260001273

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.2-1628

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	**Pocahontas Gas LLC**	)	VIRGINIA GAS AND OIL BOARD
RELIEF SOUGHT:	(1) ESTABLISHMENT OF THE **BUCANANAN NO.1 SOUTH 2 PANEL SGU 310.15** SEALED GOB PRODUCTION UNIT DEPICTED IN **EXHIBIT AA** HERETO (herein "Subject Unit") PURSUANT TO VA. CODE § 45.2-1619; (2) DESIGNATE THE APPLICANT AS THE UNIT OPERATOR FOR THE SUBJECT UNIT; (3) AUTHORIZE OPERATOR TO PERMIT, PRODUCE AND MARKET COALBED METHANE	)	DOCKET NO. **VGOB-26-0721-4330**
LEGAL DESCRIPTION:	SUBJECT UNIT AS DEPICTED ON **EXHIBIT AA** HERETO AND MORE SPECIFICALLY DESCRIBED IN **PARAGRAPH 6.1, BELOW ("Subject Lands"): KEEN MOUNTAIN QUADRANGLE(S), GARDEN MAGISTERIAL DISTRICT BUCHANAN COUNTY, VIRGINIA**	)	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came for hearing before the Virginia Gas and Oil board (hereafter "Board") at 10:00 a.m. on **September 15, 2026** at the Russell County Government Center, Auditorium B119, 139 Highland Drive, Lebanon VA and was approved.

2. Appearances: **Mark Swartz, Esq**, appeared for the Applicant. Jessica Cooper of the Office of Attorney General was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§45.2-1600 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner and/or potential owner, i.e., person identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all Pennsylvania-aged coals below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formations") in the Subject Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties so identified (hereafter sometimes "person(s)" whether referring to individuals, corporations,

partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.2-1618 and 45.2-1622, to notice of the application filed herein; and (3) that the persons set forth in **Exhibit B-3** hereto have been identified by Applicant as persons who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formations in the Subject Unit who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. There are **NO** conflicting Gas Owners/Claimants in Subject Unit. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.2-1618.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: **None**

5. Dismissals: **None**

6. Relief Requested:

6.1 Applicant requests creation of a sealed gob production unit consisting of **310.15** acres for the development and production of coalbed methane gas from the sealed gob (including all formations listed in Paragraph 3, above, that are or can be reasonably assumed to be in communication with the gob as defined in § 45.2-1600, sometimes referred to herein as the "Subject Formations"), which drilling unit is depicted in Exhibit "AA" annexed hereto and is further described as follows:

> Beginning at a point, Virginia State Plane NAD 83 coordinate of N: 3593789.80 E: 10487142.57 (southwest corner of Buchanan Mine #1 Sealed Gob Unit South 2 Panel); thence S 88°48'13" E 1424.74 feet to a point, Virginia State Plane NAD 83 coordinate of N: 3593760.05 E: 10488567.00 (southeast corner of Buchanan Mine #1 Sealed Gob Unit South 2 Panel); thence N 18°05'19" W 266.16 feet to a point, Virginia State Plane NAD 83 coordinate of N: 3594013.05 E: 10488484.36; thence N: 01°37'37" E 9566.63 feet to a point, Virginia State Plane NAD 83 coordinate of N: 3603575.83 E: 10488755.98; thence N: 18°34'10" E 134.18 feet to a point, Virginia State Plane NAD 83 coordinate of N: 3603703.03 E: 10488798.71; thence S: 86°41'59" E 96.77 feet to a point, Virginia State Plane NAD 83 coordinate of N: 3603697.46 E: 10488895.32 (northeast corner of Buchanan Mine #1 Sealed Gob Unit South 2 Panel); thence N 88°22'44" W 1446.87 feet to a point, Virginia State Plane NAD 83 coordinate of N: 3603890.36 E: 10487449.01 (northwest corner of Buchanan Mine #1 Sealed Gob Unit South 2 Panel); thence S: 39°28'40" W 31.53 feet to a point, Virginia State Plane NAD 83 coordinate of N: 3603866.02 E: 10487428.96; thence S 01°37'41" W 10080.29 feet a point of beginning, containing +/- **310.15** acres.

6.2 Applicant requests that the Board designate **Pocahontas Gas LLC** as the Unit Operator.

6.3 Applicant request that the Board authorize it to permit, produce and operate coalbed methane wells in the Unit and market and sell the Gas thereform.

7. Relief Granted: The requested relief in this cause shall be and hereby is granted and:

7.1 The Board establishes and creates the Buch No 1 South 2 Panel SGU unit for the production of sealed gob gas (including all formations listed in

Paragraph 3, above, that are or can be reasonably assumed to be in communication with the gob as defined in § 45.2-1600, sometimes referred to herein as the "Subject Formations") underlying and comprised of Subject Lands.

