

VIRGINIA:

BEFORE THE VIRGINIA DEPARTMENT OF ENERGY

APPLICANT:	KEYROCK ENERGY, LLC)	VIRGINIA GAS
)	AND OIL BOARD
RELIEF SOUGHT:)	
	CREATION OF SEALED GOB)	
	DRILLING UNIT AND POOLING)	DOCKET NO.
	OF INTERESTS IN A 815.81)	VGOB 24-0220-4280
	ACRE DRILLING UNIT)	
	DESCRIBED IN EXHIBIT A)	
	HERETO LOCATED IN THE)	
	NORA COALBED GAS FIELD)	
	AND SERVED BY WELL NO.)	
	KEYROCK M-26-1 (HEREIN)	
	"SUBJECT DRILLING UNIT"))	
	PURSUANT TO §§ 45.2.1620)	
	AND 45.2-1622 OF THE CODE)	
	OF VIRGINIA, FOR THE)	
	PRODUCTION OF COALBED)	
	METHANE GAS FROM THE)	
	MINED OUT LOWER BANNER)	
	COAL SEAM (HEREINAFTER)	
	"SUBJECT FORMATION") IN)	
	THE CONTURA DEEP MINE 26)	
	IN DICKENSON COUNTY,)	
	VIRGINIA (HEREIN "COALBED)	
	METHANE GAS" OR "GAS"))	

DRILLING UNIT SERVED BY WELL NUMBERED KEYROCK M-26-1 TO BE DRILLED IN THE LOCATION DEPICTED ON EXHIBIT A HERETO, KEYROCK ENERGY 4.99 ACRE TRACT, POUND AND CANEY RIDGE QUADRANGLE, KENADY DISTRICT, DICKENSON COUNTY, VIRGINIA

REPORT OF THE BOARD

FINDINGS AND ORDER

1. HEARING DATE AND PLACE: This matter came for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 10:00 a.m. on February 20, 2024, at 3405 Mountain Empire Road, Big Stone Gap, Virginia.
2. APPEARANCES: Freddie E. Mullins appeared for the Applicant.
3. JURISDICTION AND NOTICE: Pursuant to §§ 45.2-1600 et seq. of the Code of Virginia, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a

meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in the Subject Drilling Unit (815.81 acre drilling unit being more particularly described on "Exhibit A" attached hereto and made a part hereof) underlying and comprised of Subject Lands ("Subject Lands" being more particularly described on "Exhibit A", attached hereto and made a part hereof);; and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.2-1618 of the Code of Virginia to notice of this application; and (3) that the persons set forth in Exhibit B-3 hereto have been identified by Applicant as persons who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formations in the Subject Drilling Unit who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Further, the Board has caused notice of this hearing to be published as required by § 45.2-1618 of the Code of Virginia. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements, and the minimum standards of state due process.

4. AMENDMENTS: None.
5. DISMISSALS: None
6. RELIEF REQUESTED: Applicant requests (1) that pursuant to Va. Code § 45.2- 1622, including the applicable portions of § 45.2-1620, the Board pool the rights, interests and estates in and to the Gas in the Subject Drilling Unit, including those of the Applicant and of the known persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit") for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; (2) the Board create a sealed gob unit for the coalbed methane gas produced from the Subject Drilling Unit ; and, (3) that the Board designate Keyrock Energy, LLC as the Unit Operator.
7. RELIEF GRANTED: The requested relief in this cause shall be and hereby is granted and: (1) pursuant to §45.2-1620 of the Code of Virginia, Keyrock Energy, LLC (hereafter "Unit Operator" or "Operator") is designated as the Unit Operator authorized to drill and operate the Well in Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in § 45.2.1629, et seq. of the Code of Virginia, to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; to §§ 4 VAC 25-160 et seq., and to the Virginia Gas and Oil Board Regulations all as amended from time to time, as a sealed gob unit for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant, the Unit Operator and of the known persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.
8. ELECTION AND ELECTION PERIOD: In the event any Owner or Claimant named in Exhibit B-3

hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect the options outlined in Paragraph 9 below and must give written notice of his election of the option to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. ELECTION OPTION.

9.1. Option 1 - To Participate In the Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the well Development contemplated by this Order for Gas produced under the Nora Field Rules, including a reasonable supervision fee, as more particularly outlined in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for- Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for- Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Costs: \$156,460.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation instead of participation under Paragraph 9.2 herein.

9.2. Option 2 - Compensation. Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate under the following terms:

- Royalty: For each tract owned by the Lessor, Lessee shall pay Lessor royalties calculated as 12.5%, multiplied by the ratio of the acreage of that tract to the total acreage of the Subject Drilling Unit (under Va. Code § 45.2-1620(B)), multiplied by the revenue from the sale of Carbon Credits. In the event the sale of Carbon Credits is not approved by the California Air Resources Board (CARB) or if the market value generates no revenue, there would be no royalty paid based on the gas production.
- Depth Restriction: All terms of this lease are confined to the mined-out interval of Deep Mine No. 26, otherwise defined as the Lower Banner Seam.
- Shut-in Payments: If production has ceased from the proposed well within the pooled

boundary, Lessee shall tender to Lessor a shut-in royalty on the first day of the month following the initial cessation of production a payment of \$1,000.00. Lessee shall continue to tender to Lessor shut-in payments in the amount of \$1,000.00 per month until the well is plugged or production resumes. The Shut-in Payment is not calculated on a percentage of acreage inside the Pool, but is a payment of \$1,000.00 per Lessor.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: Instead of participating in the Well development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 who has not reached a voluntary agreement with the Unit Operator may elect to share in the well development and operation in Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equal three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development and operation.

