

This order is being re-recorded to correct a clerical error in the Notary Clause.

DB 625 PG535

DB 630 PG110

VIRGINIA:

BEFORE THE VIRGINIA DEPARTMENT OF ENERGY

APPLICANT:	KEYROCK ENERGY, LLC)	VIRGINIA GAS
)	AND OIL BOARD
RELIEF SOUGHT:)	
	MODIFICATION OF SEALED)	
	GOB DRILLING UNIT AND RE-)	DOCKET NO.
	POOLING OF INTERESTS IN A)	VGOB 23-1219-4279-01
	794.4937 ACRE DRILLING UNIT)	
	DESCRIBED IN EXHIBIT A)	
	HERETO LOCATED IN THE)	
	NORA COALBED GAS FIELD)	
	AND SERVED BY WELL NO.)	
	HONEY CAMP #1 (HEREIN)	
	"SUBJECT DRILLING UNIT"))	
	PURSUANT TO §§ 45.2.1620)	
	AND 45.2-1622 OF THE CODE)	
	OF VIRGINIA, FOR THE)	
	PRODUCTION OF COALBED)	
	METHANE GAS FROM THE)	
	MINED OUT LOWER BANNER)	
	COAL SEAM (HEREINAFTER)	
	"SUBJECT FORMATION") IN)	
	THE CONTURA DEEP MINE 26)	
	IN DICKENSON COUNTY,)	
	VIRGINIA (HEREIN "COALBED)	
	METHANE GAS" OR "GAS"))	

DRILLING UNIT SERVED BY WELL NUMBERED HONEY CAMP #1 TO BE DRILLED IN THE LOCATION DEPICTED ON EXHIBIT A HERETO, Keyrock Energy, LLC 3.09 ACRE TRACT CLINTWOOD QUADRANGLE AND CANEY RIDGE QUADRANGLE, CLINTWOOD DISTRICT, DICKENSON COUNTY, VIRGINIA

REPORT OF THE BOARD

FINDINGS AND ORDER

1. HEARING DATE AND PLACE: This matter came for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 10:00 a.m. on July 15, 2025, at 3405 Mountain Empire Road, Big Stone Gap, Virginia.
2. APPEARANCES: Freddie E. Mullins appeared for the Applicant.
3. JURISDICTION AND NOTICE: Pursuant to §§ 45.2-1600 et seq. of the Code of Virginia, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by

Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in the Subject Drilling Unit (794.4937 acre drilling unit being more particularly described on "Exhibit A" attached hereto and made a part hereof) underlying and comprised of Subject Lands ("Subject Lands" being more particularly described on "Exhibit A", attached hereto and made a part hereof); and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.2-1618 of the Code of Virginia to notice of this application; and (3) that the persons set forth in Exhibit B-3 hereto have been identified by Applicant as persons who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formations in the Subject Drilling Unit who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Further, the Board has caused notice of this hearing to be published as required by § 45.2-1618 of the Code of Virginia. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements, and the minimum standards of state due process.

4. AMENDMENTS: None.
5. DISMISSALS: None
6. RELIEF REQUESTED: Applicant requests (1) that pursuant to Va. Code § 45.2- 1622, including the applicable portions of § 45.2-1620, the Board modify the existing seal gob and re-pool all the rights, interests and estates in and to the Gas in the Subject Drilling Unit, including those of the Applicant and of the known persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit") for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; and (2) that the Board designate Keyrock Energy, LLC as the Unit Operator.
7. RELIEF GRANTED: The requested relief in this cause shall be and hereby is granted and: (1) pursuant to §45.2-1620 of the Code of Virginia, Keyrock Energy, LLC (hereafter "Unit Operator" or "Operator") is designated as the Unit Operator authorized to drill and operate the Well in Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in § 45.2.1629, et seq. of the Code of Virginia, to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; to §§ 4 VAC 25-160 et seq., and to the Virginia Gas and Oil Board Regulations all as amended from time to time, as a sealed gob unit for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant, the Unit Operator and of the known persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.
8. ELECTION AND ELECTION PERIOD: In the event any Owner or Claimant named in Exhibit B-3

hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect the options outlined in Paragraph 9 below and must give written notice of his election of the option to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. ELECTION OPTION.

9.1. Option 1 - To Participate In the Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the well Development contemplated by this Order for Gas produced under the Nora Field Rules, including a reasonable supervision fee, as more particularly outlined in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Costs: \$185,646.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation instead of participation under Paragraph 9.2 herein.

9.2. Option 2 - Compensation. Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate under the following terms:

- Royalty: For each tract owned by the Lessor, Lessee shall annually pay Lessor royalties calculated as 12.5%, multiplied by the ratio of the acreage of that tract to the total acreage of the Subject Drilling Unit (under Va. Code § 45.2-1620(B)), multiplied by the gross revenue from the sale of Carbon Credits, without deduction for any post-production costs or expenses. If Carbon Credits are not issued by the California Air Resources Board (CARB) for sale or if the market value generates no revenue, there would be no royalty paid based on the gas production. Annual royalty shall be paid within 90 days of the sale of Carbon Credits.

- Depth Restriction: All terms of this lease are confined to the mined-out interval of Deep Mine No. 26, otherwise defined as the Lower Banner Seam.
 - Shut-in Payments: If production has ceased from the proposed well within the pooled boundary for the entire annual reporting period, Lessee shall tender to each Lessor a shut-in royalty within ninety (90) days of the close of the annual reporting period following such cessation in an amount to be determined by multiplying the percentage ownership each Lessor possesses in the Proposed Unit by \$1,000.00. Lessee shall continue to tender to Lessor shut-in payments per each annual reporting period until the well is plugged or production resumes. The Shut-in Payment due each Lessor is calculated on a percentage of acreage owned by each Lessor inside the Pool. In no instance shall the total amount paid to all Lessors exceed the amount calculated by multiplying the amount of \$1,000.00 by each Lessor's percentage ownership of the Proposed Unit and then adding all such sums together.
- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: Instead of participating in the Well development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 who has not reached a voluntary agreement with the Unit Operator may elect to share in the well development and operation in Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equal three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development and operation.

Subject to final legal determination or ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

- 9.4. All elections herein run from the recording date of this Re-Pooling Order, notwithstanding prior deadlines.

- 10. FAILURE TO PROPERLY ELECT:** In the event a person named in Exhibit B-3 hereto has not reached a voluntary agreement with the Applicant or Unit Operator and fails to elect within the time, in the manner, and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.3 above for which its interest qualifies, and shall be deemed to have leased and/or assigned his right interests, and claims in and to said Gas produced from Subject Formation in Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein in Paragraph 9.3 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands
- 11. ASSIGNMENT OF INTEREST:** In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the well development and operation in the Subject Drilling Unit at a rate of payment agreed to mutually by said Gas Owner or Claimant and the Unit Operator, and said person elects or fails to elect to do other than participate under Paragraph 9(2) above in the well development and operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said Well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may otherwise be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections, except that the Gas Owner or Claimant shall be entitled to the royalties, payments, and interests provided in Paragraph 9.3 above.
- 12. UNIT OPERATOR (OR OPERATOR):** Keyrock Energy, LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Well(s) in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in §§ 45.2-1629 et seq. of the Code of Virginia; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:
- Keyrock Energy, LLC
145 George St., Suite D
Beckley, West Virginia 25801
Phone: (304) 255-4998
Email: compliance@keyrockenergy.com
- 13. COMMENCEMENT OF OPERATIONS:** Unit Operator shall commence or cause to commence operations for the drilling of the Well within Subject Drilling Unit within seven hundred thirty (730) days from the date of this Order, and shall prosecute the same with due diligence. If the Unit Operator has not so commenced and/or prosecuted, then this order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 p.m. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order,

then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the two-year period reference herein.

