

VIRGINIA:

BEFORE THE VIRGINIA DEPARTMENT OF ENERGY

APPLICANT:	EnerVest Operating, LLC)	VIRGINIA GAS
)	AND OIL BOARD
RELIEF SOUGHT	EXCEPTION TO STATEWIDE SPACING)	
	LIMITATIONS PRESCRIBED BY)	DOCKET NO.
	VA. CODE § 45.2-1616 (a) (2))	<u>VG0B-24-1022-4295</u>
	FOR <u>WELL NO. V-536905</u>)	
)	
)	
LEGAL DESCRIPTION:)	
	DRILLING UNIT SERVED BY WELL)	
	NUMBERED <u>V-536905</u>)	
	TO BE DRILLED IN THE LOCATION)	
	DEPICTED ON EXHIBIT A HERETO,)	
	D.A. Stallard WI-280 Tract)	
	63 acres, more or less)	
	Pound Quadrangle)	
	Gladeville District)	
	Wise County, Virginia)	
	(the "Subject Lands" are more particularly described)	
	on Exhibit "A" , attached hereto and made a part)	
	hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at **10:00 a.m. on October 22, 2024** at the 3405 Mountain Empire Road, Big Stone Gap, Virginia.
2. Appearances: **Timothy E. Scott** appeared for the Applicant.
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.2-1600 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.2-1618 to notice of this application. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.2-1618. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.
5. Dismissals: None.
6. Relief Requested: Applicant requests an exception to the statewide spacing limitations set forth in Va. Code § 45.2-1616 for **Well No. V-536905**.
7. Relief Granted: The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant the consent to permit and drill proposed **Well No. V-536905 which is 2,036 feet from EnerVest Well No. V-536901 and 2,370 feet from EnerVest Well No. V-536906** at the location depicted on the Plat attached hereto as **Exhibit A**.
8. Special Findings: The Board specifically and specially finds:
 - 8.1 Applicant is **EnerVest Operating, LLC**. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 8.2 Applicant **EnerVest Operating, LLC**, is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 8.3 Applicant claims ownership of Conventional Gas Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. **V-536905** as well as the right to participate and develop the reciprocal well, being **EnerVest Operating, LLC Well Nos. V-536901 and V-536906**.
 - 8.4 The proposed Well No. **V-536905** is located on the D.A Stallard WI-280 63 acre Tract and the surface, coal, gas and oil owners have consented to the proposed location for Well No. **V-536905** that is depicted on the Plat attached hereto as **Exhibit A**;
 - 8.5 The Applicant testified it has the right to operate and participate in the development of the reciprocal **EnerVest Operating, LLC, Well Nos. V-536901 and V-536906** and that the granting of the application filed herein will not impact the correlative rights of any person;
 - 8.6 An exception to the well spacing requirements of Va. Code § 45.2-1618 for Well No. **V-536905** is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of an as yet undetermined quantum of Conventional Gas underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia and Oil Act;
 - 8.7 Applicant proposes the drilling of Well No. **V-536905** to a depth of **4,900** feet on the Subject Drilling Unit at the location depicted on Exhibit A to explore for all the formations from the surface to all formations encountered to a total depth drilled,
 - 8.8 Applicant proposes to drill Well No. **V-536905** a distance of 464 feet closer to **EnerVest Well No. V-536901** and a distance of 130 feet closer to **EnerVest Well No. V-536906** than the 2500 feet mandated by statewide spacing;
 - 8.9 Applicant proposes to complete and operate **Well No. V-536905** for the purpose of producing Conventional Gas;

9. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**
10. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.2-1609 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 *et seq.* and Rule 2A of the Rules of the Virginia Supreme Court.
11. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 29 day of October, 2024 by a majority of the Virginia Gas and Oil Board.

Chairman, Donald L. Ratliff

DONE AND PERFORMED this 29 day of October, 2024 by Order of the Virginia Gas and Oil Board.

