

VIRGINIA:

BEFORE THE VIRGINIA DEPARTMENT OF ENERGY

APPLICANT: KEYROCK ENERGY, LLC)

VIRGINIA GAS
AND OIL BOARD)

RELIEF SOUGHT:)

CREATION OF SEALED GOB DRILLING)
UNIT AND POOLING OF INTERESTS IN A)
423.66 ACRE DRILLING UNIT)
DESCRIBED IN THE "PROPOSED UNIT")
HERETO LOCATED IN THE NORA)
COALBED GAS FIELD AND SERVED BY)
WELL NO. KEYROCK DM 26 POWERS)
BRIDGE #2 (HEREIN "SUBJECT)
DRILLING UNIT") PURSUANT TO §§)
45.2.1620 AND 45.2-1622 OF THE CODE)
OF VIRGINIA, FOR THE PRODUCTION)
OF COALBED METHANE GAS FROM)
THE MINED OUT LOWER BANNER COAL)
SEAM (HEREINAFTER "SUBJECT)
FORMATION") IN THE CONTURA DEEP)
MINE 26 IN DICKENSON COUNTY,)
VIRGINIA (HEREIN "COALBED)
METHANE GAS" OR "GAS"))
DRILLING UNIT SERVED BY WELL NUMBERED)
KEYROCK DM 26 POWERS BRIDGE #2 TO BE)
DRILLED IN THE LOCATION DEPICTED ON)
EXHIBIT A HERETO, POUND QUADRANGLE,)
KENADY DISTRICT)
DICKENSON COUNTY, VIRGINIA)

DOCKET NO.
VGOB 25-1118-4325

REPORT OF THE BOARD FINDINGS AND ORDER

1. HEARING DATE AND PLACE: This matter came for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 10:00 a.m. on December 16, 2025 at 3405 Mountain Empire Road, Big Stone Gap, Virginia.
2. APPEARANCES: Timothy E. Scott appeared for the Applicant.
3. JURISDICTION AND NOTICE: Pursuant to §§ 45.2-1600 et seq. of the Code of Virginia, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in the Subject Drilling Unit (423.66 acre drilling unit being more particularly described on "Proposed Unit" attached hereto and made a part hereof) underlying and comprised of Subject Lands ("Subject Lands" being more particularly described on "Proposed Unit", attached hereto and made a part hereof); and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.2-1618 of the Code of Virginia to notice of this application. Further, the Board has caused notice of this hearing to be published as required by § 45.2-1618 of the Code of Virginia. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements, and the minimum standards of state due process.
4. AMENDMENTS: None.
5. DISMISSALS: None
6. RELIEF REQUESTED: Applicant requests (1) that pursuant to Va. Code § 45.2-1622, including the applicable portions of § 45.2-1620, the Board pool the rights, interests and estates in and to the Gas in the Subject Drilling Unit, including

those of the Applicant and of the known persons named in Exhibit B hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit") for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; (2) the Board create a sealed gob unit for the coalbed methane gas produced from the Subject Drilling Unit; and, (3) that the Board designate Keyrock Energy, LLC as the Unit Operator.

7. RELIEF GRANTED: The requested relief in this cause shall be and hereby is granted and: (1) pursuant to §45.2-1620 of the Code of Virginia, Keyrock Energy, LLC (hereafter "Unit Operator" or "Operator") is designated as the Unit Operator authorized to drill and operate the Well in Subject Drilling Unit at the location depicted on the plat attached hereto as Proposed Unit, subject to the permit provisions contained in § 45.2.1629, et seq. of the Code of Virginia, to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; to §§ 4 VAC 25-160 et seq., and to the Virginia Gas and Oil Board Regulations all as amended from time to time, as a sealed gob unit for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant, the Unit Operator and of the known persons listed on Exhibit B, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands. Please note all pooling in this unit is voluntary.
8. UNIT OPERATOR (OR OPERATOR): Keyrock Energy, LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Well(s) in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in §§ 45.2-1629 et seq. of the Code of Virginia; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., and Virginia Gas and Oil Board Regulations; all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Keyrock Energy, LLC
 145 George Street, Suite D
 Beckley, WV 25801
 Phone: (423) 726-2070
 Email: compliance@keyrockenergy.com