14. **Escrow Provisions:** The Applicant represented to the Board that there are unknown or unlocatable and there are no conflicting claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 14.1.

14.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.2-1620, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days after the first sale of Carbon Credits, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.2-1620. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, is required to establish an interest-bearing escrow account for the Subject Drilling Unit (herein "Escrow Agent"), and to receive and account to the Board pursuant to its agreement for the escrowed funds described herein:

Escrow Agent:
Department of Treasury
Unclaimed Property Division
P. O. Box 2478
Richmond, Virginia 23218-2478
Phone: 1-800-468-1088
E-Mail: Report.Remit@trs.virginia.gov

15. **SPECIAL FINDINGS:** The Board specifically and specially finds:

15.1. Applicant is Keyrock Energy, LLC. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;

15.2. Applicant Keyrock Energy, LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

15.3. Applicant Keyrock Energy, LLC has agreed to explore, develop, and maintain those properties and assets now owned or hereafter acquired by Keyrock Energy, LLC, and has consented to serve as Coalbed Methane Gas Unit Operator for the Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

15.4. Applicant Keyrock Energy, LLC, claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 55.71% percent of the oil and gas interest/claims in and to Coalbed Methane Gas in the Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject

Drilling Unit in Dickenson County, Virginia, which Subject Lands are more particularly described in Exhibit A.

15.5. The estimated total production and reserves from Subject Drilling Unit is a minimum of 350 mmcf, subject to geological and operational conditions.

15.6. Set forth in Exhibit B-3 is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in Exhibit B-3 comprise 44.29% percent of the oil and gas interests/claims in and to the Coalbed Methane Gas in the Subject Drilling Unit;

15.7. Applicant's evidence established that fair, reasonable and equitable compensation would be paid to any person in lieu of the right to participate in the Wells as provided in Paragraph 9 above;

15.8. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent, or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

16. MAILING OF ORDER AND FILING OF AFFIDAVIT: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.
17. CONCLUSION: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
18. APPEALS: Appeals of this Order are governed by the provisions of § 45.2-1609 of the Virginia Code which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
19. EFFECTIVE DATE: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 17 day of July, 2025 by a majority of the Virginia Gas and Oil Board.

Gus W. Janson

Interim Chairman, Gus W. Janson

DONE AND PERFORMED this 17 day of July, 2025 by Order of the Virginia Gas and Oil Board.

James P. Skorupa

James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 17th day of July, 2025, personally before *Gus W. Janson*
me a notary public in and for the Commonwealth of Virginia, appeared *Donald L. Ratliff*, being *2-23-26*
duly sworn did depose and say that he is the interim Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946

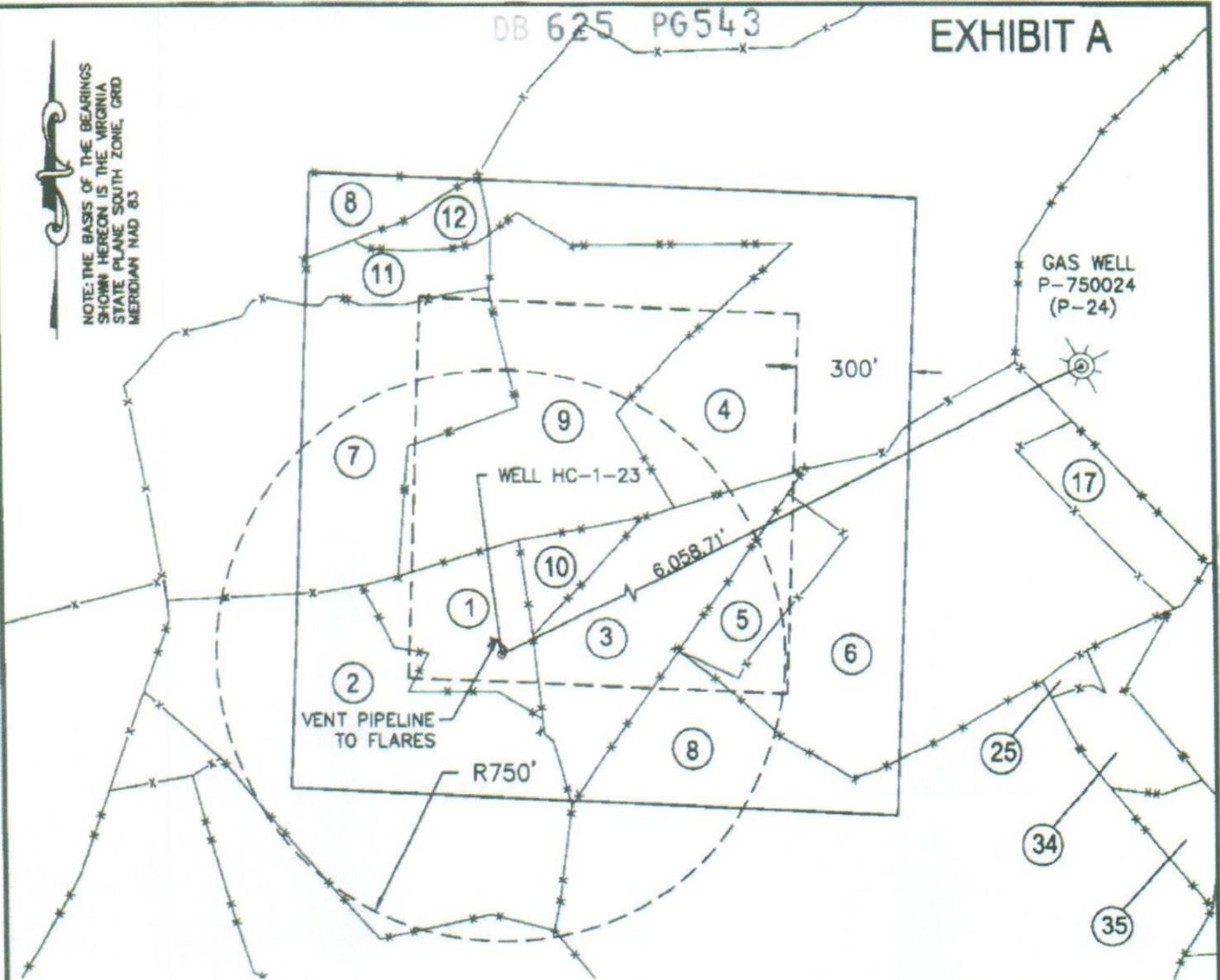
My Commission expires: July 31, 2029



Sarah Jessee Gilmer 2-23-26



NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83



NOTE: THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OR RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC. THE WELL WILL BE DRILLED WITHIN TEN (10) FEET OF THE PERMITTED COORDINATES. EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN DGO FILES. SEE ATTACHED EXHIBIT A FOR TRACT OWNERSHIP SCHEDULE.

FINAL PLAT

THE UNDERSIGNED HEREBY CERTIFIES THAT THE FINAL LOCATION IS WITHIN TEN (10') FEET OF THE LOCATION SHOWN ON THE WELL PLAT DATED 3-6-24.

