

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.2-1628

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING
ELECTIONS: Powers Bridge #1
(hereinafter "Subject Drilling Unit")

DOCKET NO. VGOB-25-1118-4324

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on December 11, 2025, and recorded in Book 628, Page 515 as Instrument No. 25001253 in the Office of the Clerk of the Circuit Court for Dickenson County, Virginia on December 16, 2026, (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.2-1600 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed Keyrock Energy, LLC, (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (b) The Designated Operator filed its affidavit of mailing dated February 16, 2026 disclosing that it notified the parties listed on Exhibit B-3 the Board Order within seven (7) days of receipt of said Board Order by the Unit Operator by certified mail return receipt requested;
- (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated February 16, 2026, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
- (ci) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, 667 West Main Street, Abingdon, VA 24210; Tel: (276) 466-9222; Attn: Jody Maney, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 11, 2025. The Affidavit of Elections indicates that the escrow of funds **is not** required with regard to Well No. Powers Bridge #1.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary

of the Board within ten (10) days after the date of receipt of this Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Supplemental Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 24 day of February, 2026 by a majority of the Virginia Gas and Oil Board.

Gus W. Janson

Chairman, Gus W. Janson

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 24th day of February, 2026, personally before me a notary public in and for the Commonwealth of Virginia, appeared Gus W. Janson, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2029

DONE AND PERFORMED this 26 day of February, 2026 by Order of the Virginia Gas and Oil Board.

James P. Skorupa

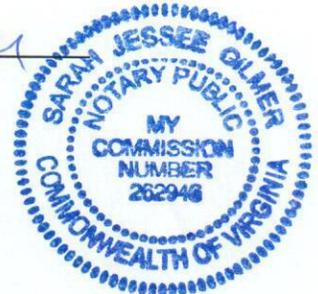
James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 26th day of February, 2026, personally before me a notary public in and for the Commonwealth of Virginia, appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2029

VIRGINIA:**BEFORE THE VIRGINIA GAS AND OIL BOARD**

IN RE: Application of Keyrock Energy, LLC, for the Creating of Drilling Unit and Forced Pooling of Interests in Powers Bridge #1, Docket No. VGOB-25-1118-4324 in the Kenady District, Pound Quadrangle, Dickenson County, Virginia.

AFFIDAVIT OF TIMOTHY E. SCOTT, Attorney-at-Law, Agent for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney at law and the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on December 11, 2025, by the Virginia Gas and Oil Board regarding the captioned coalbed methane gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Big Stone Gap, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, Timothy E. Scott, Attorney-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made

with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

NONE

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable or such interest is the subject of a conflict:

NONE

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

NONE

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

NONE

9. That the Respondents identified in Exhibit B-3 hereto have made a timely election and have failed to enter into an agreement with the Designated Operator and their respective coalbed methane rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated December 11, 2025:

See Exhibit B-3

10. The Designated Operator requests that the following persons be dismissed as Respondents:

NONE

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to

be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are not required in this matter pursuant to the terms of §§ 45.2-1620 and 45.2-1622.

Dated at Kingsport, Tennessee, this 20th day of February, 2026.

Timothy E. Scott
Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Keyrock Energy, LLC, a limited liability company, on behalf of the limited liability company, this 20th day of February, 2026.

Glenda T. Venable
Notary Public

My commission expires: 3/31/2027

Powers Bridge #1



Exhibit A

Docket # 25-1118-4324

LATITUDE 37° 07' 30"

08 630 P6437

1,696'

228'

LONGITUDE 82° 30' 00"