9. COMMENCEMENT OF OPERATIONS: Unit Operator shall commence or cause to commence operations for the drilling of the Well within Subject Drilling Unit within seven hundred thirty (730) days from the date of this Order, and shall prosecute the same with due diligence. If the Unit Operator has not so commenced and/or prosecuted, then this order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 p.m. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the two-year period reference herein.
10. ESCROW PROVISIONS: No request has been made to establish escrow.
11. SPECIAL FINDINGS: The Board specifically and specially finds:
- 11.1. Applicant is Keyrock Energy, LLC. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 11.2. Applicant Keyrock Energy, LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 11.3. Applicant Keyrock Energy, LLC has agreed to explore, develop, and maintain those properties and assets now owned or hereafter acquired by Keyrock Energy, LLC, and has consented to serve as Coalbed Methane Gas Unit Operator for the Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

- 11.4. Applicant Keyrock Energy, LLC, claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 73.43% percent of the oil and gas interest/claims in and to Coalbed Methane Gas in the Subject Drilling Unit as shown on Exhibit D and ; and, the interests of the Respondents listed in **Exhibit B-3** comprise 26.57% percent of the oil and gas interests/claims in and to the Coalbed Methane Gas in the Subject Drilling Unit as shown on Exhibit B-3; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Dickenson County, Virginia, which Subject Lands are more particularly described in Proposed Unit.
- 11.5. The estimated total production from the Subject Drilling Unit is 700 mmcf. The estimated amount of reserves from the Subject Drilling Unit is 700 mmcf.
- 11.6. The relief requested and granted is just and reasonable and is supported by substantial evidence. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent, or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
12. MAILING OF ORDER AND FILING OF AFFIDAVIT: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B pooled by this Order and whose address is known.
13. CONCLUSION: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted, and **IT IS SO ORDERED**.
15. APPEALS: Appeals of this Order are governed by the provisions of § 45.2-1609 of the Virginia Code which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
16. EFFECTIVE DATE: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 19 day of December, 2025 by a majority of the Virginia Gas and Oil Board.



Chairman, Gus W. Janson

DONE AND PERFORMED this 19 day of December, 2025 by Order of the Virginia Gas and Oil Board.



James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

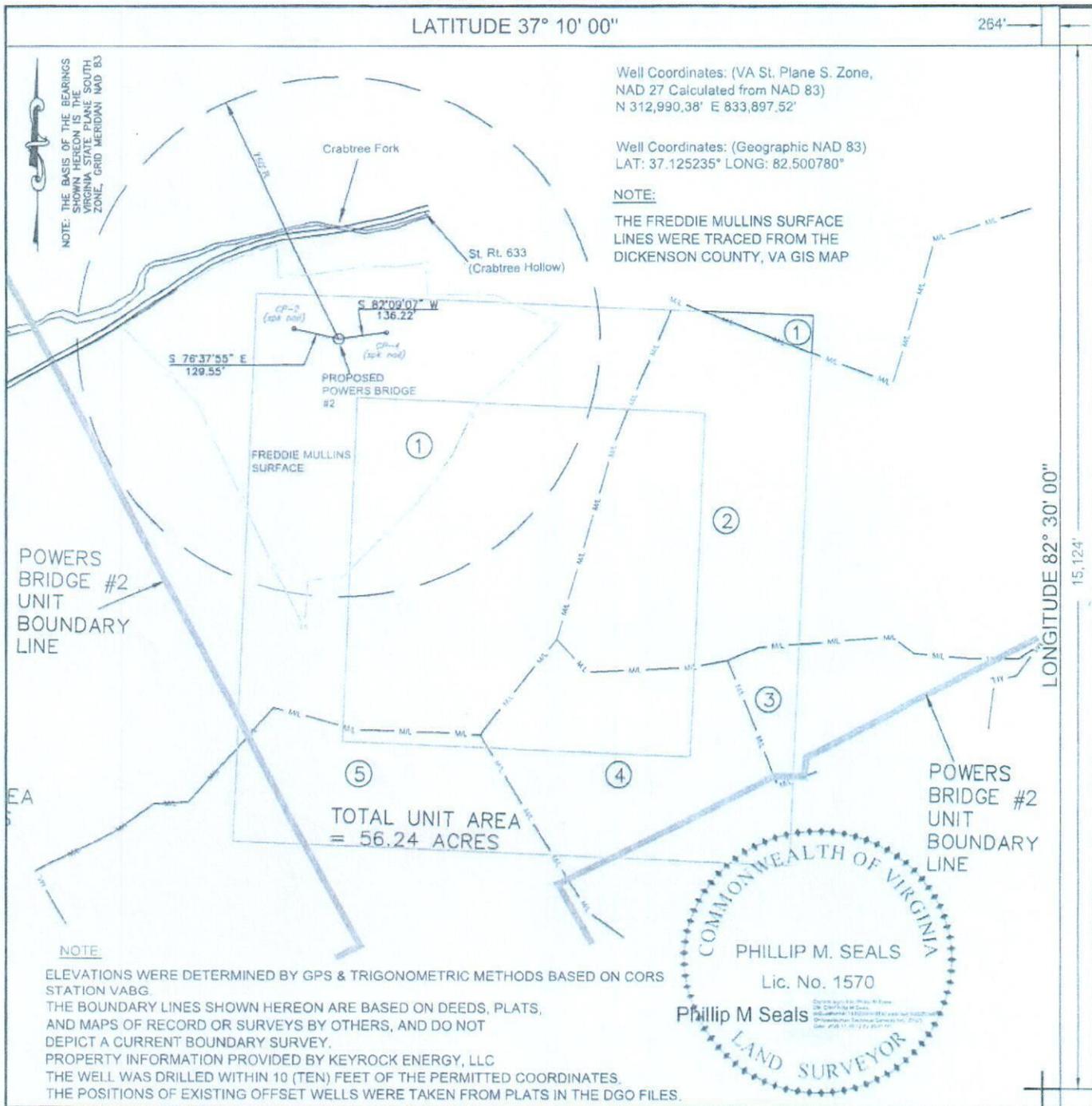
Acknowledged on this 19th day of December, 2025, personally before me a notary public in and for the Commonwealth of Virginia, appeared Gus W. Janson, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2029