TOTAL UNIT AREA = 58.74 ACRES

WELL LOCATION PLAT (NORA GRID AU-18)

COMPANY Keyrock Energy, LLC WELL NAME OR NUMBER HC-1-23
TRACT NO. Lease Dated October 2, 2019 between Enervast Operating, LLC and Keyrock Energy, LLC QUADRANGLE Clinton
DISTRICT Clinton
WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,594,218.73 E 10,320,400.38
ELEVATION 1783.0 METHOD USED TO DETERMINE SURVEY POINTS GPS
COUNTY Dickenson SCALE 1"=400' DATE 3/17/25
THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON THE UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

W. M. Clisso, L.S.
LICENSED LAND SURVEYOR

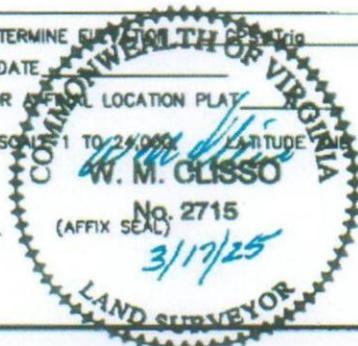
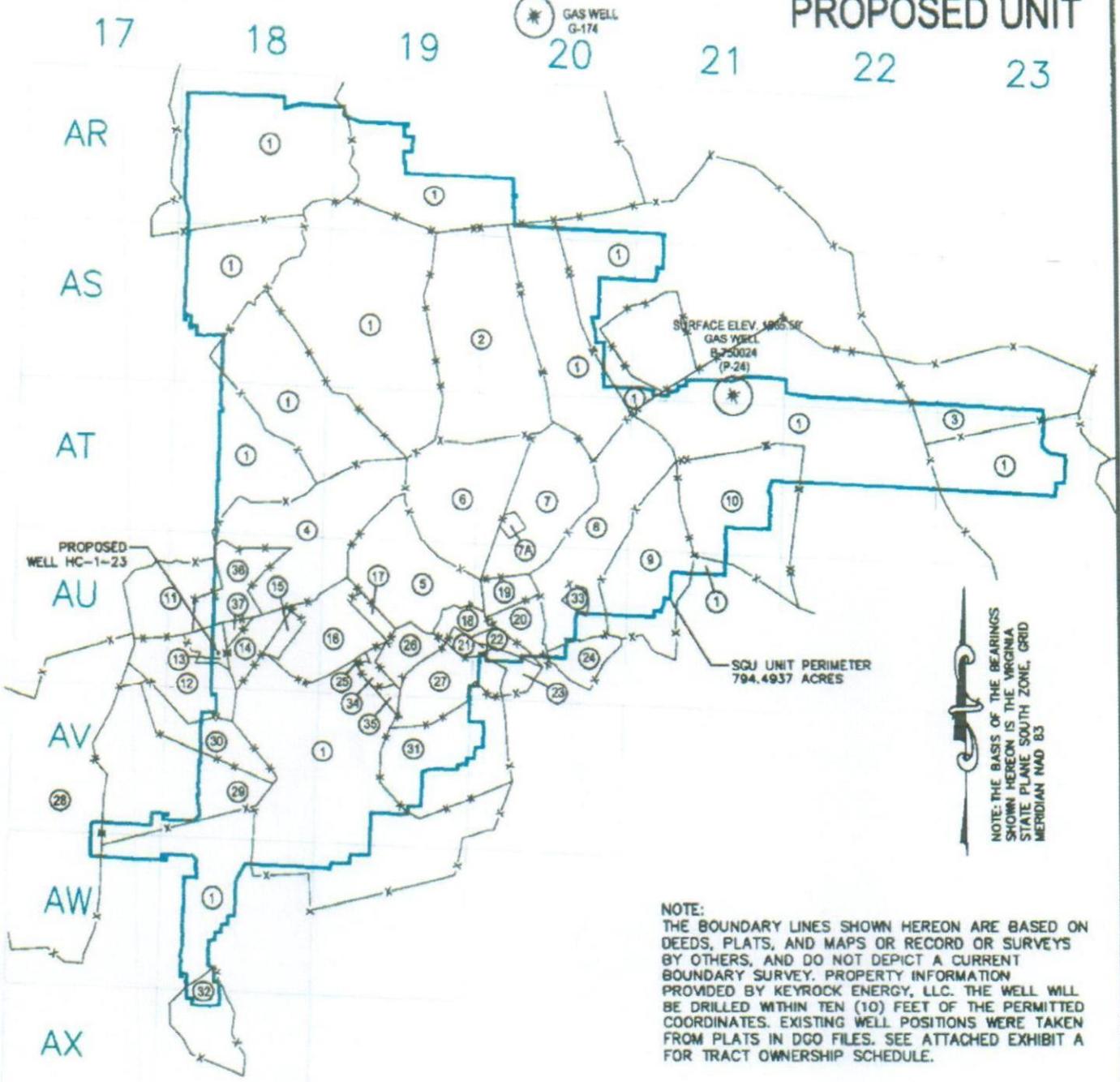


EXHIBIT A
 PROPERTY OWNERSHIP INFORMATION FOR WELL HC-1-23
TRACT IDENTIFICATION

- ① KEYROCK ENERGY, LLC -SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 KEYROCK ENERGY, LLC-GAS 3.09 ACRES 5.26%
- ② BOBBY DOTSON-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 BOBBY DOTSON-GAS 5.75 ACRES 9.79%
- ③ PAUL & VONDA STROUTH-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 PAUL & VONDA STROUTH-GAS 5.43 ACRES 9.24%
- ④ ROY STROUTH-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 ROY STROUTH-GAS 11.6 ACRES 19.75%
- ⑤ DEBRA DOTSON-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 DEBRA DOTSON-GAS 1.99 ACRES 3.39%
- ⑥ DELBERT & SARAH HALL-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 DELBERT & SARAH HALL-GAS 5.79 ACRES 9.86%
- ⑦ MONA POWERS-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 MONA POWERS-GAS 6.66 ACRES 11.34%
- ⑧ ENERVEST-GAS, OIL, CBM
 ACIN-COAL
 KEYROCK ENERGY, LLC-GAS 5.21 ACRES 8.87%
 KEYROCK ENERGY-LESSEE
- ⑨ UNKNOWN-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 UNKNOWN 10.06 ACRES 17.13%
- ⑩ UNKNOWN-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 UNKNOWN 0.99 ACRES 1.69%
- ⑪ WALTER BRYANT-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 WALTER BRYANT 1.41 ACRES 2.40%
- ⑫ JAMES & ALICE PHIPPS-SURFACE, GAS, CBM
 ACIN-COAL AND OIL
 JAMES & ALICE PHIPPS 0.76 ACRES 1.29%

PROPOSED UNIT

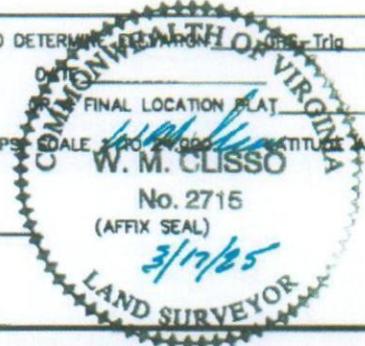


NOTE:
 THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OR RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC. THE WELL WILL BE DRILLED WITHIN TEN (10) FEET OF THE PERMITTED COORDINATES. EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN DGO FILES. SEE ATTACHED EXHIBIT A FOR TRACT OWNERSHIP SCHEDULE.