James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 29th day of October, 2024, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2025



VIRGINIA DEPARTMENT OF ENERGY:

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	EnerVest Operating, LLC)
)
Relief Sought:	Well Location Exception)
	Well Number Well No. V-536905)Docket Number
)VGOB-24-1022-4295
)
Legal Description:	D.A. Stallard WI-280 Tract)
	63 acres, more or less)
	Pound Quadrangle)
	Gladeville District)
	Wise County, Virginia)

APPLICATION

1. Parties:

1.1 Applicant herein is EnerVest Operating, LLC, whose address for the purposes hereof is 408 West Main Street, Abingdon, Virginia 24210, Telephone: (276) 628-9001. The attorney for Applicant is Timothy E. Scott, whose address is 135 West Main Street, Suite 200, Kingsport, Tennessee, 37660, Telephone: (423) 247-9376.

1.2 Applicant is the owner of the right to develop and produce oil and gas from all formations, from surface to total depth drilled in accordance with the permit submitted by applicant and located within the Gladeville District of Wise County, Virginia, and underlying the lands depicted at Exhibit "A" attached hereto and made a part hereof and to appropriate the oil and gas produced therefrom.

2. Allegation of Facts:

2.1 Applicant has proposed a plan of development and operation of the formations underlying the drilling unit involved herein and depicted at Exhibit "A" and has proposed to commence such plan of development and operation of such unit by a conventional gas well, designated as Well Number V-536905, to be drilled upon the lands involved herein so as to produce oil and gas from such unit.

2.2 That the unit depicted at Exhibit "A" hereof is subject to statewide spacing as provided under Virginia Code Annotated Section 45.2-1616. This section provides that "wells drilled in search of gas shall not be located closer than 2500 feet to any other well completed in the same pool." In consideration of all known conditions, it is the opinion of the Applicant that such distance limitation is not feasible for the unit described in Exhibit "A," because there is no legal location.

2.3 That to prevent waste, protect correlative rights, and provide for the maximum safe recovery of the mineral resources underlying the Commonwealth, the Board should allow for an exception to the distance limitation and statewide spacing.

2.4 That the proposed well, at the location requested by Applicant, is necessary to effectively and efficiently drain a portion of the common sources of supply (reservoir) underlying the unit described at Exhibit "A-1" which cannot be adequately and efficiently drained without an exception to the distance limitations and spacing rules.

2.5 The drilling unit involved herein is a circle having a radius of 1250 feet from the proposed well bore to be located 9,027 feet West of Longitude Line 82 degrees 31 minutes and 51 seconds and 549 feet South of the Latitude Line 37 degrees 02 minutes 03 seconds (Virginia State Plane North 280,261.47 and East 823,737.87) in the Pound Quadrangle, Wise County, Virginia.

2.6 That EnerVest Operating, LLC, Well No. V-536901 lies 2,036 feet South 60 degrees 26 minutes 39 seconds East of proposed Well No. V-536905 and Well No. V-536906 lies 2,370 feet North 16 degrees 40 minutes 01 seconds East of proposed Well No. V-536905.

2.7 That proposed Well No. V-536905 is located on the D.A. Stallard WI-280 63-acre Tract and Applicant anticipates producing from the formations from surface to total depth drilled, 4,900 feet.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.2-1616.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order to enable Well No. V-536905 to be drilled as depicted on the plat attached as Exhibit "A" and that Applicant be granted the right to produce these formations which appear on the well work permit submitted to the Inspector.

DATED this the 13th day of September, 2024.