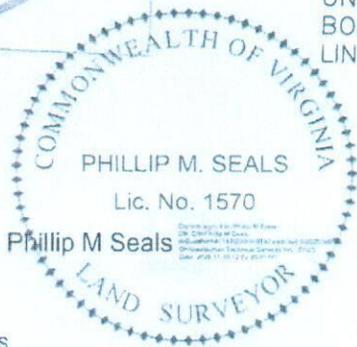
NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE SOUTH VIRGINIA STATE PLANE 83 ZONE, GRID MERIDIAN NAD 83

Well Coordinates: (VA St. Plane S. Zone, NAD 27 Calculated from NAD 83)
N 312,990.38' E 833,897.52'

Well Coordinates: (Geographic NAD 83)
LAT: 37.125235° LONG: 82.500780°

NOTE:
THE FREDDIE MULLINS SURFACE LINES WERE TRACED FROM THE DICKENSON COUNTY, VA GIS MAP

TOTAL UNIT AREA = 56.24 ACRES



NOTE:
ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS STATION VABG.
THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.
PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC
THE WELL WAS DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.
THE POSITIONS OF EXISTING OFFSET WELLS WERE TAKEN FROM PLATS IN THE DGO FILES.

WELL LOCATION PLAT (Nora Grid AV-16)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER POWERS BRIDGE #2
 TRACT NO. EnerVest QUADRANGLE JENKINS EAST
 DISTRICT Kenady
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,593,866.96 E 10,316,880.56
 ELEVATION 1720.02 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.
 COUNTY Dickenson SCALE: 1" = 400' DATE 11-10-25
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

1892.01
Form DGO-GO-7
Rev. 1-98

LICENSED LAND SURVEYOR

(AFFIX SEAL)

EXHIBIT PL-1

Property Ownership Information for DM-26 Powers Bridge #2
11-10-2025

①

ACIN LLC - coal
PARAMONT CONTURA, LLC - coal
lessee
DICKENSON-RUSSELL CONTURA,
LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm

Keyrock Energy - cbm lessee
GAS 28.64 AC. 50.93%

⑤

TM-46
CHARLES A. HILL AND BRENDA K. HILL
JOINT REVOCABLE TRUST AGREEMENT
32.61 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
CHARLES A. HILL AND BRENDA K. HILL
oil, gas & cbm

GAS 5.48 AC. 9.74%

②

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee

oil, gas & cbm

GAS 13.14 AC. 23.36%

③

TM-34
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
6.00 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
oil, gas & cbm