Subject to final legal determination or ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto has not reached a voluntary agreement with the Applicant or Unit Operator and fails to elect within the time, in the manner, and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9(2) above for which its interest qualifies, and shall be deemed to have leased and/or assigned his right interests, and claims in and to said Gas produced from Subject Formation in Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have

accepted the compensation and terms set forth herein in Paragraph 9(2) in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands

- 11. ASSIGNMENT OF INTEREST:** In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the well development and operation in the Subject Drilling Unit at a rate of payment agreed to mutually by said Gas Owner or Claimant and the Unit Operator, and said person elects or fails to elect to do other than participate under Paragraph 9(2) above in the well development and operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said Well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may otherwise be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections, except that the Gas Owner or Claimant shall be entitled to the royalties, payments, and interests provided in Paragraph 9(2) above.
- 12. UNIT OPERATOR (OR OPERATOR):** Keyrock Energy, LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Well(s) in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in §§ 45.2-1629 et seq. of the Code of Virginia; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:
- Keyrock Energy, LLC
207 East Main Street, Suite 2-D
P. O. Box 2223
Johnson City, TN 37605
Phone: (423) 726-2070
Email: compliance@keyrockenergy.com
- 13. COMMENCEMENT OF OPERATIONS:** Unit Operator shall commence or cause to commence operations for the drilling of the Well within Subject Drilling Unit within seven hundred thirty (730) days from the date of this Order, and shall prosecute the same with due diligence. If the Unit Operator has not so commenced and/or prosecuted, then this order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 p.m. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the two-year period reference herein.
- 14. Escrow Provisions:** The Applicant represented to the Board that there are unknown or unlocatable and there are no conflicting claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 14.1.
- 14.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and,

pursuant to Va. Code § 45.2-1620, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.2-1620. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, is required to establish an interest-bearing escrow account for the Subject Drilling Unit (herein "Escrow Agent"), and to receive and account to the Board pursuant to its agreement for the escrowed funds described herein:

Escrow Agent:
 Department of Treasury
 Unclaimed Property Division
 P. O. Box 2478
 Richmond, Virginia 23218-2478
 Phone: 1-800-468-1088
 E-Mail: Report.Remit@trs.virginia.gov

15. SPECIAL FINDINGS: The Board specifically and specially finds:

- 15.1. Applicant is Keyrock Energy, LLC. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 15.2. Applicant Keyrock Energy, LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 15.3. Applicant Keyrock Energy, LLC has agreed to explore, develop, and maintain those properties and assets now owned or hereafter acquired by Keyrock Energy, LLC, and has consented to serve as Coalbed Methane Gas Unit Operator for the Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
- 15.4. Applicant Keyrock Energy, LLC, claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 79.77% percent of the oil and gas interest/claims in and to Coalbed Methane Gas in the Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Dickenson County, Virginia, which Subject Lands are more particularly described in Exhibit A.
- 15.5. The estimated total production from the Subject Drilling Unit is 340 mmcf. The estimated amount of reserves from the Subject Drilling Unit is 340 mmcf.
- 15.6. Set forth in Exhibit B-3 is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or

agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in Exhibit B-3 comprise 20.23% percent of the oil and gas interests/claims in and to the Coalbed Methane Gas in the Subject Drilling Unit;

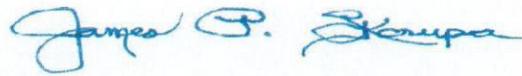
- 15.7. Applicant's evidence established that fair, reasonable and equitable compensation would be paid to any person in lieu of the right to participate in the Wells as provided in Paragraph 9 above;
- 15.8. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent, or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
16. MAILING OF ORDER AND FILING OF AFFIDAVIT: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.
17. CONCLUSION: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
18. APPEALS: Appeals of this Order are governed by the provisions of § 45.2-1609 of the Virginia Code which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
19. EFFECTIVE DATE: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 28 day of February, 2024 by a majority of the Virginia Gas and Oil Board.



Chairman, Donald L. Ratliff

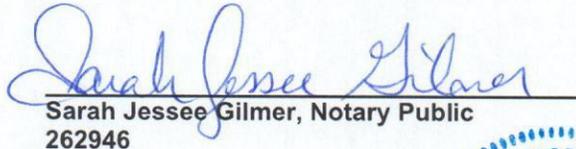
DONE AND PERFORMED this 28 day of February, 2024 by Order of the Virginia Gas and Oil Board.



James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 28th day of February, 2024, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