7.2 Unit Operator is hereby authorized to permit and convert existing holes or drill new coalbed wells, and to operate the wells for the purpose of producing coalbed methane gob gas from sealed gob unit **Buchanan No.1 South 2 Panel SGU.**

7.3 Pursuant to Va. Code § 45.2-1620.C.3, **Pocahontas Gas LLC** (hereafter "Unit Operator" or "Operator") is designated as the Unit Operator authorized to convert existing holes or drill and operate new Wells in Subject Unit subject to the permit provisions contained in Va. Code § 45.2-1629, et seq.,; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; to § 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; all as amended from time to time; and

7.4 The Board hereby adopts the following method for the calculation of production and revenue and allocation of allowable costs for the production Gob Gas:

For Gob Gas. Gas shall be produced from and allocated to, and costs for participants shall be allocated to, only the **310.15** -acre **Buchanan No.1 South 2 Panel SGU** production unit according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire **310.15**-acre production unit.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well or wells located in the Subject Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who has not reached a voluntary agreement with the Applicant or Unit Operator may elect to participate in the development and operation in the Subject Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the development and operation in the Subject Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator

agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completed-for-Production Costs for the Subject Unit are as follows:

Completed-for-Production Costs: **$2,007,174.30**

Gas owners and/or claimants named in **Exhibit B-3**, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation in Subject Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who has not reached a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of **$5.00** per net mineral acre owned by such person within the Subject Unit, commencing upon entry of this Order and continuing annually until commencement of production from Subject Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any development and operation covered by this Order multiplied by that person's Interest Within Unit as set forth in **Exhibit B-3** [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any development and operation covered hereby and such electing person shall be deemed to have and hereby does assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Unit to the Applicant.

9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well development and operation of Subject Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** who has not reached a voluntary agreement with the Unit Operator may elect to share in the development and operation in Subject Unit on a carried basis (as a "Carried Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Unit. Such Carried Operator's rights, interests, and claims in and to the Gas in Subject Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Operator's share of production from Subject Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Operator. Any Gas Owner and/or Claimant named in **Exhibit B-3** who elects this option (Option 3) understands and agrees that Completed-for-Production Costs are the Operator's actual costs for well development and operation. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Operator shall automatically revert back to such Carried Operator, and from and after such reversion, such Carried Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such development and operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto has not reached a voluntary agreement with the Applicant or Unit Operator and fails to elect within the time, in the manner, and in accordance with the terms of

this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation in Subject Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies, and shall be deemed to have leased and/or assigned his right, interests, and claims in and to said Gas produced from Subject Formation in Subject Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the development and operation in Subject Unit at a rate of payment agreed to mutually by said Gas Owner or Claimant and the Unit Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation in Subject Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said Well, in Subject Formations in Subject Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): **Pocahontas Gas LLC** shall be and hereby is designated as Unit Operator authorized to convert and/or drill and operate the Well(s) in Subject Formations in Subject Unit, all subject to the permit provisions contained in Va. Code §§ 45.2-1629 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Pocahontas Gas LLC
PO Box 570
Pounding Mill, VA 24637
Attn: Kelli Berry

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for gas production within Subject Unit within seven hundred thirty (730) days from the date of this Order, and shall prosecute the same with due diligence. If the Unit Operator has not so commenced and/or prosecuted, then this order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 p.m. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the even at an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the two-year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Unit to the extent that costs incurred in the drilling or operation on the Subject Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there are not unknown or unlocatable claimants in the Subject Unit whose payments are subject to the provisions of Paragraph 16; and, the Unit Operator has represented to the Board that there **ARE NO** conflicting ownership claimants in the Subject Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, **IS NOT** required to establish an interest-bearing escrow account for the Subject Unit (herein "Escrow Account"), to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

First Bank & Trust Company
PO Box 1008
Abingdon, VA 24212
Attn: Jody Maney

16.1 Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.2-1620.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.2-1620.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other

payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.2-1622.B.2, 45.2-1622.B.3 and 45.2-1622.B.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. Applicant is **Pocahontas Gas LLC.** Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;

17.2. Applicant **Pocahontas Gas LLC** has consented to serve as Coalbed Methane Gas Unit Operator for Subject Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

17.3. Applicant **Pocahontas Gas LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

17.4 Applicant **Pocahontas Gas LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **94.9476** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **100.0000** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Unit in **Buchanan County**, Virginia, which Subject Lands are more particularly described in **Exhibit AA;**

17.5. The estimated total production from Subject Unit is **2.5 - 12 BCF;**

17.6 The Board Order entered in Docket No. VGOB 23-1121-4277 pertaining to the BUCHANAN NO.1 VS-18 Unit pooled all the rights, interests and estates in and to the Gas in the Subject Unit, including those of the Applicant and of the known and unknown persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, operation, production, marketing and sale of Coalbed Methane Gas produced from the VS-18 Unit. That Board Order afforded the Respondents election options to participate regarding the processing of coalbed methane gas in mine ventilation air.

17.7 Set forth in **Exhibit B-3** is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the

Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **5.0524** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **0.0000** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Unit;

17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;

17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in **Exhibit B-3** to this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.2-1625 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 23 day of September, 2026 by a majority of the Virginia Gas and Oil Board.

Gus W. Janson

Chairman, Gus W. Janson

DONE AND PERFORMED this 23 day of September, 2026 by Order of the Virginia Gas and Oil Board.