WELL LOCATION PLAT

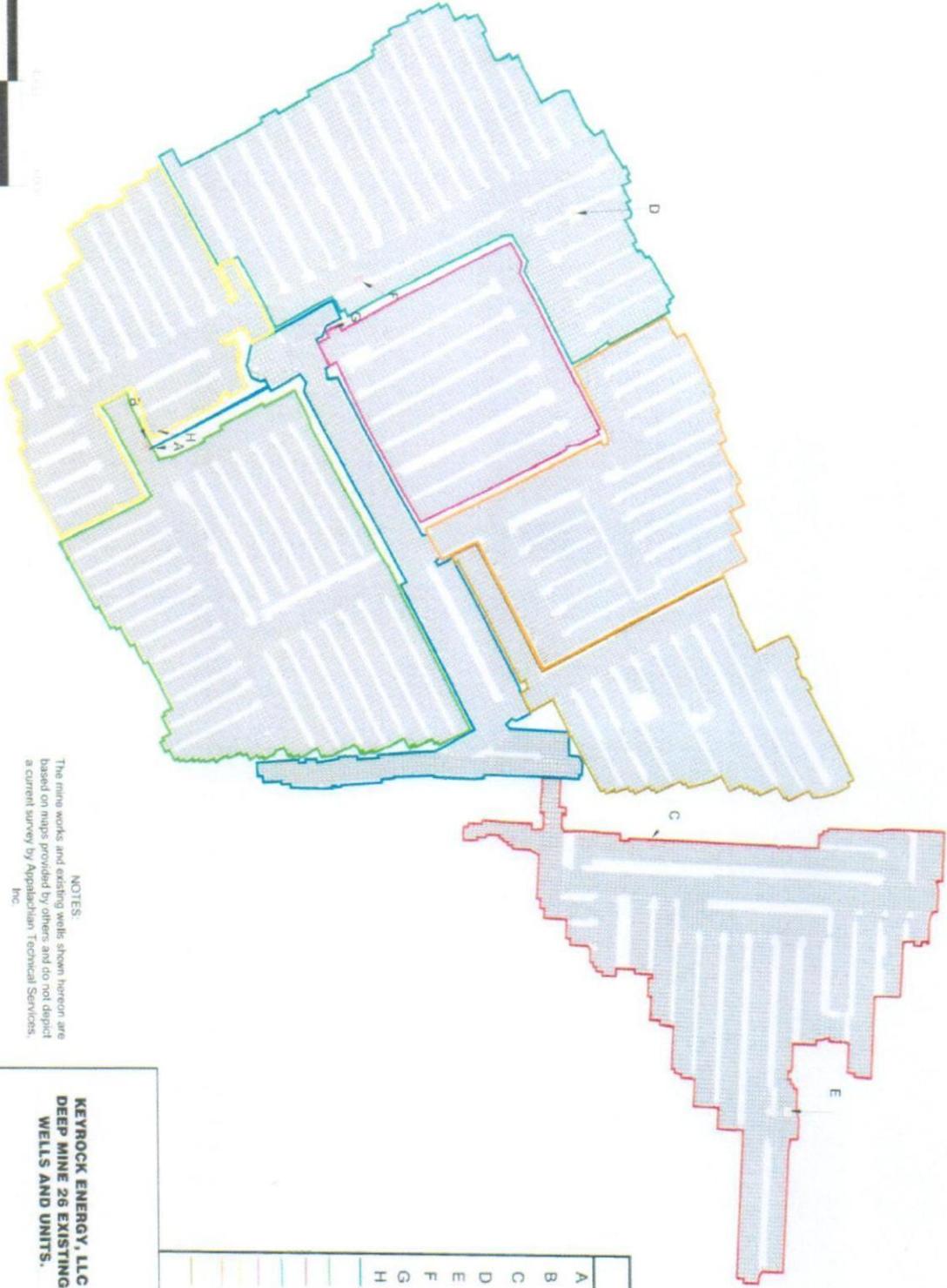
COMPANY Keyrock Energy, LLC WELL NAME OR NUMBER Honey Camp No. 1
 TRACT NO. Lease Dated October 2, 2019 between Enervest Operating, LLC and Keyrock Energy, LLC QUADRANGLE Clintwood/Coney Ridge
 DISTRICT Clintwood
 WELL COORDINATES (VIRGINIA STATE PLANE 83) _____
 ELEVATION (Approx. +/- 1 foot) METHOD USED TO DETERMINE TRIP
 COUNTY Dickenson SCALE 1"=1,500'
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT _____
 + DENOTES THE LOCATION OF A WELL ON THE UNITED STATES TOPOGRAPHIC MAPS SCALE 1:250,000. ALTITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