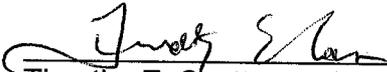
ENERVEST OPERATING, LLC



Timothy E. Scott

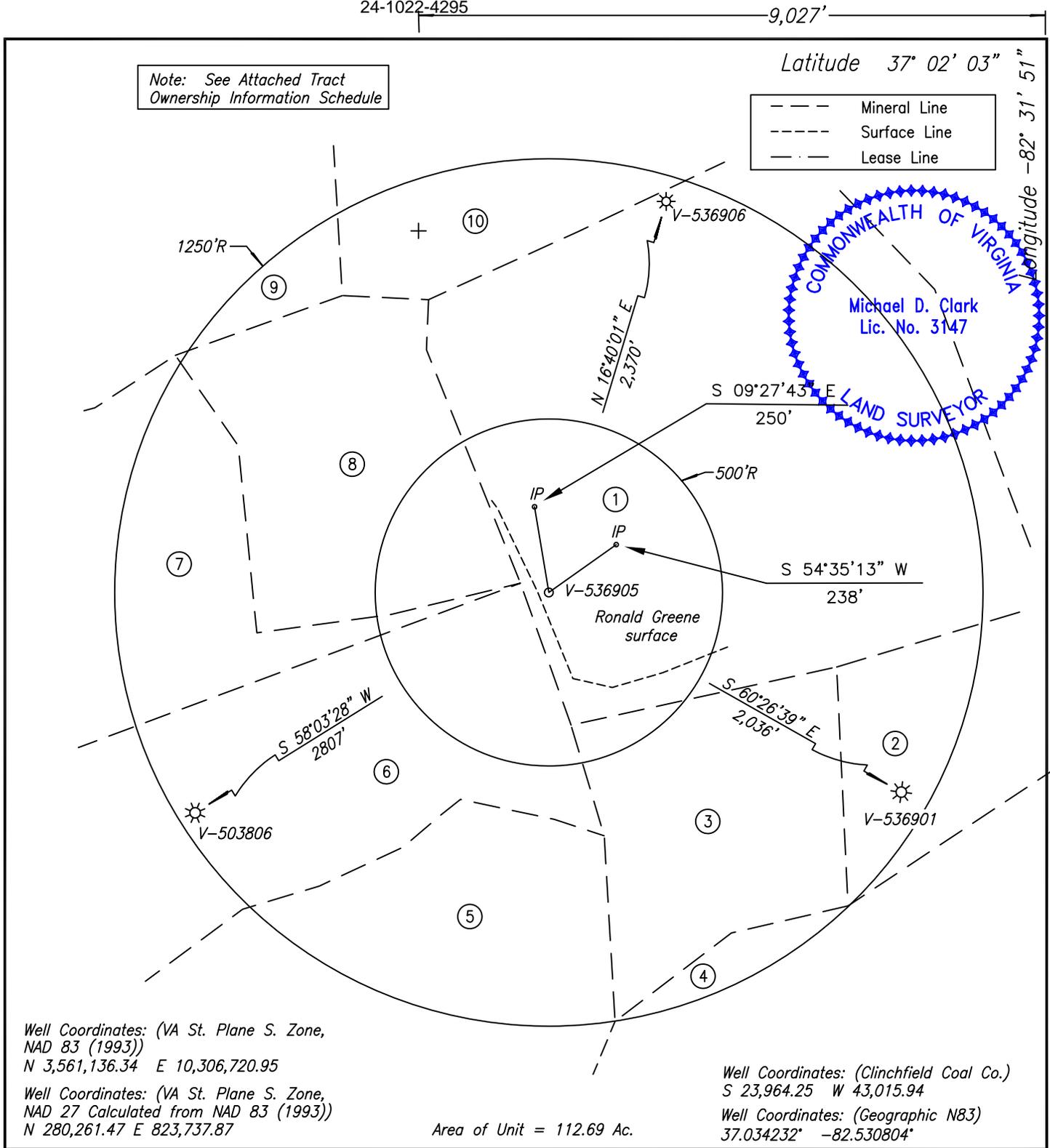
VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott

[c:\msword\enervest\regulatory2024well.location.exception.application.V-536902 October 2024]



WELL LOCATION PLAT

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER V-536905
 TRACT NO. _____ ELEVATION 2,154.58 QUADRANGLE Pound
 COUNTY Wise DISTRICT Gladeville SCALE 1" = 400' DATE 9-30-24