James P. Skorupa

James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 23rd **day of** September, 2026, **personally before me a notary public in and for the Commonwealth of Virginia, appeared Gus W. Janson, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.**

Sarah Jessee Gilmer

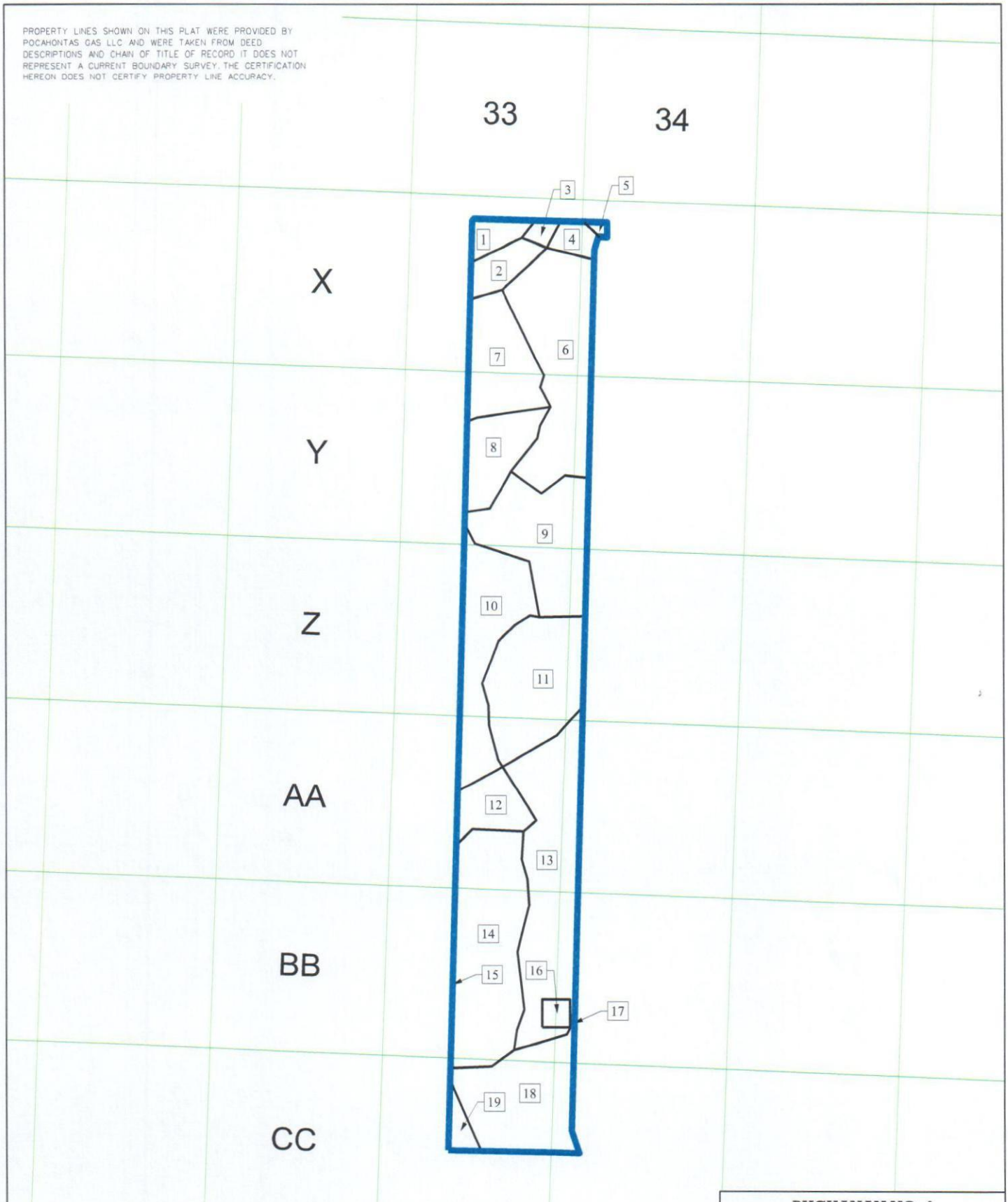
Sarah Jessee Gilmer, Notary Public
262946

SARAH JESSEE GILMER NOTARY PUBLIC MY COMMISSION NUMBER 262946 COMMONWEALTH OF VIRGINIA

My Commission expires: July 31, 2029

260001273

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD. IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON DOES NOT CERTIFY PROPERTY LINE ACCURACY.



ALLEN MITCHELL

Digitally signed by ALLEN MITCHELL
Date: 2026.06.22 07:45:55 -04'00'

Licensed Professional Surveyor

(Affix Seal)

BUCHANAN NO. 1
SOUTH 2 PANEL SGU
VGOB-26-0721-4330

DRAWN BY: PD	DATE: JUNE 5, 2026
SCALE: N.T.S.	EXHIBIT A
VIRGINIA STATE PLANE NAD83 SOUTH ZONE	

Pocahontas Gas LLC
Buchanan No. 1 South 2 Panel SGU (310.15-acre unit)
Tract Identifications

1. Coal Mountain Mining Company, LLP (67 Acre Tract) – Coal
   Buchanan Mining Company LLC – Below Drainage Coal Leased
   RAMACO Resources Land Holdings, LLC – Coal In Tiller and Above Leased
   Pocahontas Gas LLC – Oil, Gas, and CBM
   4.16 Acres 1.3413%

2. Coal Mountain Mining Company, LLP (31.00 Acre Tract) – Coal and Gas
   Buchanan Mining Company LLC – Below Drainage Coal Leased
   RAMACO Resources Land Holdings, LLC – Coal In Tiller and Above Leased
   Pocahontas Gas LLC – CBM Leased
   Elbert Boyd Heirs – Minerals less Coal and Gas
   6.20 Acres 1.9990%