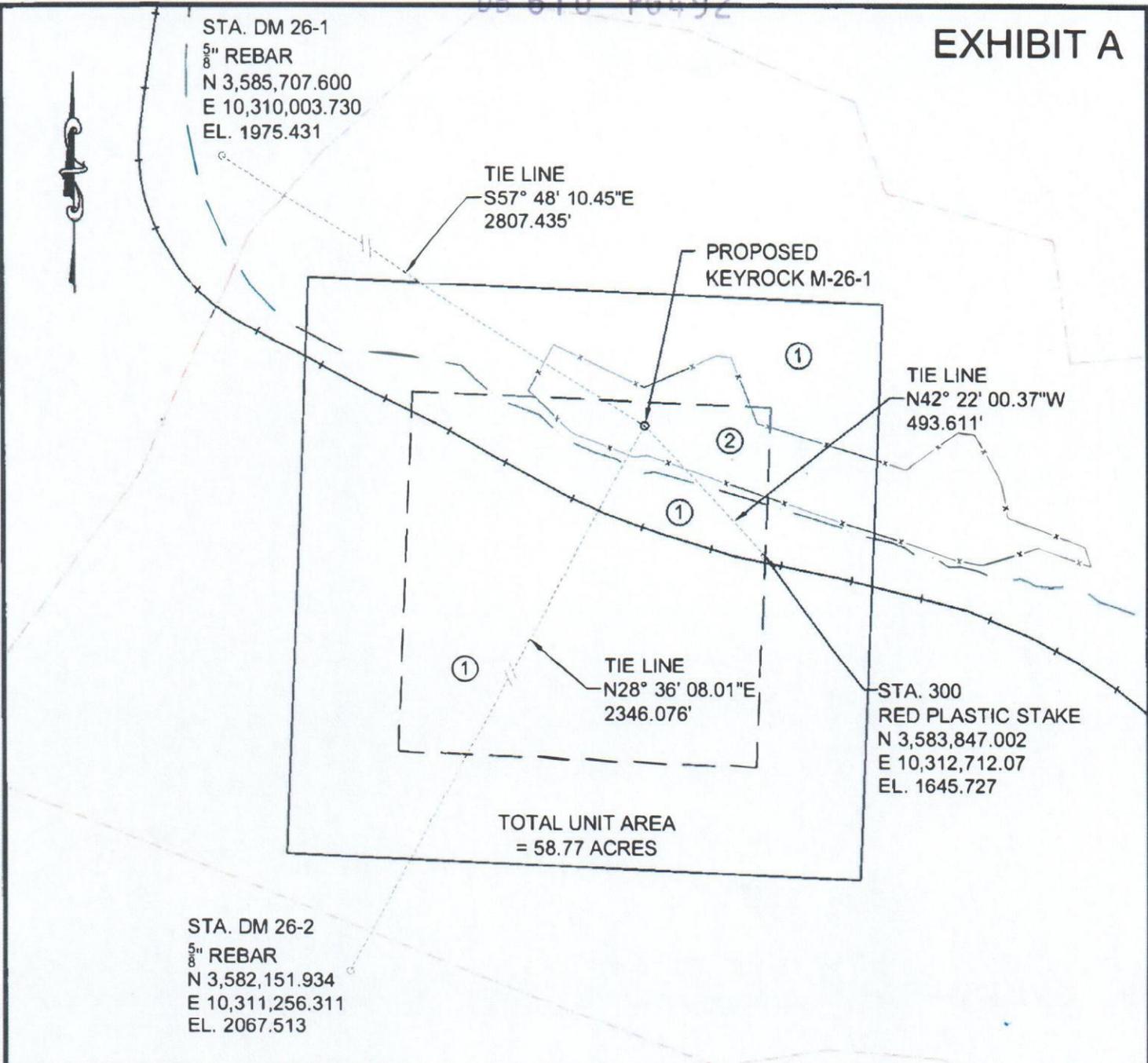


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2025

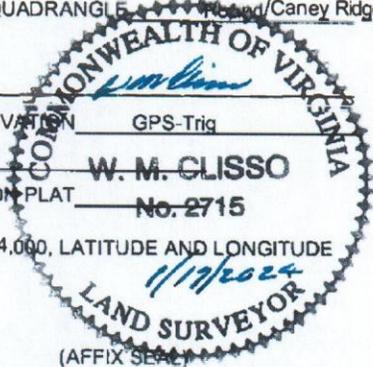


EXHIBIT A



WELL LOCATION PLAT (Nora Grid BB-13)

COMPANY Keyrock Energy, LLC WELL NAME OR NUMBER Keyrock M-26-1 TRACT
 NO. Lease Dated October 2, 2019 between Enervest Operating, LLC and Keyrock Energy, LLC QUADRANGLE Rockland/Caney Ridge
 DISTRICT Kenady
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,584,211.71 E10,312,379.44
 ELEVATION 1623.4 (Approx. +/- 1 foot) METHOD USED TO DETERMINE ELEVATION GPS-Trig
 COUNTY Dickenson SCALE 1"=400' DATE _____
 THIS PLAT IS A NEW PLAT AN UPDATED PLAT _____ OR A FINAL LOCATION PLAT _____
 No. 2715



† DENOTES THE LOCATION OF A WELL ON THE UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

W. M. Clisso CLSS # 2715
 LICENSED LAND SURVEYOR

(AFFIX SEAL)