W. M. Clisso
 LICENSED LAND SURVEYOR



PROPOSED UNIT
PROPERTY OWNERSHIP INFORMATION FOR HONEY CAMP NO. 1
TRACT IDENTIFICATION

- ① ENERVEST-GAS, OIL, CBM
ACIN-COAL
KEYROCK ENERGY, LLC-GAS 441.28 ACRES 55.54%
KEYROCK ENERGY-LESSEE
- ② G. MARK FRENCH HEIRS-SURFACE, COAL,
GAS, OIL, CBM 51.03 ACRES
G. MARK FRENCH HEIRS-GAS 51.03 ACRES 6.42%
- ③ UNKNOWN SURFACE, OIL, GAS CBM 49.77 ACRES
ACIN-COAL
UNKNOWN GAS 8.57 ACRES 1.08%
- ④ ROY STROUTH-SURFACE, GAS, CBM 36.39 ACRES
ACIN-COAL AND OIL
ROY STROUTH-GAS 36.27 ACRES 4.56%
- ⑤ PHILLIP STROUTH-SURFACE, GAS, CBM 24.85 ACRES
ACIN-COAL AND OIL
PHILLIP STROUTH-GAS 24.85 ACRES 3.13%
- ⑥ BILLY HALL-SURFACE, GAS, CBM 25.9 ACRES
ACIN-COAL AND OIL
BILLY HALL-GAS 25.9 ACRES 3.26%
- ⑦ DELBERT HALL-SURFACE, GAS, CBM 22.13 ACRES
ACIN-COAL AND OIL
DELBERT HALL-GAS 22.13 ACRES 2.79%
- ⑧ PHILLIP HALL-SURFACE, GAS, CBM 1.07 ACRES
ACIN-COAL AND OIL
PHILLIP HALL-GAS 1.07 ACRES 0.13%
- ⑨ SHANE HICKS-SURFACE, GAS, CBM 30.064 ACRES
ACIN-COAL AND OIL
SHANE HICKS-GAS 30.51 ACRES 3.84%
- ⑩ GARY AND ELIZABETH HONAKER-SURFACE, GAS, CBM 25.98 ACRES
ACIN-COAL AND OIL
GARY AND ELIZABETH HONAKER-GAS 20.22 ACRES 2.54%
- ⑪ THOMAS B. MULLINS-SURFACE, GAS, CBM 34.74 ACRES
ACIN-COAL AND OIL
THOMAS B. MULLINS-GAS 22.69 ACRES 2.86%
- ⑫ MONA POWERS-SURFACE, GAS, CBM 16.1 ACRES
ACIN-COAL AND OIL
MONA POWERS-GAS 0.34 ACRES 0.04%
- ⑬ BOBBY DOTSON-SURFACE, GAS, CBM 13.764 ACRES
ACIN-COAL AND OIL
BOBBY DOTSON-GAS 3.07 ACRES 0.39%
- ⑭ KEYROCK ENERGY, LLC-SURFACE, GAS, CBM 3.096 ACRES
ACIN-COAL AND OIL
KEYROCK ENERGY, LLC-GAS 1.37 ACRES 0.17%
- ⑮ PAUL & VONDA STROUTH-SURFACE, GAS, CBM 4.5 ACRES
ACIN-COAL AND OIL
PAUL & VONDA STROUTH-GAS 4.5 ACRES 0.57%
- ⑯ DEBRA DOTSON-SURFACE, GAS, CBM 1.9933 ACRES
ACIN-COAL AND OIL
DEBRA DOTSON-GAS 1.9933 ACRES 0.25%
- ⑰ DELBERT & SARAH HALL-SURFACE, GAS, CBM 14.12 ACRES
ACIN-COAL AND OIL
DELBERT & SARAH HALL-GAS 14.12 ACRES 1.78%
- ⑱ MATTHEW HALL-SURFACE, GAS, CBM 1.988 ACRES
ACIN-COAL AND OIL
MATHEW HALL-GAS 1.988 ACRES 0.25%
- ⑲ JODY HAMILTON HAY-SURFACE, GAS, CBM 3.2614 ACRES
ACIN-COAL AND OIL
JODY HAMILTON HAY-GAS 3.2614 ACRES 0.41%
- ⑳ DAVID FLEMING-SURFACE, GAS, CBM 3.9 ACRES
ACIN-COAL AND OIL
DAVID FLEMING-GAS 3.9 ACRES 0.49%
- ㉑ EMORY BROWNING-SURFACE, GAS, CBM 5.55 ACRES
ACIN-COAL AND OIL
EMORY BROWNING-GAS 4.98 ACRES 0.63%
- ㉒ RITA ROSE MOORE-SURFACE, GAS, CBM 1.50 ACRES
ACIN-COAL AND OIL
RITA ROSE MOORE-GAS 1.5 ACRES 0.19%
- ㉓ BRADLEY HONAKER-SURFACE, GAS, CBM 4.0 ACRES
ACIN-COAL AND OIL
BRADLEY HONAKER-GAS 1.89 ACRES 0.24%
- ㉔ TIMOTHY BEVERLY-SURFACE, GAS, CBM 3.0 ACRES
ACIN-COAL AND OIL
TIMOTHY BEVERLY-GAS 0.93 ACRES 0.12%
- ㉕ EVERETT MOORE-SURFACE, GAS, CBM 5.76 ACRES
ACIN-COAL AND OIL
EVERETT MOORE-GAS 0.43 ACRES 0.05%
- ㉖ CAROL STANLEY-SURFACE, GAS, CBM 0.237 ACRES
ACIN-COAL AND OIL
CAROL STANLEY-GAS 0.237 ACRES 0.03%
- ㉗ TOY & JOSEPHINE BRYANT-SURFACE, GAS, CBM 4.5 ACRES
ACIN-COAL AND OIL
TOY & JOSEPHINE BRYANT-GAS 4.5 ACRES 0.57%
- ㉘ VICKI SHINER-SURFACE, GAS, CBM 13.91 ACRES
ACIN-COAL AND OIL
VICKI SHINER-GAS 11.65 ACRES 1.47%
- ㉙ UNKNOWN-SURFACE, GAS, CBM 97 ACRES
ACIN-COAL AND OIL
UNKNOWN-GAS 0.94 ACRES 0.12%
- ㉚ MARTIN HAWKINS-SURFACE, GAS, CBM 25 ACRES
ACIN-COAL AND OIL
MARTIN HAWKINS-GAS 10.82 ACRES 1.36%
- ㉛ JAMES B. CRABTREE-SURFACE, GAS, CBM 9.5 ACRES
ACIN-COAL AND OIL
JAMES B. CRABTREE-GAS 6.35 ACRES 0.80%
- ㉜ JACKIE LEE BOGGS-SURFACE, GAS, CBM 24.35 ACRES
ACIN-COAL AND OIL
JACKIE LEE BOGGS-GAS 15.36 ACRES 1.93%
- ㉝ MARY COX-SURFACE, GAS, CBM 15.75 ACRES
ACIN-COAL AND OIL
MARY COX-GAS 2.33 ACRES 0.29%
- ㉞ JASON & STACY HICKS-SURFACE, GAS, CBM 1.176 ACRES
ACIN-COAL AND OIL
JASON & STACY HICKS 1.15 ACRES 0.15%
- ㉟ HARRY STANLEY-SURFACE, GAS, CBM 1.864 ACRES
ACIN-COAL AND OIL
HARRY STANLEY 1.864 ACRES 0.23%
- ㊱ JANIE PHIPPS-SURFACE, GAS, CBM 1.02 ACRES
ACIN-COAL AND OIL
JANIE PHIPPS 1.02 ACRES 0.13%
- ㊲ UNKNOWN-SURFACE, GAS, CBM 10.06 ACRES
ACIN-COAL AND OIL
UNKNOWN 8.49 ACRES 1.07%
- ㊳ UNKNOWN-SURFACE, GAS, CBM 0.99 ACRES
ACIN-COAL AND OIL
UNKNOWN 0.99 ACRES 0.12%



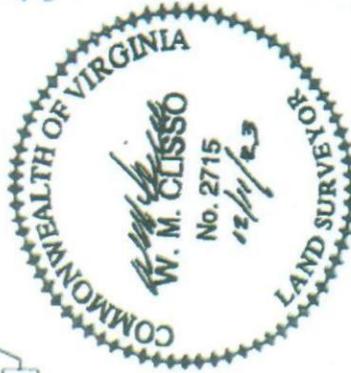
NOTES:
The mine works and existing wells shown hereon are based on maps provided by others and do not depict a current survey by Appalachian Technical Services, Inc.

KEYROCK ENERGY, LLC
DEEP MINE 26 EXISTING
WELLS AND UNITS.

LEGEND	
A	= EXISTING SLOPE DRAIN VENT PIPE SURFACE LOCATION
B	= EXISTING M-26-1 SURFACE LOCATION
C	= EXISTING HONEY CAMP #1-23 SURFACE LOCATION
D	= PLUGGED G-118 GAS WELL
E	= EXISTING P-750024 GAS WELL
F	= EXISTING CHIP MILL #1 WELL
G	= EXISTING WOLFREN #1 WELL
H	= PROPOSED BLUE JAY #1 WELL SLOPE DRAIN VENT PIPE UNIT BOUNDARY
	= M-26-1 UNIT BOUNDARY
	= HC-1-23 UNIT BOUNDARY
	= CHIP MILL #1 UNIT BOUNDARY
	= WOLFREN #1 UNIT BOUNDARY
	= BLUE JAY #1 UNIT BOUNDARY
	= POWERS BRIDGE #1 UNIT BOUNDARY
	= POWERS BRIDGE #2 UNIT BOUNDARY

Appalachian Technical Services, Inc.
01
01

EXHIBIT L



KEYROCK ENERGY, LLC
DEEP MINE #26
HONEY CAMP NO. 1
EXHIBIT L

Scale	1"=1,500'	Date	11/13/23	Project No.	1127
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P.O. BOX 750, WISE, VIRGINIA 24293
Phone: (276) 328-1080 FAX (276) 328-9429