3. Coal Mountain Mining Company, LLP (31.00 Acre Tract) – Coal
   Buchanan Mining Company LLC – Below Drainage Coal Leased
   RAMACO Resources Land Holdings, LLC – Coal In Tiller and Above Leased
   Pocahontas Gas LLC – Oil, Gas, and CBM
   1.57 acres 0.5062%

4. Buchanan Mining Company LLC – Coal
   Pocahontas Mining LLC – Oil, Gas, and CBM
   3.30 acres 1.0640%

5. Buchanan Mining Company LLC, et al – Coal
   Island Creek Coal Company – Coal Below Tiller Seam Leased
   Buchanan Mining Company LLC, et al – P3 Seam Leased
   Revelation Energy, LLC – Tiller and Above Coal Leased
   Weyerhaeuser Forest Holdings, et al – Oil, Gas, and CBM
   Pocahontas Gas LLC – CBM Leased
   0.56 Acres 0.1806%

6. Coal Mountain Mining Company, LLP (79.00 Acre Tract) – Coal
   Buchanan Mining Company LLC – Below Drainage Coal Leased
   RAMACO Resources Land Holdings, LLC – Coal In Tiller and Above Leased
   Pocahontas Gas LLC – Oil, Gas, and CBM Leased
   38.65 acres 12.4617%

7. Coal Mountain Mining Company, LLP (94 Acre Tract) – Coal
   Buchanan Mining Company LLC – Below Drainage Coal Leased
   RAMACO Resources Land Holdings, LLC – Coal In Tiller and Above Leased
   Pocahontas Gas LLC – Oil, Gas, and CBM
   20.42 Acres 6.5839%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Pocahontas Gas LLC
Buchanan No. 1 South 2 Panel SGU (310.15-acre unit)
Tract Identifications

8. Coal Mountain Mining Company, LLP (94 Acre Tract) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Allie Davis Clowers, et al –Oil and Gas
13.60 Acres 4.3850%

9. Coal Mountain Mining Company, LLP (182 Acre Tract) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
29.82 Acres 9.6147%

10. Coal Mountain Mining Company, LLP (331 Acre Tract) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
28.37 Acres 9.1472%

11. Coal Mountain Mining Company, LLP (35 Acres Tract 8) - Fee
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
30.64 Acres 9.8791%

12. Coal Mountain Mining Company, LLP (346 Acre Tract 29) - Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
9.81 Acres 3.1630%

13. Coal Mountain Mining Company, LLP (126.00 Acres Tract 31) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal In Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
44.65 acres 14.3963%

14. Coal Mountain Mining Company, LLP (35 Acres Tract 30) - Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
43.45 Acres 14.0094%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Pocahontas Gas LLC
Buchanan No. 1 South 2 Panel SGU (310.15-acre unit)
Tract Identifications

15. Coal Mountain Mining Company, L.L.P. (346.00 Acres Tract 29) – All Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
0.01 Acres 0.0032%

16. Thomas P. Stilwell - Fee
2.07 Acres 0.6674%

17. Coal Mountain Mining Company, L.L.P. (102.00 Acres Tract 32) – All Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
0.01 Acres 0.0032%

