

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER  
VGOB 22-1115-4252

ELECTIONS: Keyrock Unit #5  
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously entered in the captioned matter on March 10, 2023, which was recorded on March 29, 2023, in Deed Book 602, Page 420, of the Circuit Court Clerk's Office for Dickenson County, Virginia (herein "Board Order"), and completing the record regarding elections.

**Findings:** The Board finds that:

The Board Order directed Keyrock Energy, LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order. Please note all pooling in this unit is voluntary pursuant to Virginia Code Section 45.2-1617.

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow, if any; identifies the interests and claims, if any, requiring escrow under Virginia Code Section 45.2-1620; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Keyrock Unit #5.

**Order:** By this Order, the Board finds the Designated Operator is not required place any funds in escrow by virtue of the voluntary pooling agreements entered into by the parties.

**Mailing of Order and Filing of Affidavit:** The Designated Operator under the captioned Order shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent.

**Conclusion:** Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**

**Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 26 day of April, 2023 by a majority of the Virginia Gas and Oil Board.



Interim Chairman, Donald L. Ratliff

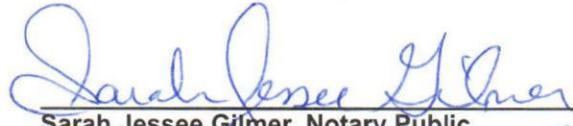
DONE AND PERFORMED this 26 day of April, 2023 by Order of the Virginia Gas and Oil Board.



James P. Skorupa  
Principal Executive to the staff,  
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 26th day of April, 2023, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public  
262946

My Commission expires: July 31, 2025



**VIRGINIA:**

**Exhibit A**

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**IN RE:**

Application of Keyrock Energy, LLC for Voluntary Pooling of Interests in Keyrock #5 VGOB 22-1115-4252 in the Ervinton District of Dickenson County, Virginia.

**AFFIDAVIT OF KEYROCK ENERGY, LLC (herein "Designated Operator")  
REGARDING ELECTIONS AND SUPPLEMENTAL ORDER**

Freddie E. Mullins, being first duly sworn on oath, deposes and says:

1. That your affiant is engaged by Keyrock Energy, LLC as its attorney concerning dealings with the Virginia Gas and Oil Board and is duly authorized to make this affidavit on behalf of Keyrock Energy, LLC, the designated operator.
2. That the Order entered on March 10, 2023, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned Sealed Gob Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order.
3. That within seven (7) days of receipt of an executed copy of the Order referred to in paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter.
4. That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on March 29, 2023, in Deed Book 602, Page 420, of the Dickenson County Circuit Court Clerk's Office.
5. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Order:
  - i. ENERVEST XIV-A NORA LLC
  - ii. ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
  - iii. ENERVEST XIV-WIC NORA LLC

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.

*Freddie E. Mullins*

**Freddie E. Mullins, Esquire  
Counsel for  
Keyrock Energy, LLC**

**ACKNOWLEDGEMENT**

**COMMONWEALTH OF VIRGINIA  
CITY/COUNTY OF DICKENSON, To-wit:**

The foregoing Affidavit of Due Diligence was acknowledged before me this 18<sup>th</sup> day of April, 2023, by Freddie E. Mullins, Esquire, Counsel for Keyrock Energy, LLC.