This Plat is a new plat X; an updated plat _____; or a final location plat _____

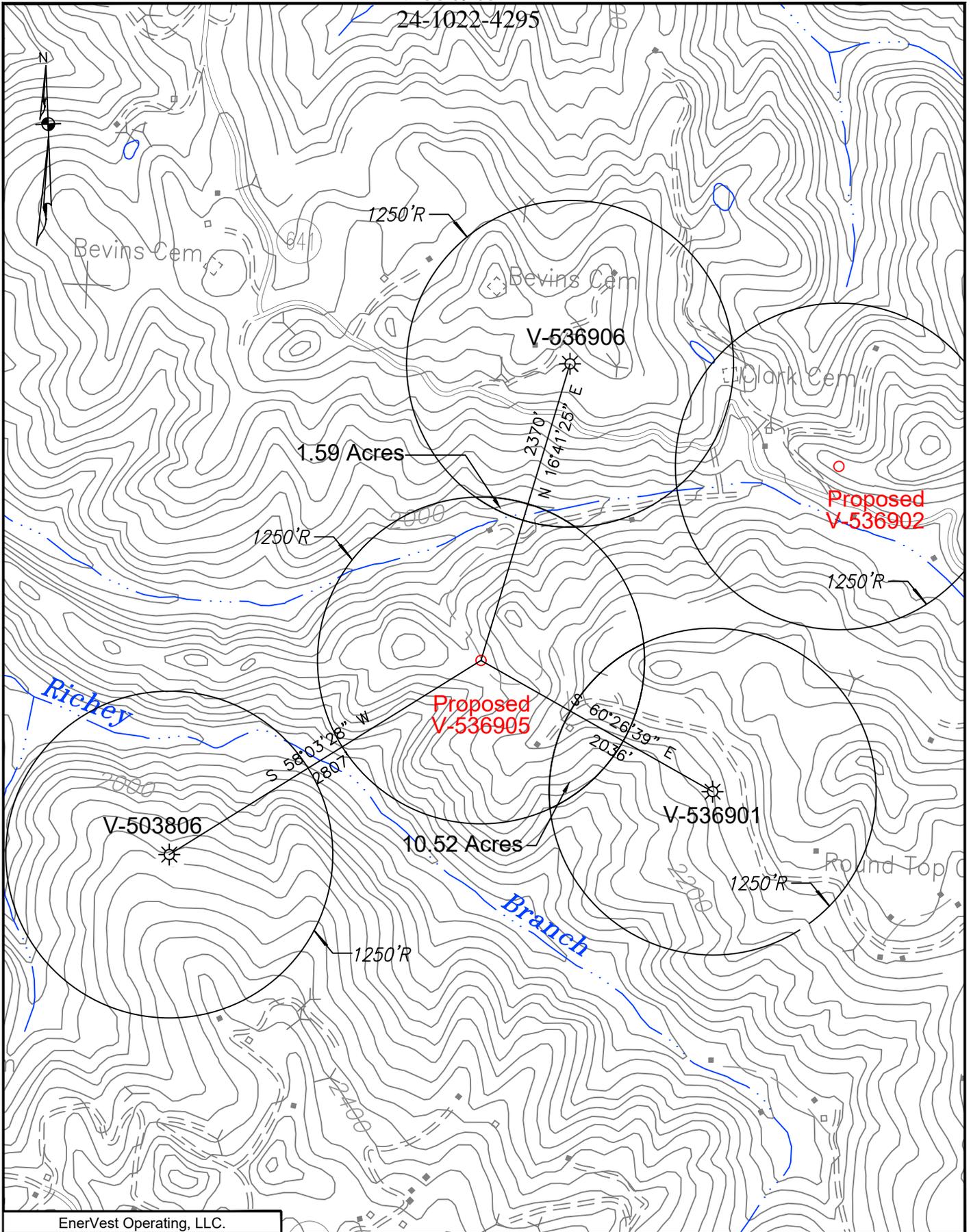
+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