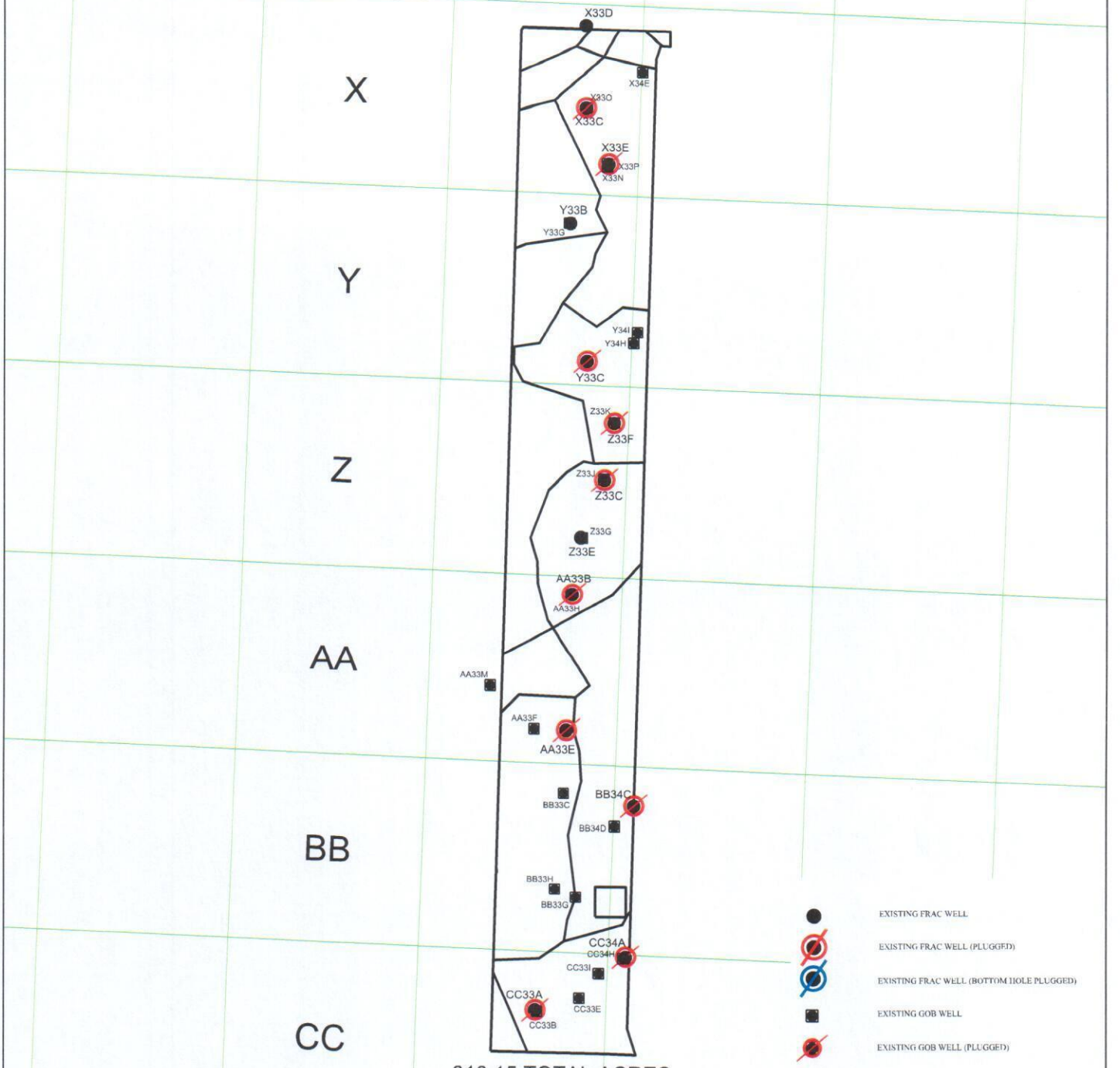
18. Coal Mountain Mining Company, L.L.P. (160 Acres Tract 34) – All Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
29.63 Acres 9.5534%

19. Coal Mountain Mining Company, LLP (346 Acres Tract 29) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
3.23 Acres 1.0414%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

260001273

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON DOES NOT CERTIFY PROPERTY LINE ACCURACY.



310.15 TOTAL ACRES

EXISTING FRAC WELL

EXISTING FRAC WELL (PLUGGED)

EXISTING FRAC WELL (BOTTOM HOLE PLUGGED)

EXISTING GOB WELL

EXISTING GOB WELL (PLUGGED)

ALLEN MITCHELL

Digitally signed by ALLEN MITCHELL
Date: 2026.08.04 07:44:34 -04'00'