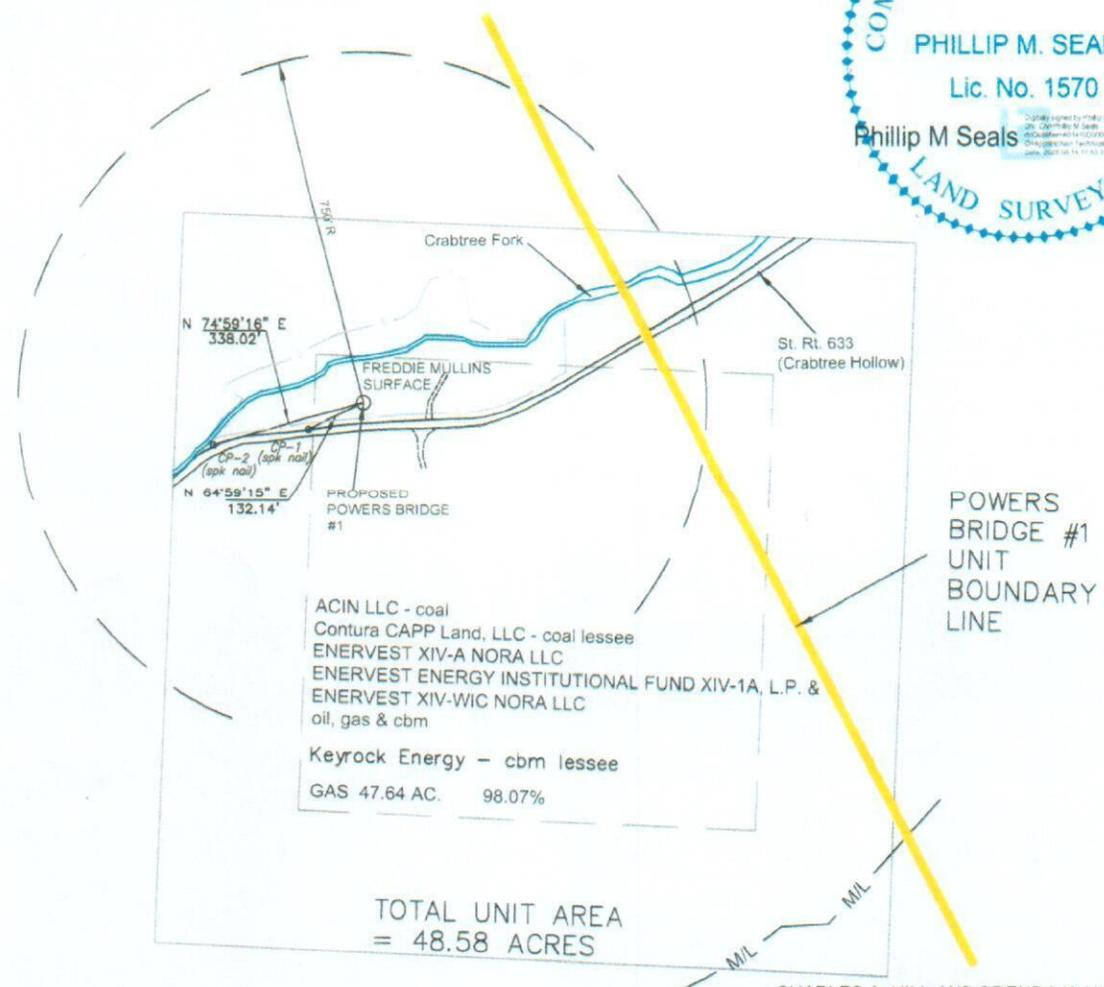
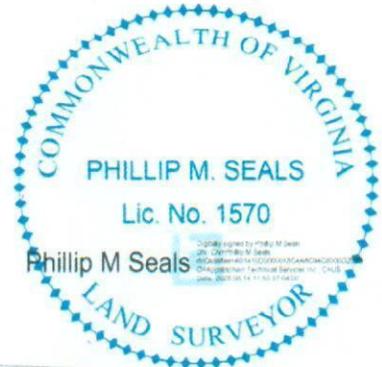
NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83