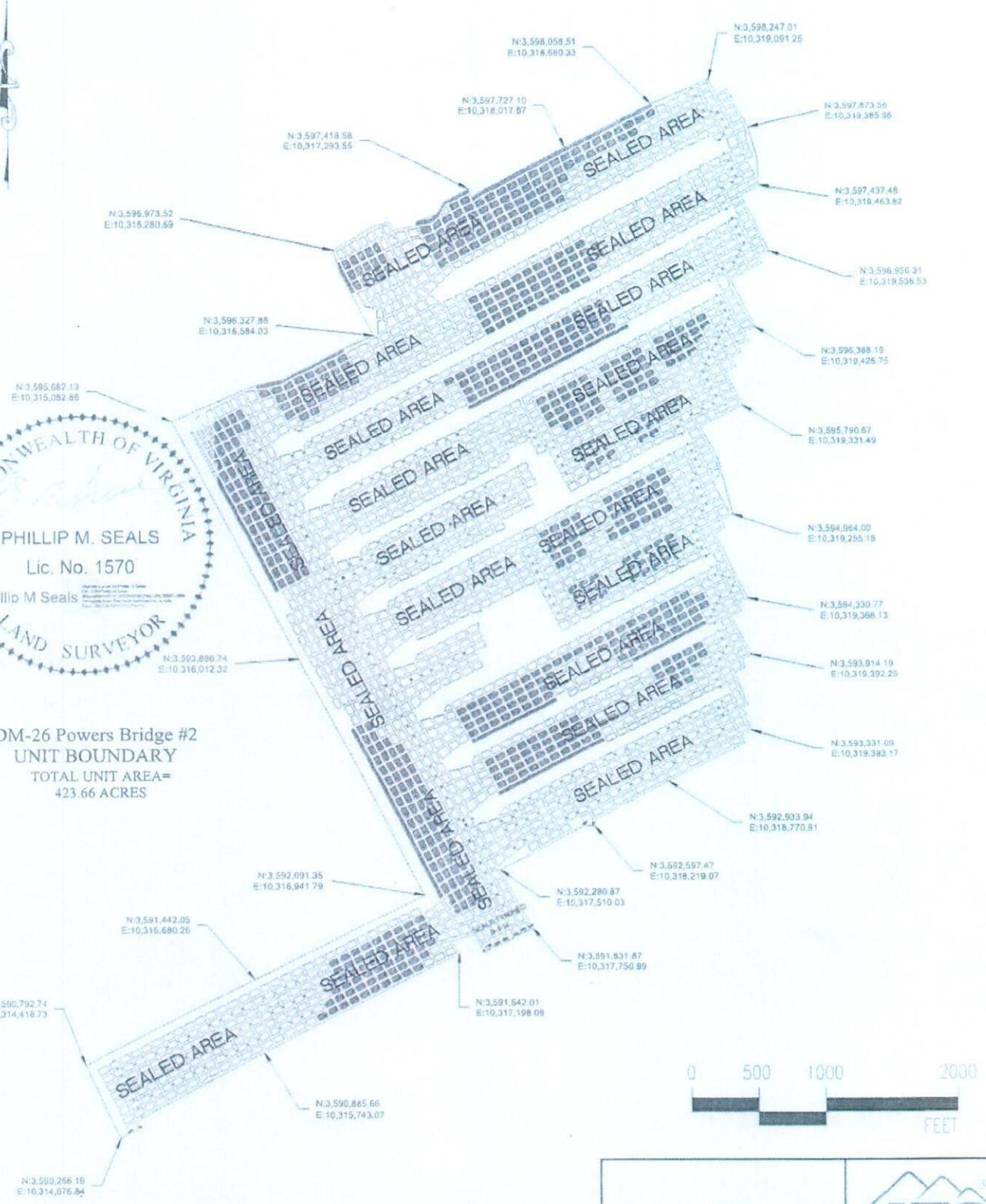
GAS 1.15 AC. 2.05%

④

TM-78
ESTELLA R. WILLIS
12.65 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ESTELLA R. WILLIS
oil, gas & cbm

GAS 7.83 AC. 13.92%

NOTE: THE MAPS OF THE BATTERIES
SHOWN HEREON ARE BASED ON
OTHER SURVEYS AND DO NOT
DEPICT A CURRENT SURVEY BY
APPALACHIAN TECHNICAL SERVICES, INC.