COMMONWEALTH OF VIRGINIA
ALLEN MITCHELL
Lic. No. 2289
LANDSURVEYOR

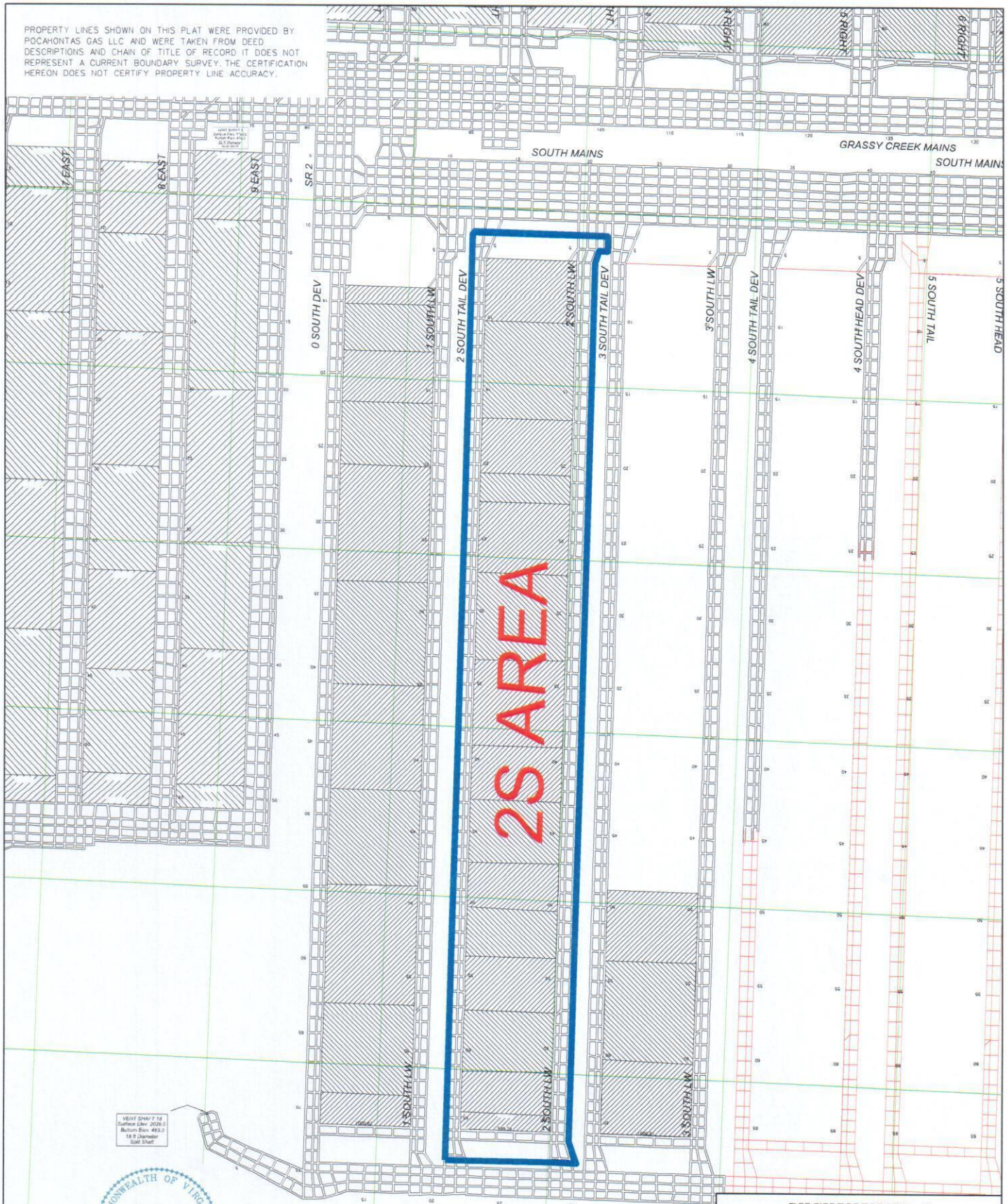
Licensed Professional Surveyor

(Affix Seal)

BUCHANAN NO. 1
SOUTH 2 PANEL SGU
VGOB 26-0721-4330

DRAWN BY: PD	DATE: AUGUST 3, 2026
SCALE: N.T.S.	EXHIBIT AA
VIRGINIA STATE PLANE NAD83 SOUTH ZONE	

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON DOES NOT CERTIFY PROPERTY LINE ACCURACY.



COMMONWEALTH OF VIRGINIA
ALLEN MITCHELL
Lic. No. 2289
LAND SURVEYOR

ALLEN MITCHELL

Licensed Professional Surveyor

Digitally signed by ALLEN MITCHELL
Date: 2026.06.22 08:43:24 -04'00'

(Affix Seal)

BUCHANAN NO. 1
SOUTH 2 PANEL SGU
VGOB 26-0721-4330

DRAWN BY: PD	DATE: JUNE 6, 2026
SCALE: N.T.S.	EXHIBIT A-2
VIRGINIA STATE PLANE NAD83 SOUTH ZONE	

EXHIBIT I

Buchanan No. 1 South 2 Panel SGU

UNIT	APPLICATION TYPE	DOCKET NO
X34	Pooling	VGOB 97-0318-0572
	Revised S.O. (Disbursement)	VGOB 97-0318-0572-01
	Re-Pooling	VGOB 97-0318-0572-02
Y33	Pooling	VGOB 95-1024-0524
	Revised S.O. (Disbursement)	VGOB 95-1024-0524-01
	Re-Pooling	VGOB 95-1024-0524-02
Y34	Pooling	VGOB 24-1217-4298
BB33	Pooling	VGOB 04-0817-1318
	Revised S.O. (Disbursement)	VGOB 04-0817-1318-01
	Re-Pooling	VGOB 04-0817-1318-02
BB34	Pooling	VGOB 03-0715-1161
	Re-Pooling	VGOB 03-0715-1161-01
CC34	Pooling	VGOB 20-1020-4231
	Re-Pooling	VGOB 20-1020-4231-01

Exhibit B
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of all Owners/Claimants
(310.15 Acre Unit)

260001273

	Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
Tract #1, 4.16 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	4.16 acres	1.3413%
Tract #2 - 6.20 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	6.20 acres	1.9990%
Tract #3 - 1.57 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	1.57 acres	0.5062%
Tract #4 - 3.30 acres		
(1) Buchanan Mining Company LLC PO Drawer L Oakwood, VA 24631	3.30 acres	1.0640%
Tract #5 - 0.56 acres		
(1) Buchanan Mining Company LLC, et al	0.56 acres	0.1806%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.2800 acres 1/2 of 0.56 acres	0.0903%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.0622 acres 1/9 of 0.56 acres	0.0201%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.0311 acres 1/18 of 0.56 acres	0.0100%
(d) Buchanan Mining Company LLC PO Drawer L Oakwood, VA 24630	0.1867 acres 1/3 of 0.56 acres	0.0602%
Tract #6 - 38.65 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	38.65 acres	12.4617%
Tract #7 - 20.42 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	20.42 acres	6.5839%
Tract #8 - 13.60 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	13.60 acres	4.3850%
Tract #9 - 29.82 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	29.82 acres	9.6147%

	Acres in Unit	Interest in Unit
Tract #10, 28.37 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	28.37 acres	9.1472%
Tract #11, 30.64 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	30.64 acres	9.8791%
Tract #12, 9.81 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	9.81 acres	3.1630%
Tract #13 - 44.65 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	44.65 acres	14.3963%
Tract #14 - 43.45 acres		
(1) Buchanan Mining Company LLC PO Drawer L Oakwood, VA 24631	43.45 acres	14.0094%
Tract #15 - 0.01 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0032%
Tract #16 - 2.07 acres		
(1) Thomas P. Stilwell 1898 Old Kentucky Tpk Rd Raven, VA 24639	2.07 acres	0.6674%
Tract #17 - 0.01 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0032%
Tract #18 - 29.63 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	29.63 acres	9.5534%
Tract #19 - 3.23 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	3.23 acres	1.0414%
II. OIL & GAS OWNERSHIP		
Tract #1 - 4.16 acres		
(1) Pocahontas Gas LLC 1000 Horizon Vue Drive, Ste 400 Canonsburg, PA 15317	4.16 acres	1.3413%