EXHIBIT A
PROPERTY OWNERSHIP INFORMATION FOR SOUTH BLOCK
TRACT IDENTIFICATION

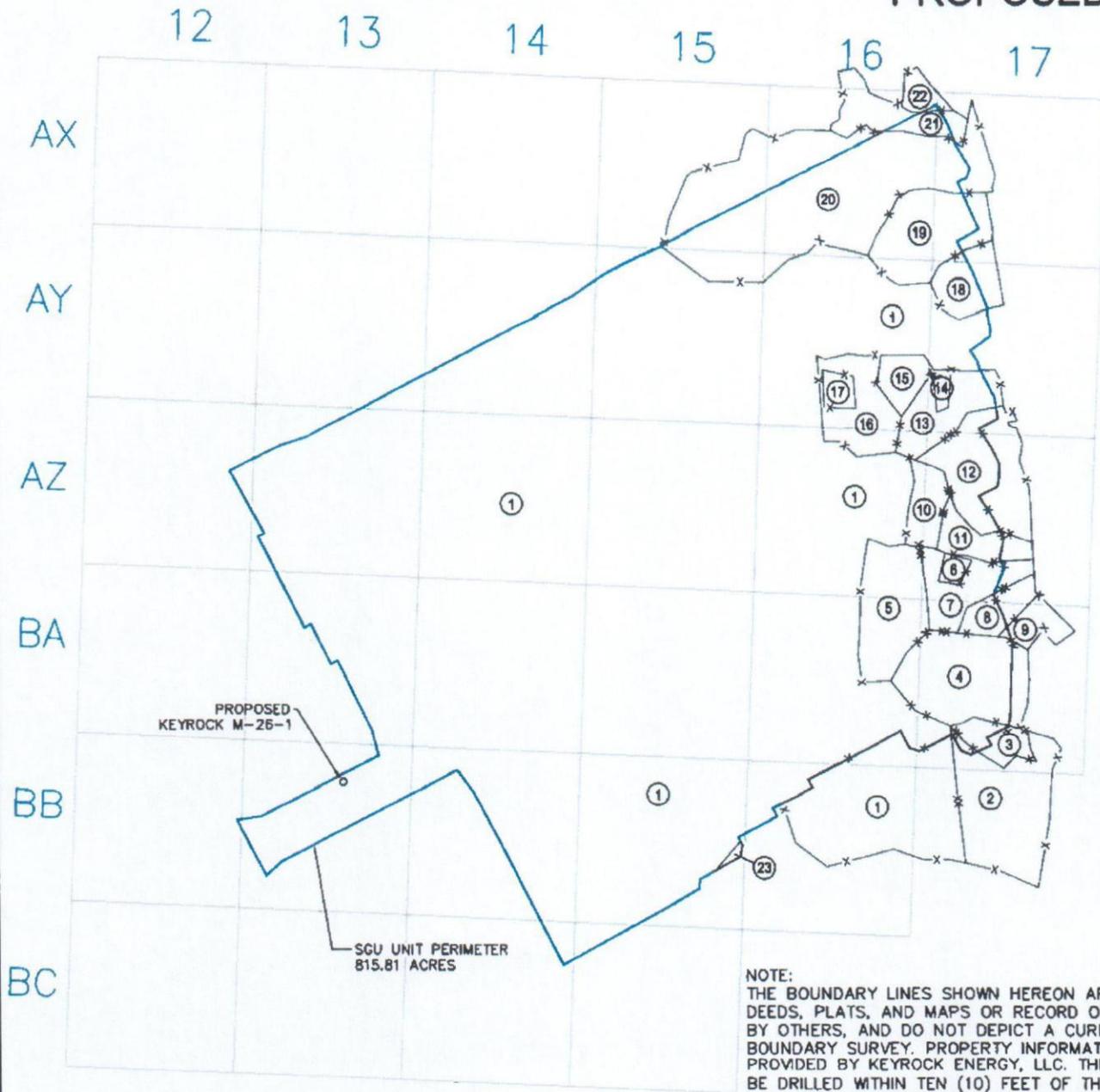
1

C. F. HIGHLANDS, LLC - SURFACE
ACIN, LLC - MINERAL
53.78 ACRES 91.51%
DICKENSON COUNTY
TAX I.D. NO. 05455, 05351, 17808, 21831
DB 566, PG 572

2

KEYROCK ENERGY, LLC - SURFACE
ACIN, LLC - MINERAL
4.99 ACRES 8.49%
DICKENSON COUNTY
DB 574, PG 329

PROPOSED UNIT



NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83

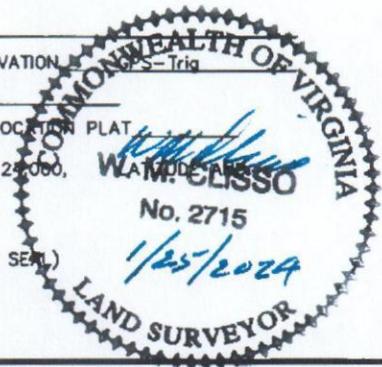
NOTE: THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OR RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC. THE WELL WILL BE DRILLED WITHIN TEN (10) FEET OF THE PERMITTED COORDINATES. EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN DGO FILES. SEE ATTACHED EXHIBIT A FOR TRACT OWNERSHIP SCHEDULE.

WELL LOCATION PLAT

COMPANY Keyrock Energy, LLC WELL NAME OR NUMBER Keyrock M-26-1
 TRACT NO. Lease Dated October 2, 2019 between Enervest Operating, LLC and Keyrock Energy, LLC QUADRANGLE Pound/Caney Ridge
 DISTRICT Kenady
 WELL COORDINATES (VIRGINIA STATE PLANE 83) _____
 ELEVATION (Approx. +/- 1 foot) METHOD USED TO DETERMINE ELEVATION GPS-Trig
 COUNTY Dickenson SCALE 1"=1,500' DATE _____
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT _____; OR A FINAL LOCATION PLAT _____
 + DENOTES THE LOCATION OF A WELL ON THE UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 25,000, LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