COMMONWEALTH OF VIRGINIA
 PHILLIP M. SEALS
 Lic. No. 1570
 Phillip M. Seals
 LAND SURVEYOR

DM-26 Powers Bridge #2
 UNIT BOUNDARY
 TOTAL UNIT AREA=
 423.66 ACRES

NOTES:
 The mine works shown hereon are based on maps
 provided by others and do not depict a current
 survey by Appalachian Technical Services, Inc.

<p>KEYROCK ENERGY, LLC DM 26 POWERS BRIDGE #2 UNIT BOUNDARY WITH MINE WORKS EXHIBIT L</p>				 Appalachian Technical Services, Inc. 1852 S. 1st St. Morgantown, WV 26505 Phone: 304-241-1000 Fax: 304-241-1001 Website: www.atsinc.com
Project No. 1852-1	Sheet No. 1 of 1	Date 6/25/25	Scale 1" = 400' 01 01	

VIRGINIA STATE PLANE
NAD 83, SOUTH ZONE
GRID MERIDIAN

NOTE:

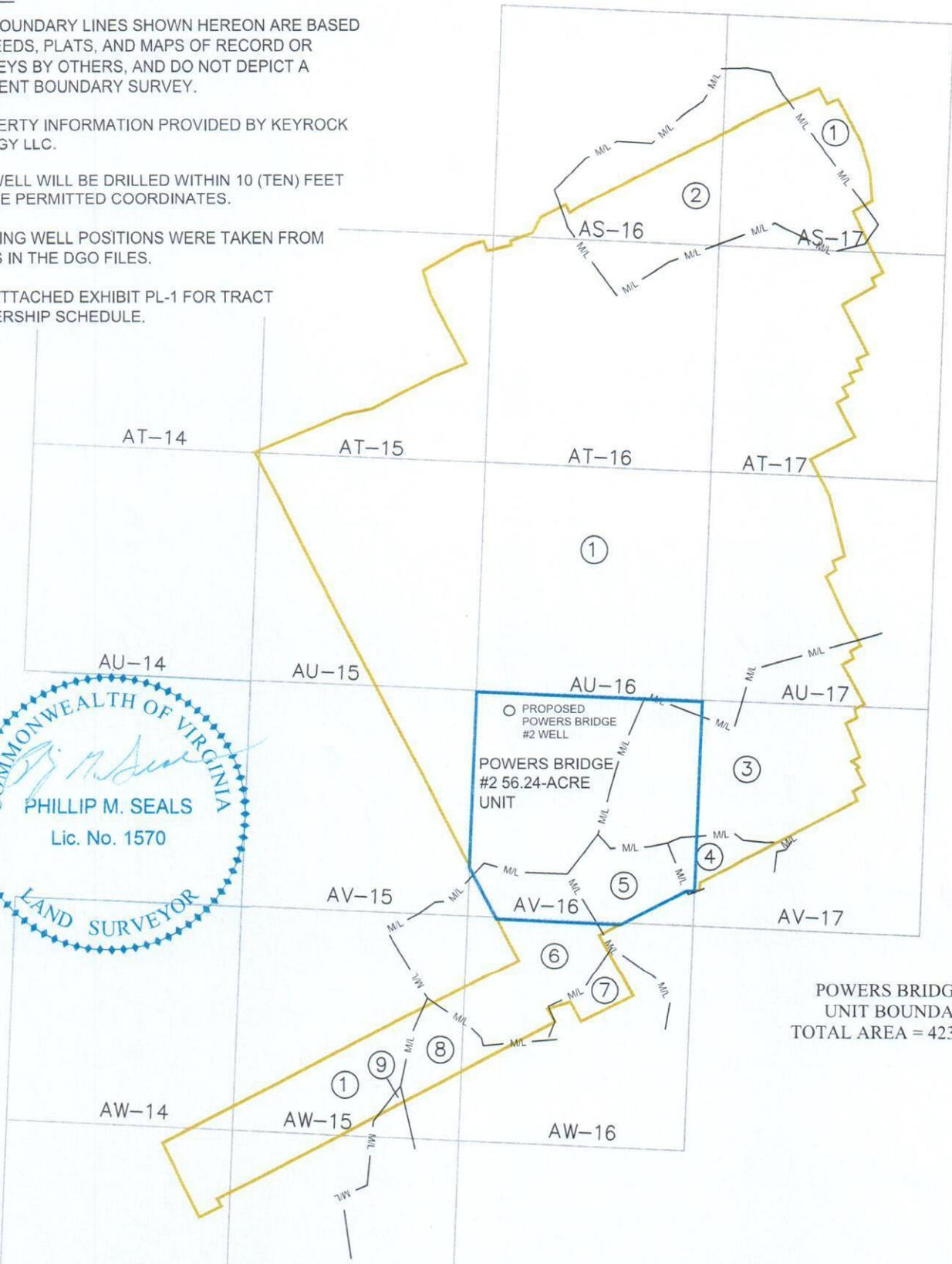
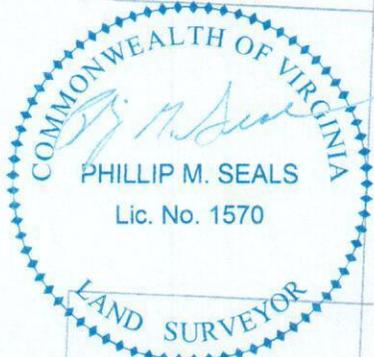
THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.

PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY LLC.

THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.

EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN THE DGO FILES.

SEE ATTACHED EXHIBIT PL-1 FOR TRACT OWNERSHIP SCHEDULE.



POWERS BRIDGE #2
UNIT BOUNDARY
TOTAL AREA = 423.66 AC.

LEGEND

- = DM-26 POWERS #2 BRIDGE UNIT BOUNDARY
- M/L — = MINERAL BOUNDARY LINES NOT SURVEYED
- = DM-26 POWERS #2 BRIDGE 56.24-ACRE UNIT BOUNDARY

AX-15

KEYROCK ENERGY
DM-26 POWERS BRIDGE #2
UNIT BOUNDARY
AND TRACTS
DICKENSON CO., VA
TOTAL UNIT AREA =
423.66 ACRES

Engineering, Architecture, Surveying, Ecology & Environmental Science

Designed By PMS	Drawn By PMS	Checked By PMS	Date 12/15/2025	Sheet 01
Project Number 1892.01				Scale 1" = 1000'
Drawing Number DM-26 Powers Bridge #2 Unit Boundary				Sheet 01
Sheet/Parcel ID DM-26 POWERS BRIDGE-2				01

EXHIBIT PL-1

Property Ownership Information for DM-26 Powers Bridge #2
12-15-2025

①

ACIN LLC - coal
PARAMONT CONTURA, LLC - coal
lessee
DICKENSON-RUSSELL CONTURA,
LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm
Keyrock Energy - cbm lessee
GAS 311.08 AC. 73.43%

②

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee
oil, gas & cbm
GAS 32.26 AC. 7.61%

③

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee
oil, gas & cbm
GAS 40.94 AC. 9.66%

④

TM-34
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
6.00 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
oil, gas & cbm
GAS 3.58 AC. 0.85%

⑤

TM-78
ESTELLA R. WILLIS
12.65 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ESTELLA R. WILLIS
oil, gas & cbm
GAS 7.97 AC. 1.88%

⑥

TM-46
CHARLES A. HILL AND BRENDA K. HILL
JOINT REVOCABLE TRUST AGREEMENT
32.61 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
CHARLES A. HILL AND BRENDA K. HILL
oil, gas & cbm
GAS 19.31 AC. 4.56%

⑦

TM-47
EDGAL F. HILL AND CAROLYN K. HILL, AS
TRUSTEES OF THE EDGAL F. HILL AND
CAROLYN K. HILL FAMILY TRUST
12.77 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
EDGAL F. HILL AND CAROLYN K. HILL
oil, gas & cbm
GAS 2.55 AC. 0.60%

⑧

TM-43 (CORRECTED TO 50)
GREGORY AND KEITH DOTSON, as jt
25.43 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
GREGORY AND KEITH DOTSON, as jt
oil, gas & cbm
GAS 5.71 AC. 1.35%

⑨

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee
oil, gas & cbm
GAS 0.26 AC. 0.06%