Exhibit B
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of all Owners/Claimants
(310.15 Acre Unit)

	Acres in Unit	Interest in Unit
Tract #2 - 6.20 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	6.20 acres	1.9990%
Tract #3 - 1.57 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	1.57 acres	0.5062%
Tract #4 - 3.30 acres		
(1) Pocahontas Gas LLC 1000 Horizon Vue Drive, Ste 400 Canonsburg, PA 15317	3.30 acres	1.0640%
Tract #5 - 0.56 acres		
(1) Weyerhaeuser Forest Holdings, Inc., et al	0.56 acres	0.1806%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.2800 acres 1/2 of 0.02 acres	0.0903%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.0622 acres 1/9 of 0.02 acres	0.0201%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.0311 acres 1/18 of 0.02 acres	0.0100%
(d) Weyerhaeuser Forest Holdings, Inc. PO Box 101700 Atlanta, GA 30392	0.1867 acres 1/3 of 0.02 acres	0.0602%
Tract #6 - 38.65 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	38.65 acres	12.4617%
Tract #7 - 20.42 acres		
(1) Pocahontas Gas LLC 1000 Horizon Vue Drive, Ste 400 Canonsburg, PA 15317	20.42 acres	6.5839%
Tract #8 - 13.60 acres		
Note. CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-0497-00 The Corrected Final Order was executed September 29, 2011 and plantiffs were awarded 100% of the Coalbed Methane Gas underlying this tract.		
(1) Loya Edgar Davis Compton Heirs, Devisees, Successors or Assigns *(71.75 acre tract)*	13.60 acres	4.3850%
(a) Allie I. Davis Clowers 150 County Road 161 Riceville, TN 37370	1.700 acres 1/8 of 13.60 acres	0.5481%
(b) Buford Davis Heirs, Devisees, Successors, or Assigns		

Exhibit B
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of all Owners/Claimants
(310.15 Acre Unit)

	Acres in Unit	Interest in Unit
(b.1) Doris Davis 827 Green Acres Street Pounding Mill, VA 24637	1.700 acres 1/8 of 13.60 acres	0.5481%
(c) Billy D. Davis Heirs, Devisees, Successors or Assigns		
(c.1) Billy Michael Davis 1839 W. Market Street Smithfield, NC 27577	0.850 acres 1/16 of 13.60 acres	0.2741%
(c.2) Lisa Diane Davis 1839 W. Market Street Smithfield, NC 27577	0.850 acres 1/16 of 13.60 acres	0.2741%
(d) Joe Darrell Davis 1752 Sandy Gap Rd. Raven, VA 24639	1.700 acres 1/8 of 13.60 acres	0.5481%
(e) Bobby Davis 101 Able Road Cedar Bluff, VA 24609	1.700 acres 1/8 of 13.60 acres	0.5481%
(f) Gary Davis 1189 Point Road Raven, VA 24639	1.700 acres 1/8 of 13.60 acres	0.5481%
(g) Larry Wayne Davis PO Box 183 Pounding Mill, VA 24637	1.700 acres 1/8 of 13.60 acres	0.5481%
(h) Jimmy A. Davis Heirs, Devisees, Successors or Assigns		
(h.1) Dorothy Davis, Sandy Barnette, Mark Davis, and Jimmy Davis, Jr. *Conveyed to (h.2) as tenants in entirety with right of survivorship, Instrument# 100001037 dated 4/20/2010*		
(h.2) Larry Wayne & Jackie Davis, TE PO Box 183 Pounding Mill, VA 24637	1.700 acres 1/8 of 13.60 acres	0.5481%
Tract #9, 29.82 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	29.82 acres	9.6147%
Tract #10 - 28.37 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	28.37 acres	9.1472%
Tract #11 - 30.64 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	30.64 acres	9.8791%
Tract #12 -9.81 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	9.81 acres	3.1630%
Tract #13 - 44.65 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	44.65 acres	14.3963%

Exhibit B
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of all Owners/Claimants
(310.15 Acre Unit)

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	Acres in Unit	Interest in Unit
Tract #14 - 43.45 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	43.45 acres	14.0094%
Tract #15 - 0.01 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0032%
Tract #16 - 2.07 acres		
(1) Thomas P. Stilwell 1898 Old Kentucky Tpk Rd Raven, VA 24639	2.07 acres	0.6674%
Tract #17 - 0.01 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0032%
Tract #18 - 29.63 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	29.63 acres	9.5534%
Tract #19 - 3.23 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	3.23 acres	1.0414%

Exhibit B3
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of all Unleased Owners/Claimants
(310.15 Acre Unit)