W.M. Clisso
 015 # 2215
 LICENSED LAND SURVEYOR

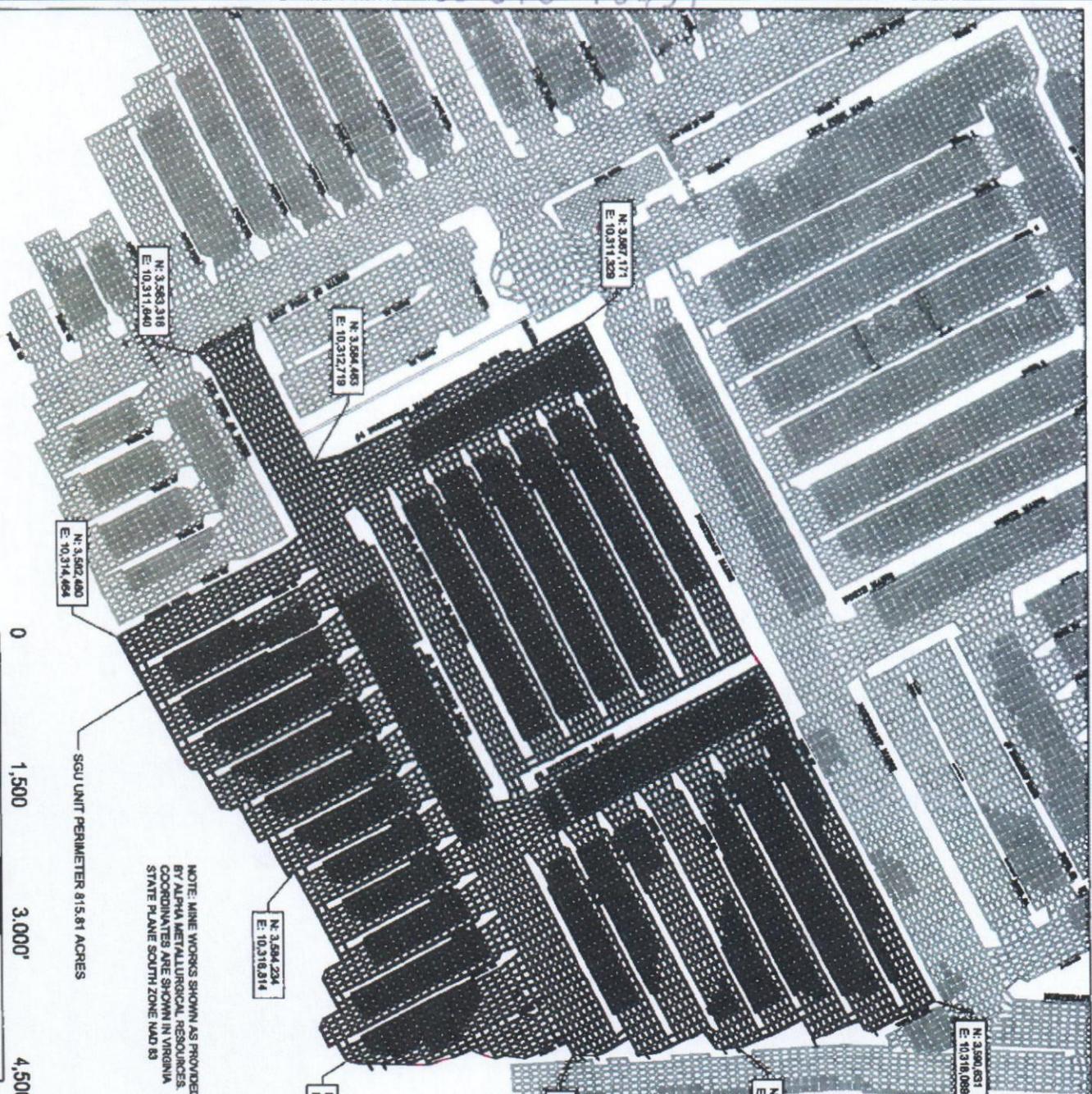
(AFFIX SEAL)



PROPOSED UNIT
PROPERTY OWNERSHIP INFORMATION FOR SOUTH BLOCK
TRACT IDENTIFICATION

- | | |
|--|--|
| <p>① ENERVEST-GAS, OIL, CBM
ACIN-COAL
KEYROCK ENERGY, LLC-GAS 650.79 ACRES 79.77%
KEYROCK ENERGY-LESSEE</p> <p>② UNKNOWN-SURFACE, OIL, GAS, CBM 20.4 ACRES
ACIN-COAL
UNKNOWN-GAS 0.46 ACRES 0.06%</p> <p>③ UNKNOWN-SURFACE, OIL, GAS CBM 4.9 ACRES
ACIN-COAL
UNKNOWN-GAS 2.09 ACRES 0.26%</p> <p>④ H. C. BUCHANAN HEIRS-SURFACE, OIL, GAS, CBM 21.75 ACRES
ACIN-COAL
H. C. BUCHANAN HEIRS-GAS 18.93 ACRES 2.32%</p> <p>⑤ CHRISTOPHER STANLEY-SURFACE, OIL, GAS, CBM 16.20 ACRES
ACIN-COAL
CHRISTOPHER STANLEY-GAS 16.20 ACRES 1.99%</p> <p>⑥ MICHAEL GENTRY-SURFACE, OIL, GAS, CBM 1.4 ACRES
ACIN-COAL
MICHAEL GENTRY-GAS 1.4 ACRES 0.17%</p> <p>⑦ JESSIE C. MULLINS-SURFACE, OIL, GAS, CBM 9.55 ACRES
ACIN-COAL
JESSIE C. MULLINS-GAS 7.7 ACRES 0.94%</p> <p>⑧ RHONDA HENSLEY-SURFACE, OIL, GAS, CBM 6.9 ACRES
ACIN-COAL
RHONDA HENSLEY-GAS 2.69 ACRES 0.33%</p> <p>⑨ DONNA MULLINS-SURFACE, OIL, GAS, CBM 4.2 ACRES
ACIN-COAL
DONNA MULLINS-GAS 0.15 ACRES 0.02%</p> <p>⑩ CRUSE & NORMA WALLACE, C/O ROBERT NEWSOME-SURFACE,
OIL, GAS, CBM 5.93 ACRES
ACIN-COAL
CRUSE & NORMA WALLACE, C/O ROBERT NEWSOME-GAS 5.93
ACRES 0.73%</p> <p>⑪ JOSEPH MULLINS-SURFACE, OIL, GAS, CBM 5.75 ACRES
ACIN-COAL
JOSEPH MULLINS-GAS 4.48 ACRES 0.55%</p> | <p>⑫ ROGER DALE COLLEY-SURFACE, OIL, GAS, CBM 14.5 ACRES
ACIN-COAL
ROGER DALE COLLEY-GAS 10.87 ACRES 1.33%</p> <p>⑬ JAMES ROBINETTE-SURFACE, OIL, GAS, CBM 10.2 ACRES
ACIN-COAL
JAMES ROBINETTE-GAS 9.58 ACRES 1.17%</p> <p>⑭ MORGAN MULLINS-SURFACE, OIL, GAS, CBM 1.0 ACRES
ACIN-COAL
MORGAN MULLINS-GAS 1.0 ACRES 0.123%</p> <p>⑮ KATHRYN NEWMAN-SURFACE, OIL, GAS, CBM 4.58 ACRES
ACIN-COAL
KATHRYN NEWMAN-GAS 4.58 ACRES 0.56%</p> <p>⑯ RICKY BEVERLY-SURFACE, OIL, GAS, CBM 11.4 ACRES
ACIN-COAL
RICKY BEVERLY-GAS 11.4 ACRES 1.40%</p> <p>⑰ KAREN YATES-SURFACE, OIL, GAS, CBM 2.19 ACRES
ACIN-COAL
KAREN YATES-GAS 2.19 ACRES 0.27%</p> <p>⑱ C. W. MULLINS-SURFACE, OIL, GAS, CBM 7.8 ACRES
ACIN-COAL
C. W. MULLINS-GAS 4.60 ACRES 0.56%</p> <p>⑲ CAROL DECKARD-SURFACE, OIL, GAS, CBM 16.75 ACRES
ACIN-COAL
CAROL DECKARD-GAS 14.06 ACRES 1.72%</p> <p>⑳ THE BRINK'S COMPANY-SURFACE, OIL, GAS, CBM 65.56 ACRES
ACIN-COAL
THE BRINK'S COMPANY-GAS 43.92 ACRES 5.38%</p> <p>㉑ CATHY STANLEY-SURFACE, OIL, GAS, CBM 7.0 ACRES
ACIN-COAL
CATHY STANLEY-GAS 2.25 ACRES 0.28%</p> <p>㉒ BARRY DEAN HILL-SURFACE, OIL, GAS, CBM 2.67 ACRES
ACIN-COAL
BARRY DEAN HILL-GAS 0.11 ACRES 0.014%</p> <p>㉓ UNKNOWN-SURFACE, OIL, GAS, CBM UNKNOWN ACRES
ACIN-COAL
UNKNOWN-GAS 0.43 ACRES 0.053%</p> |
|--|--|