 Licensed Professional Engineer or Licensed Land Surveyor

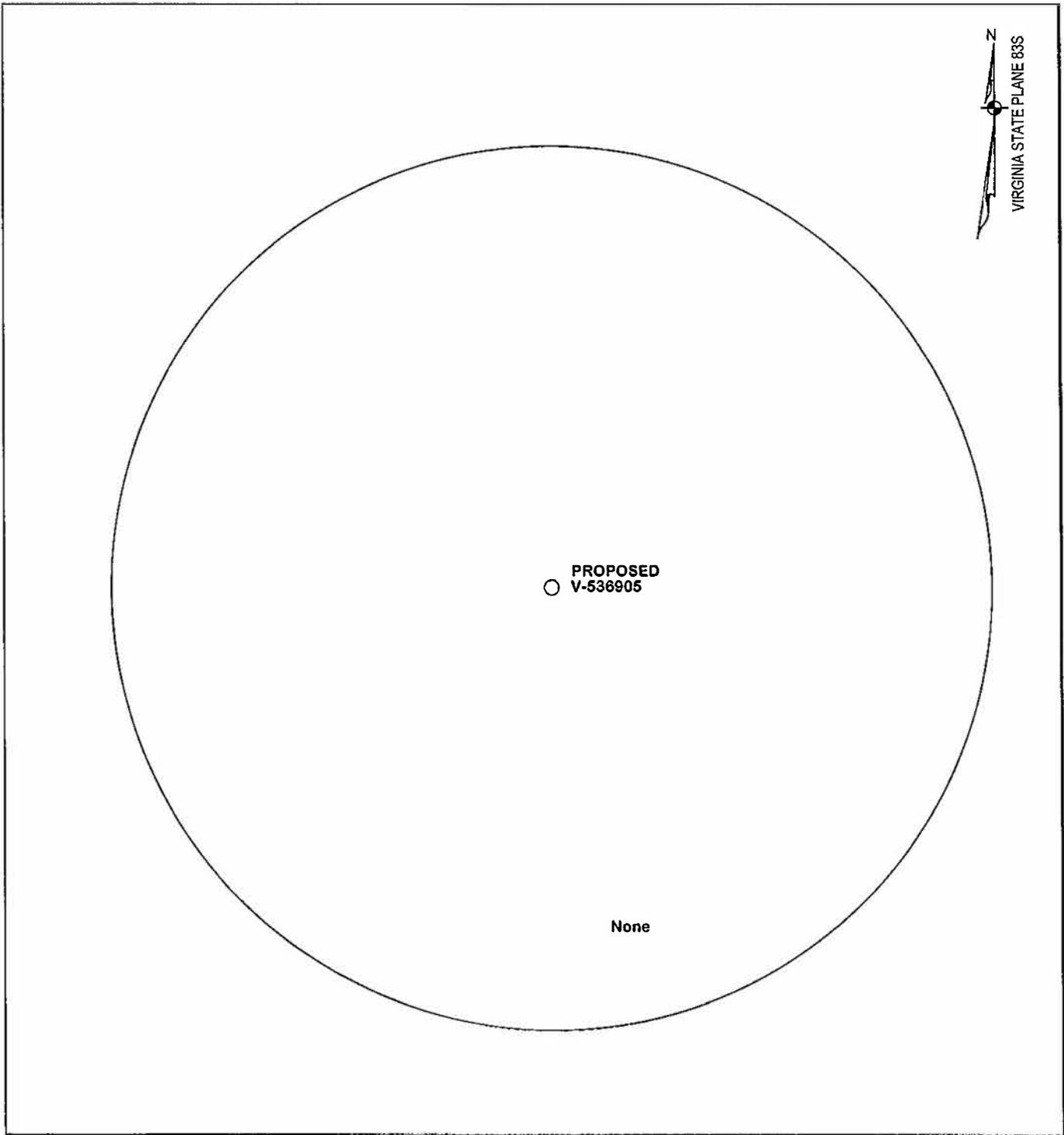
V-536905 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
9-30-24

