

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 25-0218-4302

ELECTIONS: Keyrock DM 26 Blue Jay #1
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously entered in the captioned matter on February 27, 2025, which was recorded on March 25, 2025, in Deed Book 622, Page 93, of the Circuit Court Clerk's Office for Dickenson County, Virginia (herein "Board Order"), and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed Keyrock Energy, LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order. Please note all pooling in this unit is voluntary pursuant to Virginia Code Section 45.2-1617.

The Designated Operator filed its affidavit disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow, if any; identifies the interests and claims, if any, requiring escrow under Virginia Code Section 45.2-1620; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Keyrock DM 26 Blue Jay #1.

Order: By this Order, the Board finds the Designated Operator is not required to place any funds in escrow by virtue of the voluntary pooling agreements and leases entered into by the parties.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 14 day of October, 2025 by a majority of the Virginia Gas and Oil Board.

Chairman, Gus W. Janson

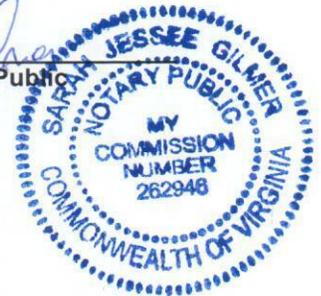
DONE AND PERFORMED this 14 day of October, 2025 by Order of the Virginia Gas and Oil Board.

James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 14th day of October, 2025, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2029

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

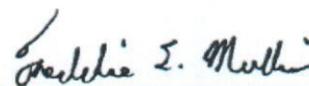
IN RE: Application of Keyrock Energy LLC for Voluntary Pooling of Interests in Keyrock DM 26 Blue Jay #1 in the Pound Quadrangle Kennedy District of Dickenson County, Virginia

**AFFIDAVIT OF KEYROCK ENERGY LLC (herein "Designated Operator")
REGARDING ELECTIONS AND SUPPLEMENTAL ORDER**

Freddie E. Mullins, being first duly sworn on oath, deposes and says:

1. That your affiant is engaged by Keyrock Energy LLC, as its attorney concerning dealings with the Virginia Gas and Oil Board and is duly authorized to make this affidavit on behalf of Keyrock Energy LLC, the Designated Operator.
2. That the Order entered February 27, 2025, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned Sealed Gob Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order.
3. That your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter.
4. That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Designated Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on March 25, 2025, of record in Deed Book 622, Page 93, in the Circuit Court Clerk's Office for Dickenson County, Virginia,
5. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:
 - i. ENERVEST XIV-A NORA LLC
 - ii. ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
 - iii. ENERVEST XIV-WIC NORA LLC

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



**Freddie E. Mullins, Esquire
Counsel for Keyrock Energy,
LLC**

ACKNOWLEDGEMENT

COMMONWEALTH OF VIRGINIA
CITY/COUNTY OF DICKENSON, To-wit:

The foregoing Affidavit of Due Diligence was acknowledged before me this 30th day of June, 2025, by Freddie E. Mullins, Esquire, Counsel for Keyrock Energy, LLC.

Notary Commission Expires: June 30, 2026.

Notary Registration Number: 7026929.



Mary M. McCoy

NOTARY PUBLIC

LATITUDE 37° 07' 30"

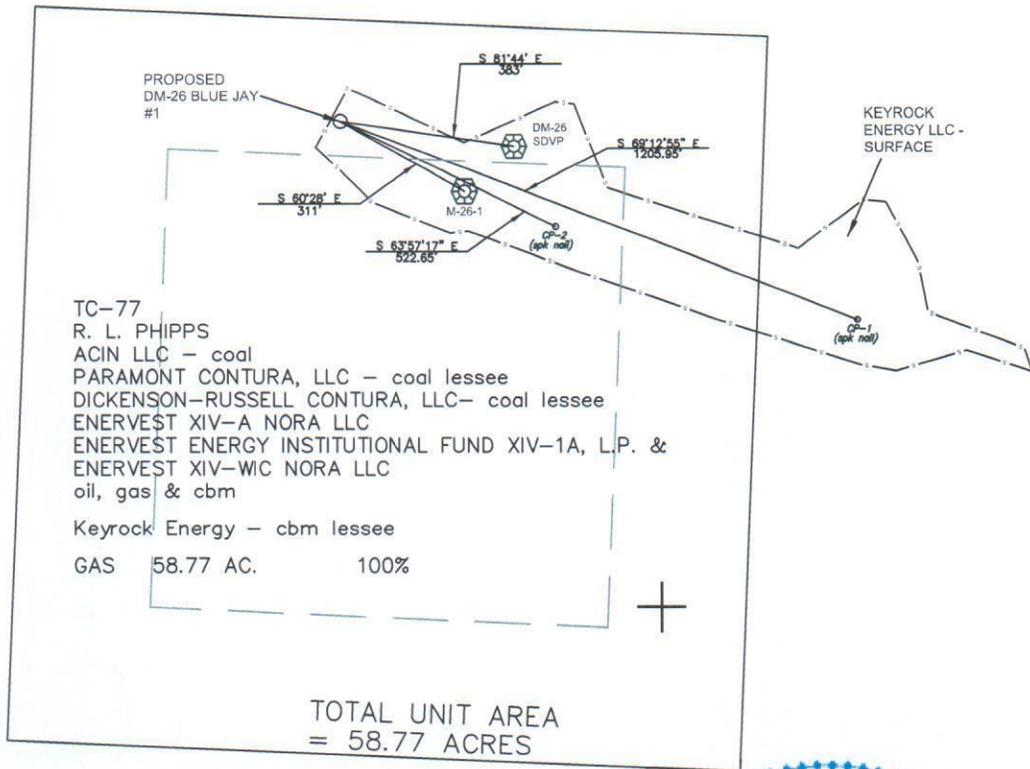
4,521'