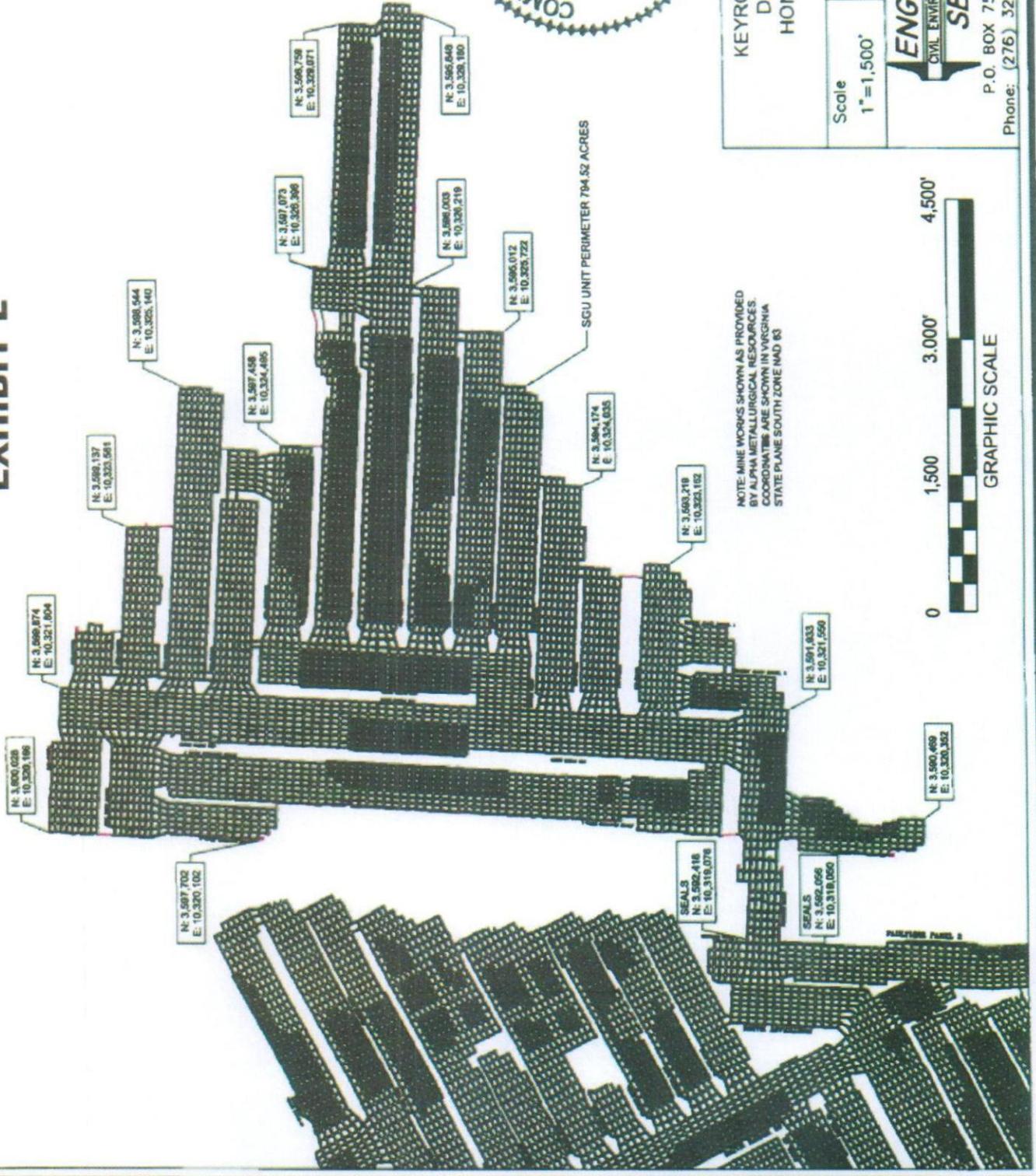


Exhibit B
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
List of Owners in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract One – Keyrock Energy, LLC TR (441.28 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - Oil, Gas & CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(3) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	441.28 acres	55.54%
<u>Tract Two – G. Mark French Heirs TR (51.03 Acres)</u>		
(1) G. Mark French Heirs	51.03 acres	
a) Big Lick Trust Gregory French, Trustee 2041 Lynn Cove Ln. Virginia Beach, VA 23454		1.100571%
b) Mark Stookey 1 Upper Bank Drive Chadds Ford, PA 19317		1.100571%
c) David French Living Trust Robin French Armstrong, Trustee 129 Samantha Road Huntsville, AL 35806		1.100571%
d) Mark B. French 4112 Paddington Ln Colleyville, TX 76034		1.100571%
e) Matthew R. Stookey 2102 Strand Drive Champaign, IL 61822		0.550286%

Exhibit B
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
List of Owners in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
f) Jennifer Mackey 1274 Country Road 2051 Nacogdoches, TX 75965		0.550286%
g) Glenda Short Lovegrove 11 Kensington Drive Billerica, MA 01821		0.917143%
<u>Tract Three – Unknown TR (49.77 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown -Surface, Oil, Gas & CBM	8.57 acres	1.08%
<u>Tract Four – Roy B. Strouth TR (36.39 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Roy B. Strouth - Surface, Gas & CBM 689 Camp Creek Road Clintwood, VA 24228	36.27 acres	4.56%
<u>Tract Five – Phillip Strouth TR (24.85 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Phillip Strouth - Surface, Gas & CBM 1085 Honey Camp Road Clintwood, VA 24228	24.85 acres	3.13%
<u>Tract Six - Billy Hall TR (25.9 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Billy Hall - Surface, Gas & CBM	25.9 acres	3.26%

Exhibit B

Honey Camp No. 1 Re-Pooling
 VGOB Docket # 23-1219-4279-01
 List of Owners in a Sealed Gob
 (794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
127 Autumn Drive Clintwood, VA 24228		
<u>Tract Seven – Delbert Hall TR (22.13 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Delbert Hall - Surface, Gas & CBM 340 Tomahawk Trail Clintwood, VA 24228	22.13 acres	2.79%
<u>Tract Seven-A – Phillip Hall TR (1.07 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Phillip Hall - Surface, Gas & CBM 414 Tomahawk Trail Clintwood, VA 24228	1.07 acres	0.13%
<u>Tract Eight – Shane Hicks TR (30.064 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Shane Hicks - Surface, Gas & CBM 283 Hicks Lane Clintwood, VA 24228	30.51 acres	3.84%
<u>Tract Nine – Gary and Elizabeth Honaker TR (25.98 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Gary and Elizabeth Honaker - Surface, Gas & CBM 381 Strouth Road Clintwood, VA 24228	20.22 acres	2.54%
<u>Tract Ten – Thomas B. Mullins TR (34.74 Acres)</u>		
(1) ACIN LLC – Coal & Oil		

Exhibit B
 Honey Camp No. 1 Re-Pooling
 VGOB Docket # 23-1219-4279-01
 List of Owners in a Sealed Gob
 (794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Thomas B. Mullins - Surface, Gas & CBM c/o Jeffery S. & Debbie Mullins 386 Keels Branch Clintwood, VA 24228	22.69 acres	2.86%
<u>Tract Eleven – Mona Powers TR (16.1 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Mona Powers - Surface, Gas & CBM c/o David Powers P.O. Box 827 Clintwood, VA 24228	0.34 acres	0.04%
<u>Tract Twelve – Bobby Dotson TR (13.764 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Bobby Dotson - Surface, Gas & CBM 257 Guytana Drive Clintwood, VA 24228	3.07 acres	0.39%
<u>Tract Thirteen – Keyrock Energy, LLC TR (3.096 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Keyrock Energy – Surface, Gas & CBM Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	1.37 acres	0.17%
<u>Tract Fourteen – Paul and Vonda Strouth TR (4.5 Acres)</u>		