Name	Ownership	Tract #	Address
Enervest	Oil, Gas, CBM	1	1001 Fannin St., Suite 800, Houston, TX 77002
Unknown	Surf,Oil,Gas,CBM	2	
Unknown	Surf,Oil,Gas,CBM	3	
H. C. Buchanan Heirs, c/o Valda Vanover	Surf,Oil,Gas,CBM	4	P. O. Box 693, Clintwood, VA 24228
Christopher Stanley	Surf,Oil,Gas,CBM	5	P. O. Box 1536 Clintwood, VA 24228
Michael B. Gentry	Surf,Oil,Gas,CBM	6	197 Taylor Lick Branch, Clintwood, VA 24228
Jessie C. Mullins	Surf,Oil,Gas,CBM	7	3620 Linwood Ave., Columbus, OH 43207-5152
Rhonda Hensley	Surf,Oil,Gas,CBM	8	1309 Scott Hollow, Rose Hill, VA 24281
Donna Mullins	Surf,Oil,Gas,CBM	9	1952 Honey Camp Road, Clintwood, VA 24228
Cruse & Norma Wallace, c/o Robert Newsome	Surf,Oil,Gas,CBM	10	240 Back Branch, Salyersville, KY 41465
Joseph Mullins	Surf,Oil,Gas,CBM	11	P. O. Box 302, Clintwood, VA 24228
Roger Dale Colley, c/o Jeanette Colley	Surf,Oil,Gas,CBM	12	3110 Coeburn Road, Clintwood, VA 24228
James Robinette	Surf,Oil,Gas,CBM	13	P. O. Box 17, Wise, VA 24293
Morgan Mullins	Surf,Oil,Gas,CBM	14	P. O. Box 830, Clintwood, VA 24228
Kathryn Newman	Surf,Oil,Gas,CBM	15	236 Windsong Trail, Clintwood, VA 24228
Ricky Beverly	Surf,Oil,Gas,CBM	16	335 Windsong Trail, Clintwood, VA 24228
Karen Yates	Surf,Oil,Gas,CBM	17	202 Holly Drive, Clintwood, VA 24228
C. W. Mullins	Surf,Oil,Gas,CBM	18	195 Chickasaw Circle, Church Hill, TN 37642
Carol Deckard	Surf,Oil,Gas,CBM	19	2734 Coeburn Road, Clintwood, VA 24228
The Brink's Company	Surf,Oil,Gas,CBM	20	1801 Bayberry Ct., P. O. Box 18100, Richmond, VA 23226-3771
Cathy Stanley	Surf,Oil,Gas,CBM	21	366 Powers Branch Road, Clintwood, VA 24228
Barry Dean Hill c/o Farmers and Miners Bank	Surf,Oil,Gas,CBM	22	41526 West Morgan Avenue, Pennington Gap, VA 24277
Attn: Escrow Department	Surf,Oil,Gas,CBM	23	
Unknown	Coal		All 5260 Irwin Rd., Huntington, WV 25705
ACIN			