EXHIBIT A

Well Coordinates: (VA St. Plane S. Zone,
NAD 27 Calculated from NAD 83)
N 303,489.74' E 829,125.67'

Well Coordinates: (Geographic NAD 83)
LAT: 37.098606° LONG: 82.515747°

NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83

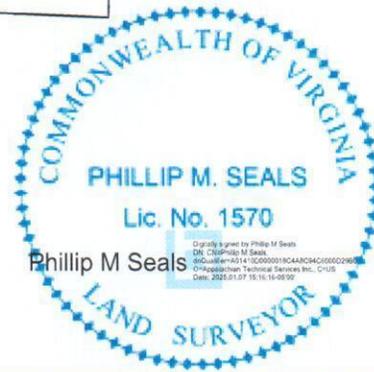


9,696'

LONGITUDE 82° 30' 00"

NOTE:

ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS STATION VABG.
THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.
PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC
THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.
THE POSITIONS OF EXISTING OFFSET WELLS WERE TAKEN FROM PLATS IN THE DGO FILES.



WELL LOCATION PLAT (Nora Grid BB-13)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER DM 26 BLUE JAY #1
 TRACT NO. Enervest QUADRANGLE POUND
 DISTRICT Kenady
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,584,365.76 E 10,312,108.73
 ELEVATION 1,629.38 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.
 COUNTY Dickenson SCALE: 1" = 400' DATE 1-07-25
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