Exhibit B
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
List of Owners in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paul and Vonda Strouth - Surface, Gas & CBM 796 Honey Camp Road Clintwood, VA 24228	4.5 acres	0.57%
<u>Tract Fifteen – Debra Dotson TR (1.9933 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Debra Dotson - Surface, Gas & CBM 775 Honey Camp Road Clintwood, VA 24228	1.9933 acres	0.25%
<u>Tract Sixteen – Delbert and Sarah Hall TR (14.12 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Delbert and Sarah Hall - Surface, Gas & CBM 340 Tomahawk Trail Clintwood, VA 24228	14.12 acres	1.78%
<u>Tract Seventeen – Matthew Hall TR (1.988 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Matthew Hall - Surface, Gas & CBM 10227 Fairground Road Wise, VA 24293	1.988 acres	0.25%
<u>Tract Eighteen – Jody Hamilton Hay TR (3.2614 Acres)</u>		
(1) ACIN LLC – Coal & Oil		

Exhibit B
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
List of Owners in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Jody Hamilton Hay - Surface, Gas & CBM 1161 Honey Camp Road Clintwood, VA 24228	3.2614 acres	0.41%
<u>Tract Nineteen – David Fleming TR (3.9 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) David Fleming - Surface, Gas & CBM 354 Berry Drive Clintwood, VA 24228	3.9 acres	0.49%
<u>Tract Twenty – Emory Browning TR (5.55 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Emory Browning - Surface, Gas & CBM 136 Tomahawk Trail Clintwood, VA 24228	4.98 acres	0.63%
<u>Tract Twenty-One – Rita Rose Moore TR (1.50 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Rita Rose Moore - Surface, Gas & CBM 1199 Honey Camp Road Clintwood, VA 24228	1.5 acres	0.19%
<u>Tract Twenty-Two – Bradley Honaker TR (4.0 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

Exhibit B
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
List of Owners in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
(2) Bradley Honaker - Surface, Gas & CBM 197 Strouth Road Clintwood, VA 24228	1.89 acres	0.24%
<u>Tract Twenty-Three – Timothy Beverly TR (3.0 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Timothy Beverly – Surface, Gas, & CBM 8186 Stonewall Lane Woodford, VA 22508	0.93 acres	0.12%
<u>Tract Twenty-Four – Everett Moore TR (5.76 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Everett Moore - Surface, Gas & CBM 288 Strouth Road Clintwood, VA 24228	0.43 acres	0.05%
<u>Tract Twenty-Five – Carol Stanley TR (0.237 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Carol Stanley - Surface, Gas, & CBM Route 2 Box 129 Clintwood, VA 24228	0.237 acres	0.03%
<u>Tract Twenty-Six – Toy and Josephine Bryant TR (4.5 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Toy and Josephine Bryant - Surface, Gas, & CBM 656 Bryant's Cemetery Road Clintwood, VA 24228	4.5 acres	0.57%

Exhibit B
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
List of Owners in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Twenty-Seven – Vicki Shiner TR (13.91 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Vicki Shiner - Surface, Gas & CBM c/o Jeffery Boggs 1400 Honey Camp Road Clintwood, VA 24228 and/or Vicki Shiner 213 TWP Road 1237 Proctorville, Ohio 45669	11.65 acres	1.47%
<u>Tract Twenty-Eight – Unknown TR (97 acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown – Surface, Gas, & CBM	0.94 acres	0.12%
<u>Tract Twenty-Nine – Martin Hawkins TR (25 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Martin Hawkins – Surface, Gas, & CBM 228 Stanley Hollow Clintwood, VA 24228 and/or Martin Hawkins c/o Beatrice Hawkins 11 Winburne Drive New Castle, DE 19720	10.82 acres	1.36%
<u>Tract Thirty – James B. Crabtree TR (9.5 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

Exhibit B
 Honey Camp No. 1 Re-Pooling
 VGOB Docket # 23-1219-4279-01
 List of Owners in a Sealed Gob
 (794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
(2) James B. Crabtree – Surface, Gas, & CBM 187 Jade Crabtree Trailer Court Clintwood, VA 24228	6.35 acres	0.80%
<u>Tract Thirty-One - Jackie Lee Boggs TR (24.35 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Jackie Lee Boggs – Surface, Gas, & CBM c/o Jeffery Boggs 1400 Honey Camp Rd Clintwood, VA 24228	15.36 acres	1.93%
<u>Tract Thirty-Two – Mary Cox TR (15.75 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Mary Cox – Surface, Gas, & CBM 738 Jakes Branch Clintwood, VA 24228	2.33 acres	0.29%
<u>Tract Thirty-Three – Jason and Stacy Hicks TR (1.176 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Jason and Stacy Hicks – Surface, Gas, & CBM 283 Hicks Lane Clintwood, VA 24228	1.15 acres	0.15%
<u>Tract Thirty-Four – Harry Stanley TR (1.864 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Harry Stanley – Surface, Gas, & CBM Route 2, Box 308 C	1.864 acres	0.23%

Exhibit B
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
List of Owners in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
Clintwood, VA 24228		
<u>Tract Thirty-Five – Janie Phipps TR (1.02 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Janie Phipps – Surface, Gas, & CBM 319 Smokey Lane Clintwood, VA 24228	1.02 acres	0.13%
<u>Tract Thirty-Six – Unknown TR (10.06 acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown – Surface, Gas, & CBM	8.49 acres	1.07%
<u>Tract Thirty-Seven – Unknown TR (0.99 acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown – Surface, Gas, & CBM	<u>0.99 acres</u>	<u>0.12%</u>
TOTAL:	794.4937 acres	100.00%

Exhibit B-3
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
Unleased Parties in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Two – G. Mark French Heirs TR (51.03 Acres)</u>		
(1) G. Mark French Heirs	51.03 acres	
a) Big Lick Trust Gregory French, Trustee 2041 Lynn Cove Ln. Virginia Beach, VA 23454		1.100571%
b) Mark Stookey 1 Upper Bank Drive Chadds Ford, PA 19317		1.100571%
c) David French Living Trust Robin French Armstrong, Trustee 129 Samantha Road Huntsville, AL 35806		1.100571%
d) Mark B. French 4112 Paddington Ln Colleyville, TX 76034		1.100571%
e) Matthew R. Stookey 2102 Strand Drive Champaign, IL 61822		0.550286%
f) Jennifer Mackey 1274 Country Road 2051 Nacogdoches, TX 75965		0.550286%
g) Glenda Short Lovegrove 11 Kensington Drive Billerica, MA 01821		0.917143%
<u>Tract Three – Unknown TR (49.77 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown -Surface, Oil, Gas & CBM	8.57 acres	1.08%
<u>Tract Four – Roy B. Strouth TR (36.39 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

Exhibit B-3
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
Unleased Parties in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
(2) Roy B. Strouth - Surface, Gas & CBM 689 Camp Creek Road Clintwood, VA 24228	36.27 acres	4.56%
<u>Tract Five – Phillip Strouth TR (24.85 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Phillip Strouth - Surface, Gas & CBM 1085 Honey Camp Road Clintwood, VA 24228	24.85 acres	3.13%
<u>Tract Six - Billy Hall TR (25.9 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Billy Hall - Surface, Gas & CBM 127 Autumn Drive Clintwood, VA 24228	25.9 acres	3.26%
<u>Tract Seven – Delbert Hall TR (22.13 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Delbert Hall - Surface, Gas & CBM 340 Tomahawk Trail Clintwood, VA 24228	22.13 acres	2.79%
<u>Tract Seven-A – Phillip Hall TR (1.07 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Phillip Hall - Surface, Gas & CBM 414 Tomahawk Trail Clintwood, VA 24228	1.07 acres	0.13%