KEYROCK ENERGY, LLC
DEEP MINE 26 POWERS BRIDGE #2
UNIT BOUNDARY
METES AND BOUNDS DESCRIPTION
06-05-25

Beginning at a point having Virginia State Plane NAD 83 South Zone grid coordinates of: N 3,590,266.19 and E 10,314,676.84; thence N 26°06'50" W 586.42 feet to a point; thence N 62°45'55" E 2837.64 feet to a point; thence N 27°22'14" W 4043.43 feet to a point; thence N 66°24'21" E 585.41 feet to a point; thence N 66°12'31" E 105.99 feet to a point; thence N 78°56'18" E 198.58 feet to a point; thence N 62°02'34" E 496.52 feet to a point; thence N 67°20'21" E 253.86 feet to a point; thence N 27°37'52" W 538.14 feet to a point; thence N 17°39'40" W 177.23 feet to a point; thence N 60°57'28" E 342.11 feet to a point; thence N 75°29'41" E 133.25 feet to a point; thence S 22°21'46" E 68.26 feet to a point; thence N 77°20'38" E 176.00 feet to a point; thence N 10°51'53" W 25.00 feet to a point; thence N 71°06'59" E 163.60 feet to a point; thence N 30°19'57" E 116.07 feet to a point; thence N 62°35'41" E 200.92 feet to a point; thence S 25°47'08" E 65.77 feet to a point; thence N 55°41'30" E 64.47 feet to a point; thence N 62°42'49" E 1445.79 feet to a point; thence N 66°22'24" E 470.34 feet to a point; thence S 26°53'03" E 125.62 feet to a point; thence N 64°36'58" E 85.04 feet to a point; thence S 28°24'11" E 338.63 feet to a point; thence S 15°28'32" E 236.13 feet to a point; thence S 04°04'30" E 209.03 feet to a point; thence S 61°51'30" W 154.86 feet to a point; thence S 27°08'48" E 458.65 feet to a point; thence S 61°57'04" W 88.99 feet to a point; thence S 24°20'19" E 56.07 feet to a point; thence S 61°30'40" W 264.39 feet to a point; thence S 27°01'13" E 391.85 feet to a point; thence S 66°00'04" W 84.14 feet to a point; thence S 23°33'53" E 80.24 feet to a point; thence S 71°36'46" W 89.72 feet to a point; thence S 24°24'30" E 66.00 feet to a point; thence S 61°14'23" W 88.01 feet to a point; thence S 29°40'06" E 75.97 feet to a point; thence S 59°58'56" W 89.91 feet to a point; thence S 26°42'40" E 277.65 feet to a point; thence S 62°46'09" W 355.16 feet to a point; thence S 27°28'28" E 286.78 feet to a point; thence S 14°39'37" E 423.51 feet to a point; thence S 64°51'36" W 89.07 feet to a point; thence S 17°14'58" E 63.20 feet to a point; thence S 56°09'13" W 80.68 feet to a point; thence S 24°54'21" E 352.02 feet to a point; thence S 30°21'54" E 130.29 feet to a point; thence S 25°24'34" E 64.65 feet to a point; thence S 62°35'41" W 82.47 feet to a point; thence S 23°25'02" E 57.40 feet to a point; thence S 61°19'51" W 90.66 feet to a point; thence S 28°36'44" E 321.74 feet to a point; thence S 64°06'05" W 76.10 feet to a point; thence S 14°06'01" E 67.68 feet to a point; thence S 63°52'55" W 89.03 feet to a point; thence S 22°01'26" E 264.43 feet to a point; thence S 62°35'41" W 65.99 feet to a point; thence S 55°33'17" E 52.05 feet to a point; thence S 27°24'19" E 18.00 feet to a point; thence S 62°35'41" W 22.00 feet to a point; thence S 27°59'18" E 129.08 feet to a point; thence S 62°35'41" W 92.99 feet to a point; thence S 25°48'07" E 67.03 feet to a point; thence S 62°40'11" W 640.37 feet to a point; thence S 63°06'09" W 271.63 feet to a point; thence S 59°47'24" W 90.05 feet to a point; thence S 63°02'49" W 251.88 feet to a point; thence S 07°38'47" W 54.59 feet to a point; thence S 89°51'24" W 86.58

feet to a point; thence S 63°03'22" W 698.25 feet to a point; thence S 28°13'15" E 509.57 feet to a point; thence S 62°58'52" W 414.60 feet to a point; thence N 27°45'39" W 161.21 feet to a point; thence S 72°11'03" W 169.69 feet to a point; thence S 29°55'03" E 106.43 feet to a point; thence S 62°32'00" W 1639.86 feet to a point; thence S 62°22'34" W 538.69 feet to a point; thence S 62°56'21" W 521.59 feet to a point; thence S 31°00'06" E 61.70 feet to a point; thence S 63°01'31" W 175.31 feet to a point; which is the point of beginning, containing 423.66 acres more or less.