- | | |
|---|---|
| <p>① WI-280 D. A. Stallard
63 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Leased-Thomas Young Dotson Living Trust-
oil & gas
60 Acres
Gas 39.43 Ac. 34.99%</p> | <p>⑦ Lease No. 904576L / WI-35
C. W. Bevins
86.95 Acres
ACIN LLC - coal
KRP Marcellus I LLC, et al. - oil & gas
Gas 8.17 Ac. 7.25%</p> |
| <p>② Leased
Thomas Young Dotson Living Trust - oil & gas
15 Acres
Gas 4.52 Ac. 4.01%</p> | <p>⑧ WI-74
R. H. Powers
15.639 Acres
ACIN LLC - coal
KRP Marcellus I LLC, et al. - oil & gas
Gas 13.94 Ac. 12.37%</p> |
| <p>③ Unleased
Charles D. Hall - oil & gas
12 Acres
Gas 12.03 Ac. 10.67%</p> | <p>⑨ WI-38
John H. Bevins
15.639 Acres
ACIN LLC - coal
KRP Marcellus I LLC, et al. - oil & gas
Gas 1.54 Ac. 1.37%</p> |
| <p>④ T-883
D. A. Stallard
108.87 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
EnerVest XIV-A Nora LLC., EnerVest Energy Institutional Fund
XIV-1A, L.P. & EnerVest XIV-WIC Nora LLC - oil, gas & CBM
Gas 1.35 Ac. 1.20%</p> | <p>⑩ WI-36
Jas. Harmon Bevins
32.25 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
KRP Marcellus I LLC, et al. - oil & gas
Gas 5.48 Ac. 4.86%</p> |
| <p>⑤ Lease No. 904576L / WI-306
Lucy Hopkins
38.05 Acres
KRP Marcellus I LLC, et al. - oil & gas
Thomas Young Dotson Living Trust - coal
Gas 10.31 Ac. 9.15%</p> | |
| <p>⑥ Lease No. 907269L
Thomas Young Dotson Living Trust - coal, oil & gas
70.52 Acres
Diversified Gas & Oil Corp., PLC- oil & gas lessee
15.92 Ac. 14.13%</p> | |

24-1022-4295



EnerVest Operating, LLC.		Designed By MDC		Drawn By ARC		Checked By MDC		Date 8-21-24	
Diamond Consulting Services, LLC P.O. Box 4207 Wise, Virginia 24293		Location Exception Map Well No. V-536905 Pound Quad Wise County Gladeville District				Project Number 45.85		Scale 1" = 1000'	
						Drawing Number Loc. Map		Sheet 1 of 1	



WELL & MINE LOCATION MAP

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER V-536905
 QUADRANGLE Pound PERMIT NO. _____ SCALE 1" = 400' DATE 8-20-24

NOTE: The mine locations are approximate locations taken from downloaded DMME data.
 The maps are to be used for anticipated drilling conditions only.

Exhibit "B"
V-536905
Docket Number: 24-1022-4295

DEPTH - 4,900'

Dickenson-Russell Coal Company
Maxxim Shared Services, LLC
Attn: Travis Webb
5703 Crutchfield Drive
Norton, VA 24273

ALPHA Land & Reserves, LLC
Attn: Travis Webb
5703 Crutchfield Drive
Norton, VA 24273

WBRD LLC
Chad Mooney
5260 Irwin Road
Huntington, WV 25705-3247

ACIN LLC
Chad Mooney
5260 Irwin Road
Huntington, WV 25705-3247

EnerVest XIV-A Nora, LLC
EnerVest XIV-WIC Nora, LLC
EnerVest Energy Institutional Fund XIV, 1A, L.P.
Attn: Kevin Miller
408 West Main Street
Abingdon, VA 24210

KRP Marcellus I, LLC
777 Taylor Street, Suite 810
Fort Worth, TX 76102

Kimbell Royalty Holdings, LLC
777 Taylor Street, Suite 810
Fort Worth, TX 76102

Rivercrest Royalties II, LLC
777 Taylor Street, Suite 810
Fort Worth, TX 76102

Diversified Rox Minerals, LLC
C/O CAMS
910 Louisiana St, Suite 2400
Houston, TX 77002

BRD Royalty Holdings, LLC
2777 Stemmons Freeway, Suite 1133
Dallas, TX 75207

Amon G Carter Foundation
PO Box 1036
Fort Worth, TX 76101

Thomas Dotson Living Trust
305 Hill Rd
Southern Pines, NC 28387

Charles D. Hall
P.O. Box 2513
Wise, VA 24293

Recorded in the Clerk s Office of
Wise County and the City of Norton

On Nov 14, 2024 at 03:16 PM.

Dezarah Jessee Hall, Clerk

Recorded by: Sabrina Stewart-Mullins