SGU UNIT PERIMETER 815.81 ACRES

NOTE: MINE WORKS SHOWN AS PROVIDED BY ALPHA METALLURGICAL RESOURCES. COORDINATES ARE SHOWN IN VIRGINIA STATE PLANE SOUTH ZONE NAD 83



GRAPHIC SCALE



NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83

KEYROCK ENERGY, LLC
DEEP MINE #26
SOUTH BLOCK
EXHIBIT L

Scale	Date	Project No.
1"=1,500'	1/25/24	1127

ENGINEERING SERVICES
CIVIL ENVIRONMENTAL MINING SURVEYING

P.O. BOX 750, WISE, VIRGINIA 24293
Phone: (276) 328-1080 FAX (276) 328-9429

Exhibit B
 Keyrock M-26-1
 VGOB Docket # 24-0220-4280
 List of Owners in a Sealed Gob
 (815.81 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract One – Keyrock Energy, LLC TR (650.79 Acres)</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - Gas, Oil & CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	650.79 acres	79.77%
<u>Tract Two – UNKNOWN TR (20.4 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) UNKNOWN - Gas	0.46 acres	0.06%
<u>Tract Three – UNKNOWN TR (4.9 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) UNKNOWN - Gas	2.09 acres	0.26%
<u>Tract Four – H. C. Buchanan Heirs (21.75 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

Exhibit B
Keyrock M-26-1
VGOB Docket # 24-0220-4280
List of Owners in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
(2) H. C. Buchanan Heirs - Gas c/o Valda Vanover PO Box 693 Clintwood, VA 24228	18.93 acres	2.32%
<u>Tract Five – Christopher Stanley TR (16.20 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Christopher Stanley - Gas PO Box 1536 Clintwood, VA 24228	16.20 acres	1.99%
<u>Tract Six – Michael B. Gentry TR (1.4 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Michael B. Gentry - Gas 197 Taylor Lick Branch Clintwood, VA 24228	1.4 acres	0.17%
<u>Tract Seven – Jessie C. Mullins TR (9.55 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Jessie C. Mullins - Gas 3620 Linwood Ave. Columbus, OH 43207-5152	7.7 acres	0.94%
<u>Tract Eight – Rhonda Hensley TR (6.9 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Rhonda Hensley - Gas 1309 Scott Hollow Rose Hill, VA 24281	2.69 acres	0.33%

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Keyrock M-26-1
VGOB Docket # 24-0220-4280
List of Owners in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Nine – Donna Mullins TR (4.2 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Donna Mullins - Gas 1952 Honey Camp Rd. Clintwood, VA 24228	0.15 acres	0.02%
<u>Tract Ten – Cruse & Norma Wallace TR (5.93 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Cruse & Norma Wallace - Gas c/o Robert Newsome 240 Back Branch Salyersville, KY 41465	5.93 acres	0.73%
<u>Tract Eleven – Joseph Mullins TR (5.75 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Joseph Mullins - Gas PO Box 302 Clintwood, VA 24228	4.48 acres	0.55%
<u>Tract Twelve – Roger Dale Colley TR (14.5 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Roger Dale Colley - Gas c/o Jeanette Colley 3110 Coeburn Rd. Clintwood, VA 24228	10.87 acres	1.33%
<u>Tract Thirteen – James Robinette TR (10.2 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St.		

Exhibit B
Keyrock M-26-1
VGOB Docket # 24-0220-4280
List of Owners in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
Ste 1400 Roanoke, VA 24011		
(2) James Robinette - Gas PO Box 17 Wise, VA 24293	9.58 acres	1.17%
<u>Tract Fourteen – Morgan Mullins TR (1.0 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Morgan Mullins - Gas PO Box 830 Clintwood, VA 24228	1.0 acres	0.123%
<u>Tract Fifteen - Kathryn Newman TR (4.58 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Kathryn Newman - Gas 236 Windsong Trail Clintwood, VA 24228	4.58 acres	0.56%
<u>Tract Sixteen – Ricky Beverly TR (11.4 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Ricky Beverly - Gas 335 Windsong Trail Clintwood, VA 24228	11.4 acres	1.40%
<u>Tract Seventeen – Karen Yates TR (2.19 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Karen Yates - Gas 202 Holly Dr. Clintwood, VA 24228	2.19 acres	0.27%

Exhibit B
Keyrock M-26-1
VGOB Docket # 24-0220-4280
List of Owners in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Eighteen – C. W. Mullins TR (7.8 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) C. W. Mullins - Gas 195 Chickasaw Circle Church Hill, TN37642	4.60 acres	0.56%
<u>Tract Nineteen – Carol Deckard TR (16.75 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Carol Deckard - Gas 2734 Coeburn Rd. Clintwood, VA 24228	14.06 acres	1.72%
<u>Tract Twenty - The Brink's Company TR (65.56 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) The Brink's Company - Gas 1801 Bayberry Ct. PO Box 18100 Richmond, VA, 23226-3771	43.92 acres	5.38%
<u>Tract Twenty-One - Cathy Stanley TR (7.0 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Cathy Stanley - Gas 366 Powers Branch Rd. Clintwood, VA 24228	2.25 acres	0.28%

Exhibit B
Keyrock M-26-1
VGOB Docket # 24-0220-4280
List of Owners in a Sealed Gob
(815.81 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
<u>Tract Twenty-Two – Barry Dean Hill TR (2.67 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Barry Dean Hill - Gas c/o Farmers and Miners Bank Attn: Escrow Department 41526 West Morgan Ave. Pennington Gap, VA 24277	0.11 acres	0.014%
<u>Tract Twenty-Three – Unknown TR (Unknown Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown - Gas	0.43 acres	0.053%
TOTALS:	815.81 acres	100.00%