260001273

	Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
Tract #8 - 13.60 acres		
Note: CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-0497-00 The Corrected Final Order was executed September 29, 2011 and plantiffs were awarded 100% of the Coalbed Methane Gas underlying this tract.		
(1) Loya Edgar Davis Compton Heirs, Devisees, Successors or Assigns *(71.75 acre tract)*	13.60 acres	4.3850%
(a) Allie I. Davis Clowers 150 County Road 161 Riceville, TN 37370	1.700 acres 1/8 of 13.60 acres	0.5481%
(b) Buford Davis Heirs, Devisees, Successors, or Assigns		
(b.1) Doris Davis 827 Green Acres Street Pounding Mill, VA 24637	1.700 acres 1/8 of 13.60 acres	0.5481%
(c) Billy D. Davis Heirs, Devisees, Successors or Assigns		
(c.1) Billy Michael Davis 1839 W. Market Street Smithfield, NC 27577	0.850 acres 1/16 of 13.60 acres	0.2741%
(c.2) Lisa Diane Davis 1839 W. Market Street Smithfield, NC 27577	0.850 acres 1/16 of 13.60 acres	0.2741%
(d) Joe Darrell Davis 1752 Sandy Gap Rd. Raven, VA 24639	1.700 acres 1/8 of 13.60 acres	0.5481%
(e) Bobby Davis 101 Able Road Cedar Bluff, VA 24609	1.700 acres 1/8 of 13.60 acres	0.5481%
(f) Gary Davis 1189 Point Road Raven, VA 24639	1.700 acres 1/8 of 13.60 acres	0.5481%
(g) Larry Wayne Davis PO Box 183 Pounding Mill, VA 24637	1.700 acres 1/8 of 13.60 acres	0.5481%
(h) Jimmy A. Davis Heirs, Devisees, Successors or Assigns		
(h.1) Dorothy Davis, Sandy Barnette, Mark Davis, and Jimmy Davis, Jr. *Conveyed to (h.2) as tenants in entirety with right of survivorship, Instrument# 100001037 dated 4/20/2010*		
(h.2) Larry Wayne & Jackie Davis, TE PO Box 183 Pounding Mill, VA 24637	1.700 acres 1/8 of 13.60 acres	0.5481%
Total Tract Acres	13.600	
Total Tract Percentage	4.3850%	

Exhibit B3
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of all Unleased Owners/Claimants
(310.15 Acre Unit)

260001273

	Acres in Unit	Interest in Unit
Tract #16 - 2.07 acres		
(1) Thomas P. Stilwell 1898 Old Kentucky Tpk Rd Raven, VA 24639	2.07 acres	0.6674%

TOTAL UNLEASED OIL & GAS ESTATE

Total Acres	15.6700
Total Percentage	5.0524%

260001273

Exhibit D
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of Leased Owners/Claimants being Voluntarily Pooled
(310.15 Acre Unit)

	Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
Tract #1 - 4.16 acres		
(1) Pocahontas Gas LLC 1000 Horizon Vue Drive, Ste 400 Canonsburg, PA 15317	4.16 acres	1.3413%
Tract #2 - 6.20 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	6.20 acres	1.9990%
Tract #3 - 1.57 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	1.57 acres	0.5062%
Tract #4 - 3.30 acres		
(1) Pocahontas Gas LLC 1000 Horizon Vue Drive, Ste 400 Canonsburg, PA 15317	3.30 acres	1.0640%
Tract #5 - 0.56 acres		
(1) Weyerhaeuser Forest Holdings, Inc., et al	0.56 acres	0.1806%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.2800 acres 1/2 of 0.02 acres	0.0903%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.0622 acres 1/9 of 0.02 acres	0.0201%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.0311 acres 1/18 of 0.02 acres	0.0100%
(d) Weyerhaeuser Forest Holdings, Inc. PO Box 101700 Atlanta, GA 30392	0.1867 acres 1/3 of 0.02 acres	0.0602%
Tract #6 - 38.65 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	38.65 acres	12.4617%
Tract #7 - 20.42 acres		
(1) Pocahontas Gas LLC 1000 Horizon Vue Drive, Ste 400 Canonsburg, PA 15317	20.42 acres	6.5839%
Tract #9, 29.82 Acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	29.82 acres	9.6147%

260001273

Exhibit D
Buchanan No1 South 2 Panel SGU
Docket #VGOB 26-0721-4330
List of Leased Owners/Claimants being Voluntarily Pooled
(310.15 Acre Unit)

	Acres in Unit	Interest in Unit
Tract #10 - 28.37 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	28.37 acres	9.1472%
Tract #11 - 30.64 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	30.64 acres	9.8791%
Tract #12 -9.81 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	9.81 acres	3.1630%
Tract #13 - 44.65 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	44.65 acres	14.3963%
Tract #14 - 43.45 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	43.45 acres	14.0094%
Tract #15 - 0.01 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0032%
Tract #17 - 0.01 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0032%
Tract #18 - 29.63 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	29.63 acres	9.5534%
Tract #19 - 3.23 acres		
(1) Coal Mountain Mining Company LLP P.O. Box 675 Tazewell, VA 24651	3.23 acres	1.0414%

TOTAL LEASED OIL & GAS ESTATE

Total Acres	294.4800	
Total Percentage	94.9476%	

INSTRUMENT 260001273
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY CIRCUIT COURT ON
OCTOBER 8, 2026 AT 03:17 PM
BEVERLY S. TILLER, CLERK
RECORDED BY: LMP