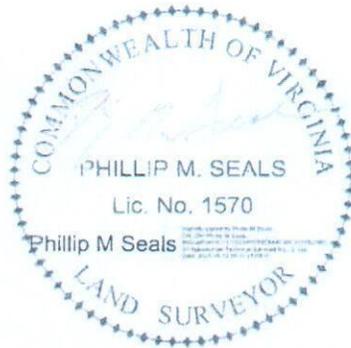


Exhibit B
Unit DM 26 Powers Bridge #2
VGOB Docket # 25-1118-4325
List of Owners in a Sealed Gob
(423.66 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
(1) Tract No.1 ACIN LLC-coal Capital Corporate Services, Inc. 10 South Jefferson Street, Suite 1500 Roanoke, VA 24011		
ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC – oil, gas & cbm 1001 Fannin St Ste. 800 Houston TX 77002	311.08	73.43%
(2) Tract No. 2 ACIN LLC-coal Contura Capp Land, LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	32.26	7.61%
(3) Tract No. 3 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	40.94	9.66%
(4) Tract No. 4 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Isaac Willis and Wanda Willis-oil, gas & cbm	3.58	0.85%
(5) Tract No. 5 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Estella R. Willis-oil, gas cbm	7.97	1.88%
(6) Tract No. 6 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Charles A. Hill and Brenda K. Hill joint revocable Trust Agreement-oil, gas & coal	19.31	4.56%

Exhibit B
Unit DM 26 Powers Bridge #2
VGOB Docket # 25-1118-4325
List of Owners in a Sealed Gob
(423.66 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
(7) Tract No. 7 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Edgal F. Hill and Carolyn K. Hill, Trustees		
Of the Edgal F. Hill and Carolyn K Hill Family Trust- Oil, gas & cbm	2.55	0.60%
(8) Tract No. 8: ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Gregory Dotson and Keith Dotson As joint tenants-oil, gas & coal		
	5.71	1.35%
(9) Tract No. 9: ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Unknown Ownership-oil, gas & cbm		
	0.26	0.06%
	423.66 acres	100%

Exhibit B-3
 Unit DM 26 Powers Bridge #2
 VGOB Docket # 25-1118-4325
 List of Unleased Oil, Gas and CBM Owners in a Sealed Gob
 423.66 Acre Unit

	Acres in Unit	Interest in Unit
Tract No. 2:		
(1) Unknown Ownership	32.26	7.61%
Tract No. 3:		
(2) Unknown Ownership	40.94	9.66%
Tract No. 4-6355:		
(3) Isaac Willis and Wanda Willis 2078 Coeburn Road Clintwood, VA 24228	3.58	0.85%
Tract No. 5-5121:		
(4) Estella R. Willis c/o Estelle R. Willis-Meade 11611 Sarvis Road Pound, VA 24279	7.97	1.88%
Tract No. 6-4743:		
(5) Charles A. Hill and Brenda K. Hill joint revocable Trust Agreement 114 Matalin Court Greer, SC 29651-5900	19.31	4.56%
Tract No. 7-12818:		
(6) Edgal F. Hill and Carolyn K. Hill, Trustees Of the Edgal F. Hill and Carolyn K Hill Family Trust 309 Nighthawk Hill Clintwood, VA 24228	2.55	0.60%
Tract No. 8-4484:		
(7) Gregory Dotson and Keith Dotson As joint tenants 321 Powers Br Clintwood, VA 24228	5.71	1.35%
Tract No. 9:		
(8) Unknown Ownership	0.26	0.06%
	112.58 acres	26.57%

DB 629 PG028

Exhibit D
Unit DM 26 Power Bridge #2
VGOB Docket # 25-1118-4325
List of Leased Oil, Gas & CBM Owners in a Sealed Gob
(423.66 Acre Unit)

	Acres in Unit	Interest in Unit
(1) Tract No. 1: ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM 1001 Fannin St Ste. 800 Houston TX 77002 - Oil, Gas & CBM - Leased to Keyrock Energy.	311.08 acres	73.43%