Exhibit B-3
Keyrock M-26-1
VGOB Docket # 24-0220-4280
Unleased Parties in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Two – UNKNOWN TR (20.4 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) UNKNOWN - Gas	0.46 acres	0.06%
<u>Tract Three – UNKNOWN TR (4.9 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) UNKNOWN - Gas	2.09 acres	0.26%
<u>Tract Four – H. C. Buchanan Heirs (21.75 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) H. C. Buchanan Heirs - Gas c/o Valda Vanover PO Box 693 Clintwood, VA 24228	18.93 acres	2.32%
<u>Tract Five – Christopher Stanley TR (16.20 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Christopher Stanley - Gas PO Box 1536 Cintwood, VA 24228	16.20 acres	1.99%
<u>Tract Six – Michael B. Gentry TR (1.4 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

Exhibit B-3
Keyrock M-26-1
VGOB Docket # 24-0220-4280
Unleased Parties in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
(2) Michael B. Gentry - Gas 197 Taylor Lick Branch Clintwood, VA 24228	1.4 acres	0.17%
<u>Tract Seven – Jessie C. Mullins TR (9.55 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Jessie C. Mullins - Gas 3620 Linwood Ave. Columbus, OH 43207-5152	7.7 acres	0.94%
<u>Tract Eight – Rhonda Hensley TR (6.9 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Rhonda Hensley - Gas 1309 Scott Hollow Rose Hill, VA24281	2.69 acres	0.33%
<u>Tract Nine – Donna Mullins TR (4.2 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Donna Mullins - Gas 1952 Honey Camp Rd. Clintwood, VA 24228	0.15 acres	0.02%
<u>Tract Ten – Cruse & Norma Wallace TR (5.93 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Cruse & Norma Wallace - Gas c/o Robert Newsome 240 Back Branch Salysersville, KY 41465	5.93 acres	0.73%

Exhibit B-3
Keyrock M-26-1
VGOB Docket # 24-0220-4280
Unleased Parties in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Eleven – Joseph Mullins TR (5.75 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Joseph Mullins - Gas PO Box 302 Clintwood, VA 24228	4.48 acres	0.55%
<u>Tract Twelve – Roger Dale Colley TR (14.5 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Roger Dale Colley - Gas c/o Jeanette Colley 3110 Coeburn Rd. Clintwood, VA 24228	10.87 acres	1.33%
<u>Tract Thirteen – James Robinette TR (10.2 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) James Robinette - Gas PO Box 17 Wise, VA 24293	9.58 acres	1.17%
<u>Tract Fourteen – Morgan Mullins TR (1.0 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Morgan Mullins - Gas PO Box 830 Clintwood, VA 24228	1.0 acres	0.123%
<u>Tract Fifteen - Kathryn Newman TR (4.58 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400		

Exhibit B-3
Keyrock M-26-1
VGOB Docket # 24-0220-4280
Unleased Parties in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
Roanoke, VA 24011		
(2) Kathryn Newman - Gas 236 Windsong Trail Clintwood, VA 24228	4.58 acres	0.56%
<u>Tract Sixteen – Ricky Beverly TR (11.4 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Ricky Beverly - Gas 335 Windsong Trail Clintwood, VA 24228	11.4 acres	1.40%
<u>Tract Seventeen – Karen Yates TR (2.19 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Karen Yates - Gas 202 Holly Dr. Clintwood, VA 24228	2.19 acres	0.27%
<u>Tract Eighteen – C. W. Mullins TR (7.8 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) C. W. Mullins - Gas 195 Chickasaw Circle Church Hill, TN37642	4.60 acres	0.56%
<u>Tract Nineteen – Carol Deckard TR (16.75 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Carol Deckard - Gas 2734 Coeburn Rd. Clintwood, VA 24228	14.06 acres	1.72%

Exhibit B-3
Keyrock M-26-1
VGOB Docket # 24-0220-4280
Unleased Parties in a Sealed Gob
(815.81 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Twenty - The Brink's Company TR (65.56 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) The Brink's Company - Gas 1801 Bayberry Ct. PO Box 18100 Richmond, VA, 23226-3771	43.92 acres	5.38%
<u>Tract Twenty-One - Cathy Stanley TR (7.0 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Cathy Stanley - Gas 366 Powers Branch Rd. Clintwood, VA 24228	2.25 acres	0.28%
<u>Tract Twenty-Two – Barry Dean Hill TR (2.67 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Barry Dean Hill - Gas c/o Farmers and Miners Bank Attn: Escrow Department 41526 West Morgan Ave. Pennington Gap, VA 24277	0.11 acres	0.014%
<u>Tract Twenty-Three – Unknown TR (Unknown Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown - Gas	0.43 acres	0.053%
TOTALS:	165.02 acres	20.23%

Exhibit D
 Keyrock M-26-1
 VGOB Docket # 24-0220-4280
 Leased Parties in a Sealed Gob
 (815.81 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract One – Keyrock Energy, LLC TR (650.79 Acres)</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - Gas, Oil & CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	650.79 acres	79.77%

<u>EXHIBIT I</u>				
Unit Keyrock M-26-1				
VGOB Docket # 24-0220-4280				
List of all Wells Incl. the Sealed Gob				
(815.81 Acre Unit)				
<u>UNIT NUMBER</u>	<u>WELL NUMBER</u>	<u>DGO FILE NUMBER</u>	<u>STATUS</u>	<u>TYPE WELL</u>
None				

INSTRUMENT 240000233
 RECORDED IN THE CLERK'S OFFICE OF
 DICKENSON CIRCUIT COURT ON
 MARCH 19, 2024 AT 10:05 AM
 JOSHUA R. EVANS, CLERK
 RECORDED BY: MCR