✚ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

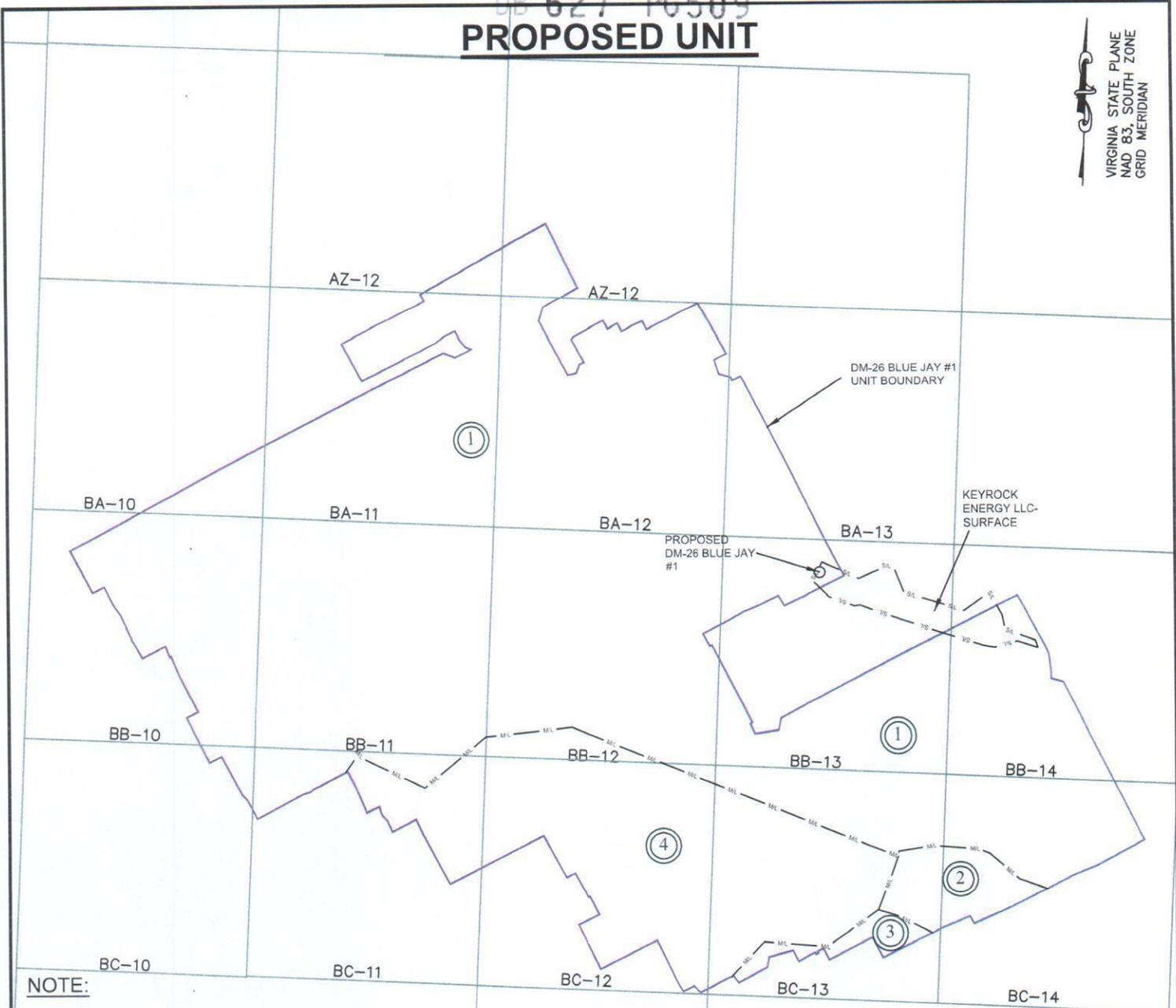
Phillip M. Seals

LICENSED LAND SURVEYOR

(AFFIX SEAL)

DB 627 PG509
PROPOSED UNIT

VIRGINIA STATE PLANE
 NAD 83, SOUTH ZONE
 GRID MERIDIAN



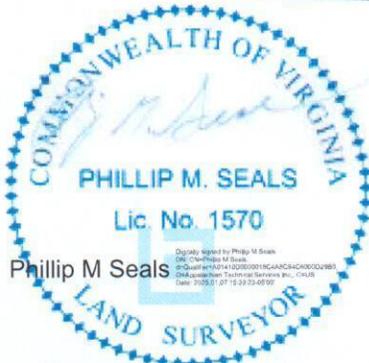
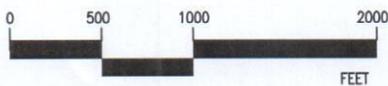
NOTE:

THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY LLC. THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES. EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN THE DGO FILES. SEE ATTACHED EXHIBIT PL-1 FOR TRACT OWNERSHIP SCHEDULE.

Blue Jay #1
 UNIT BOUNDARY
 TOTAL AREA = 444.83 AC.

LEGEND

- = DM-26 BLUE JAY UNIT BOUNDARY
- = MINERAL BOUNDARY LINES NOT SURVEYED
- = SURFACE LINES NOT SURVEYED



<p>KEYROCK ENERGY DM-26 BLUE JAY #1 UNIT BOUNDARY AND TRACTS DICKENSON CO., VA TOTAL UNIT AREA = 444.83 ACRES</p>		<p>Appalachian Technical Services, Inc. Engineering, Architecture, Surveying, Ecology & Environmental Science 10000 Old P.O. Box 1007 10000 Old Highway, VA 22612 (540) 654-0000</p>				
<p>Designed by PMS</p>	<p>Drawn by PMS</p>		<p>Checked by PMS</p>	<p>Date 1/07/2025</p>	<p>Project Number 1892.01</p>	<p>Scale 1" = 1000'</p>

EXHIBIT PL-1

Property Ownership Information for DM 26 Blue Jay #1
1-07-2025

①

ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm
Keyrock Energy - cbm lessee
GAS 351.53 AC. 79.03%

②

UNKNOWN
GAS 10.43 AC. 2.34%

③

ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm
Keyrock Energy - cbm lessee
GAS 4.13 AC. 0.93%

④

UNKNOWN
GAS 78.74 AC. 17.70%

**Exhibit B
Keyrock DM 26 Blue Jay #1
VGOB Docket # 25-0218-4302
List of Owners in a Sealed Gob
(444.83 +/- Acre Unit)**

	Acres in Unit	Interest in Unit
<u>TRACT ONE</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM 1001 Fannin St Ste. 800 Houston TX 77002 - Oil, Gas & CBM -		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 - 5320	351.53 acres	79.03%
<u>TRACT TWO</u>		
UNKNOWN	10.43 acres	2.34%
<u>TRACT THREE</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee		

Exhibit B
 Keyrock DM 26 Blue Jay #1
 VGOB Docket # 25-0218-4302
 List of Owners in a Sealed Gob
 (444.83 +/- Acre Unit)

	Acres in Unit	Interest in Unit
Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA 23219-4100		
(4) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM 1001 Fannin St Ste. 800 Houston TX 77002 - Oil, Gas & CBM -		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 - 5320	4.13 acres	0.93%
<u>TRACT FOUR</u> UNKNOWN	<u>78.74 acres</u>	<u>17.70%</u>
TOTALS:	444.83 acres	100.00%

Exhibit B-3
Keyrock DM 26 Blue Jay #1
VGOB Docket # 25-0218-4302
List of Unleased Owners in a Sealed Gob
(444.83 +/- Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
<u>TRACT TWO</u> UNKNOWN	10.43 acres	2.34%
<u>TRACT FOUR</u> UNKNOWN	<u>78.74 acres</u>	<u>17.70%</u>
TOTALS:	89.17 acres	20.04%

INSTRUMENT 250001116
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON CIRCUIT COURT ON
NOVEMBER 10, 2025 AT 12:14 PM
JOSHUA R. EVANS, CLERK
RECORDED BY: MCR