Well Coordinates: (VA St. Plane S. Zone, NAD 27 Calculated from NAD 83)
N 312,777.59' E 832,454.75'

Well Coordinates: (Geographic NAD 83)
LAT: 37.124483° LONG: 82.505694°

NOTE:

THE FREDDIE MULLINS SURFACE LINES WERE TRACED FROM THE DICKENSON COUNTY, VA GIS MAP



ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm

Keyrock Energy - cbm lessee
GAS 47.64 AC. 98.07%

POWERS BRIDGE #1 UNIT BOUNDARY LINE

TOTAL UNIT AREA = 48.58 ACRES

NOTE:

ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS STATION VABG.
THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.
PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC.
THE WELL WAS DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.
THE POSITIONS OF EXISTING OFFSET WELLS WERE TAKEN FROM PLATS IN THE DGO FILES.

CHARLES A. HILL AND BRENDA K. HILL JOINT REVOCABLE TRUST AGREEMENT
32.61 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
CHARLES A. HILL AND BRENDA K. HILL
oil, gas & cbm
GAS 0.94 AC. 1.93%

WELL LOCATION PLAT (Nora Grid AV-15)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER POWERS BRIDGE #1
 TRACT NO. Enervest QUADRANGLE POUND
 DISTRICT Kenady
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,593,654.12 E 10,315,437.79
 ELEVATION 1,694.26 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG
 COUNTY Dickenson SCALE: 1" = 400' DATE 08-14-25
 THIS PLAT IS A NEW PLAT X; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Phillip M. Seals

 LICENSED LAND SURVEYOR

(AFFIX SEAL)

Exhibit B
Unit DM 26 Powers Bridge #1
VGOB Docket # 25-1118-4324
List of Owners in a Sealed Gob
(508.29 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
(1) Tract One: ACIN LLC- Coal Capital Corporate Services, Inc. 10 South Jefferson Street, Suite 1400 Roanoke, VA 24011		
ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC – oil, gas & cbm 1001 Fannin St, Suite 800 Houston TX 77002	489.25	96.25%
(2) Tract Two: ACIN LLC-Coal Unknown Ownership-oil, gas & cbm	0.12	0.02%
(3) Tract Three: ACIN LLC, Coal Contura Capp Land LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	0.01	0.01%
(4) Tract Four: ACIN LLC, Coal Contura Capp Land LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	8.51	1.67%
(5) Tract 5: ACIN LLC-Coal Contura Capp Land LLC, Coal Lessee Charles A. Hill and Brenda K. Hill Joint Revocable Trust Agreement-oil, gas & cbm	10.36	2.04%
(6) Tract 6: ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Gregory Dotson and Keith Dotson As joint tenants-oil, gas & cbm	0.04	0.01%
	508.29 acres	100%

Exhibit B-3
 Unit DM 26 Powers Bridge #1
 VGOB Docket # 25-1118-4325
 List of Unleased Oil, Gas & CBM Owners in a Sealed Gob
 (508.29 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract No. 2:</u>		
(1) Unknown Ownership	0.12	0.02%
<u>Tract No. 3</u>		
(2) Unknown Ownership	0.01	0.01%
<u>Tract No. 4</u>		
(3) Unknown Ownership	8.51	1.67%
<u>Tract No. 5-4743</u>		
(4) Charles A. Hill and Brenda K. Hill Joint Revocable Trust Agreement 114 Matalin Court Greer, SC 29651-5900	10.36	2.04%
<u>Tract No. 6-4484</u>		
(5) Gregory Dotson and Keith Dotson As joint tenants 321 Powers Br Clintwood, VA 24228	0.04	0.01%
	19.04 acres	3.75%

INSTRUMENT 260000218
 RECORDED IN THE CLERK'S OFFICE OF
 DICKENSON CIRCUIT COURT ON
 MARCH 11, 2026 AT 10:39 AM
 JOSHUA R. EVANS, CLERK
 RECORDED BY: MCR