DB 625 PG 561

Exhibit B-3

Honey Camp No. 1 Re-Pooling
 VGOB Docket # 23-1219-4279-01
 Unleased Parties in a Sealed Gob
 (794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Eight – Shane Hicks TR (30.064 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Shane Hicks - Surface, Gas & CBM 283 Hicks Lane Clintwood, VA 24228	30.51 acres	3.84%
<u>Tract Nine – Gary and Elizabeth Honaker TR (25.98 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Gary and Elizabeth Honaker - Surface, Gas & CBM 381 Strouth Road Clintwood, VA 24228	20.22 acres	2.54%
<u>Tract Ten – Thomas B. Mullins TR (34.74 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Thomas B. Mullins - Surface, Gas & CBM c/o Jeffery S. & Debbie Mullins 386 Keels Branch Clintwood, VA 24228	22.69 acres	2.86%
<u>Tract Eleven – Mona Powers TR (16.1 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Mona Powers - Surface, Gas & CBM c/o David Powers P.O. Box 827 Clintwood, VA 24228	0.34 acres	0.04%

**Exhibit B-3
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
Unleased Parties in a Sealed Gob
(794.4937 Acre Unit)**

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
<u>Tract Twelve – Bobby Dotson TR (13.764 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Bobby Dotson - Surface, Gas & CBM 257 Guytana Drive Clintwood, VA 24228	3.07 acres	0.39%
<u>Tract Fourteen – Paul and Vonda Strouth TR (4.5 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paul and Vonda Strouth - Surface, Gas & CBM 796 Honey Camp Road Clintwood, VA 24228	4.5 acres	0.57%
<u>Tract Fifteen – Debra Dotson TR (1.9933 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Debra Dotson - Surface, Gas & CBM 775 Honey Camp Road Clintwood, VA 24228	1.9933 acres	0.25%
<u>Tract Sixteen – Delbert and Sarah Hall TR (14.12 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Delbert and Sarah Hall - Surface, Gas & CBM 340 Tomahawk Trail Clintwood, VA 24228	14.12 acres	1.78%

Exhibit B-3
Honey Camp No. 1 Re-Pooling
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Unleased Parties in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract Seventeen – Matthew Hall TR (1.988 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Matthew Hall - Surface, Gas & CBM 10227 Fairground Road Wise, VA 24293	1.988 acres	0.25%
<u>Tract Eighteen – Jody Hamilton Hay TR (3.2614 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Jody Hamilton Hay - Surface, Gas & CBM 1161 Honey Camp Road Clintwood, VA 24228	3.2614 acres	0.41%
<u>Tract Nineteen – David Fleming TR (3.9 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) David Fleming - Surface, Gas & CBM 354 Berry Drive Clintwood, VA 24228	3.9 acres	0.49%
<u>Tract Twenty – Emory Browning TR (5.55 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Emory Browning - Surface, Gas & CBM 136 Tomahawk Trail Clintwood, VA 24228	4.98 acres	0.63%
<u>Tract Twenty-One – Rita Rose Moore TR (1.50 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc.		

Exhibit B-3
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Unleased Parties in a Sealed Gob
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	Acres in Unit	Interest in Unit
10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Rita Rose Moore - Surface, Gas & CBM 1199 Honey Camp Road Clintwood, VA 24228	1.5 acres	0.19%
<u>Tract Twenty-Two – Bradley Honaker TR (4.0 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Bradley Honaker - Surface, Gas & CBM 197 Strouth Road Clintwood, VA 24228	1.89 acres	0.24%
<u>Tract Twenty-Three – Timothy Beverly TR (3.0 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Timothy Beverly – Surface, Gas, & CBM 8186 Stonewall Lane Woodford, VA 22508	0.93 acres	0.12%
<u>Tract Twenty-Four – Everett Moore TR (5.76 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Everett Moore - Surface, Gas & CBM 288 Strouth Road Clintwood, VA 24228	0.43 acres	0.05%
<u>Tract Twenty-Five – Carol Stanley TR (0.237 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

Exhibit B-3
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Unleased Parties in a Sealed Gob
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	Acres in Unit	Interest in Unit
(2) Carol Stanley - Surface, Gas, & CBM Route 2 Box 129 Clintwood, VA 24228	0.237 acres	0.03%
<u>Tract Twenty-Six – Toy and Josephine Bryant TR (4.5 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Toy and Josephine Bryant - Surface, Gas, & CBM 656 Bryant's Cemetery Road Clintwood, VA 24228	4.5 acres	0.57%
<u>Tract Twenty-Seven – Vicki Shiner TR (13.91 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Vicki Shiner - Surface, Gas & CBM c/o Jeffery Boggs 1400 Honey Camp Road Clintwood, VA 24228 and/or Vicki Shiner 213 TWP Road 1237 Proctorville, Ohio 45669	11.65 acres	1.47%
<u>Tract Twenty-Eight – Unknown TR (97 acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown – Surface, Gas, & CBM	0.94 acres	0.12%
<u>Tract Twenty-Nine – Martin Hawkins TR (25 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

DB 625 PG566

Exhibit B-3

Honey Camp No. 1 Re-Pooling
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 Unleased Parties in a Sealed Gob
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	Acres in Unit	Interest in Unit
(2) Martin Hawkins – Surface, Gas, & CBM c/o Beatrice Hawkins 11 Winburne Drive New Castle, DE 19720	10.82 acres	1.36%
<u>Tract Thirty – James B. Crabtree TR (9.5 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) James B. Crabtree – Surface, Gas, & CBM 187 Jade Crabtree Trailer Court Clintwood, VA 24228	6.35 acres	0.80%
<u>Tract Thirty-One - Jackie Lee Boggs TR (24.35 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Jackie Lee Boggs – Surface, Gas, & CBM c/o Jeffery Boggs 1400 Honey Camp Rd Clintwood, VA 24228	15.36 acres	1.93%
<u>Tract Thirty-Two – Mary Cox TR (15.75 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Mary Cox – Surface, Gas, & CBM 738 Jakes Branch Clintwood, VA 24228	2.33 acres	0.29%
<u>Tract Thirty-Three – Jason and Stacy Hicks TR (1.176 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		

DB 625 PG567

Exhibit B-3

Honey Camp No. 1 Re-Pooling
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 Unleased Parties in a Sealed Gob
 (794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
(2) Jason and Stacy Hicks – Surface, Gas, & CBM 283 Hicks Lane Clintwood, VA 24228	1.15 acres	0.15%
<u>Tract Thirty-Four – Harry Stanley TR (1.864 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Harry Stanley – Surface, Gas, & CBM Route 2, Box 308 C Clintwood, VA 24228	1.864 acres	0.23%
<u>Tract Thirty-Five – Janie Phipps TR (1.02 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Janie Phipps – Surface, Gas, & CBM 319 Smokey Lane Clintwood, VA 24228	1.02 acres	0.13%
<u>Tract Thirty-Six – Unknown TR (10.06 acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown – Surface, Gas, & CBM	8.49 acres	1.07%
<u>Tract Thirty-Seven – Unknown TR (0.99 acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Unknown – Surface, Gas, & CBM	0.99 acres	0.12%
TOTAL:	351.8437 acres	44.29%

Exhibit D
Honey Camp No. 1 Re-Pooling
VGOB Docket # 23-1219-4279-01
Leased Parties in a Sealed Gob
(794.4937 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract One – Keyrock Energy, LLC TR (441.51 Acres)</u>		
(1) ACIN LLC – Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - Oil, Gas & CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(3) Keyrock Energy, LLC - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	441.28 acres	55.54%
<u>Tract Thirteen – Keyrock Energy, LLC TR (3.096 Acres)</u>		
(1) ACIN LLC – Coal & Oil Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Keyrock Energy – Surface, Gas & CBM Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	<u>1.37 acres</u>	<u>0.17%</u>
TOTAL	442.65	55.71