Notary Commission Expires: June 30, 2026  
Notary Registration Number: 7026929

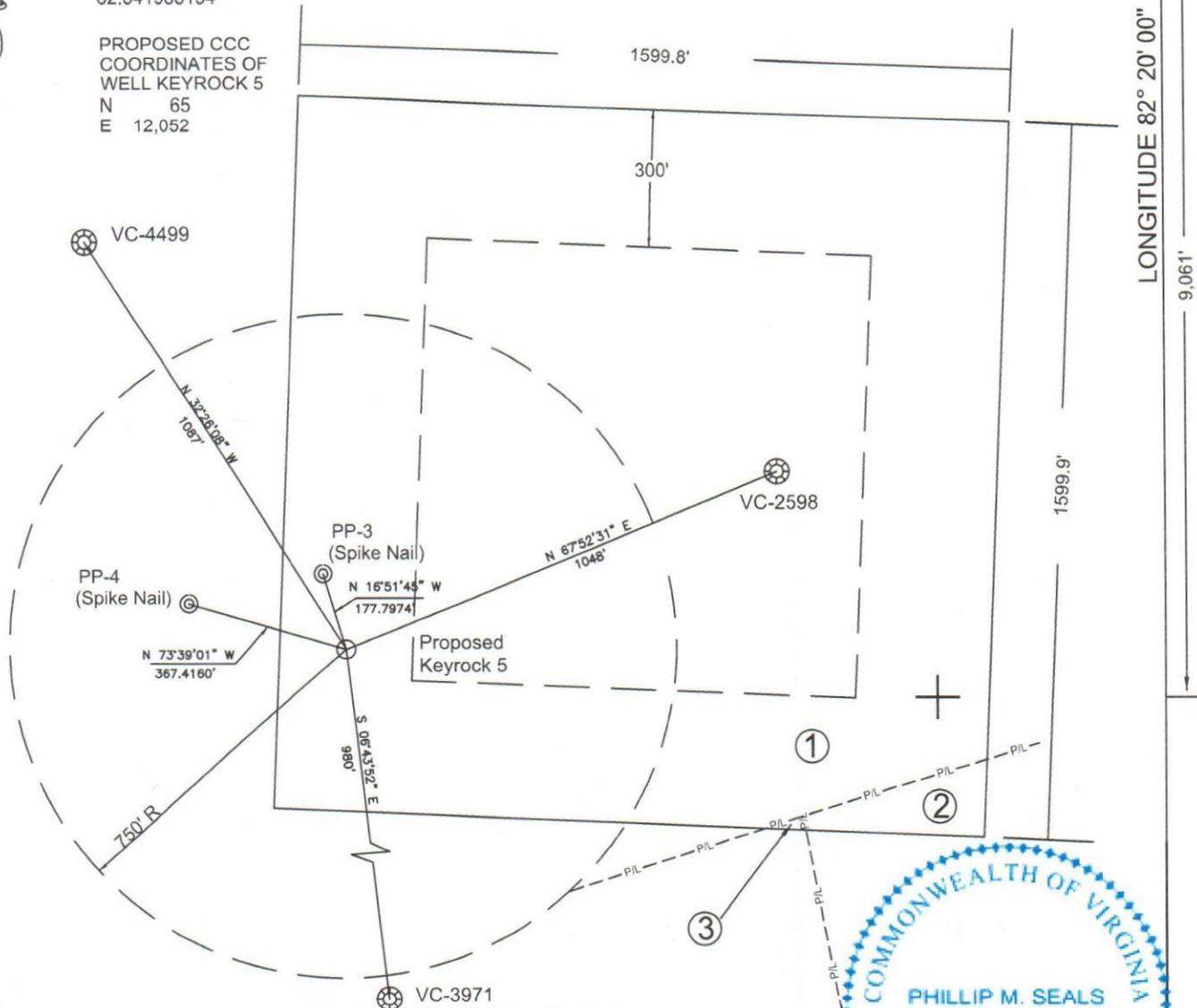


*Mary M. McCoy*  
**NOTARY PUBLIC**

# EXHIBIT A

PROPOSED LAT. & LONG.  
(NAD 83 DECIMAL DEGREES)  
OF KEYROCK 5  
37.100233538  
82.341988154

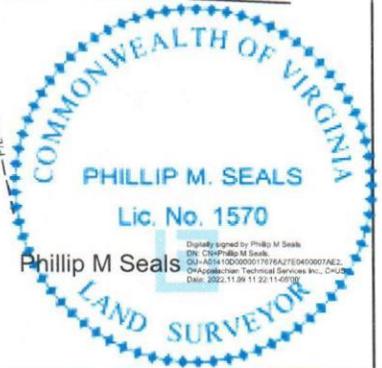
PROPOSED CCC  
COORDINATES OF  
WELL KEYROCK 5  
N 65  
E 12,052



LONGITUDE 82° 20' 00"  
9.061'

**NOTE:**

ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS STATION VABG.  
THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.  
PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC  
THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.  
THE POSITIONS OF EXISTING OFFSET WELLS WERE TAKEN FROM PLATS IN THE DGO FILES.



## WELL LOCATION PLAT (Nora Grid BA-45)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER KEYROCK 5  
 TRACT NO. T-101 QUADRANGLE NORA  
 DISTRICT Ervinton  
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,582,849.29 E 10,362,764.22  
 ELEVATION 1,989.69 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.  
 COUNTY Dickenson SCALE: 1" = 400' DATE 9-19-2022  
 THIS PLAT IS A NEW PLAT  ; AN UPDATED PLAT  ; OR A FINAL LOCATION PLAT

✚ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*Phillip M. Seals*  
 \_\_\_\_\_  
 LICENSED LAND SURVEYOR

EXHIBIT PL-1

Property Ownership Information for Well # KEYROCK 5

**TRACT IDENTIFICATION**

①

T-101  
 JOSHUA PRESSLEY  
 951.73 AC.  
 CF HIGHLANDS LLC -Surface  
 ACIN LLC - coal  
 PARAMONT CONTURA, LLC - coal lessee  
 WBRD LLC - coal  
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee  
 ENERVEST XIV-A NORA LLC  
 ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &  
 ENERVEST XIV-WIC NORA LLC  
 1/4 interest oil, gas (cbm)  
 GAS 57.77AC. 98.31 %

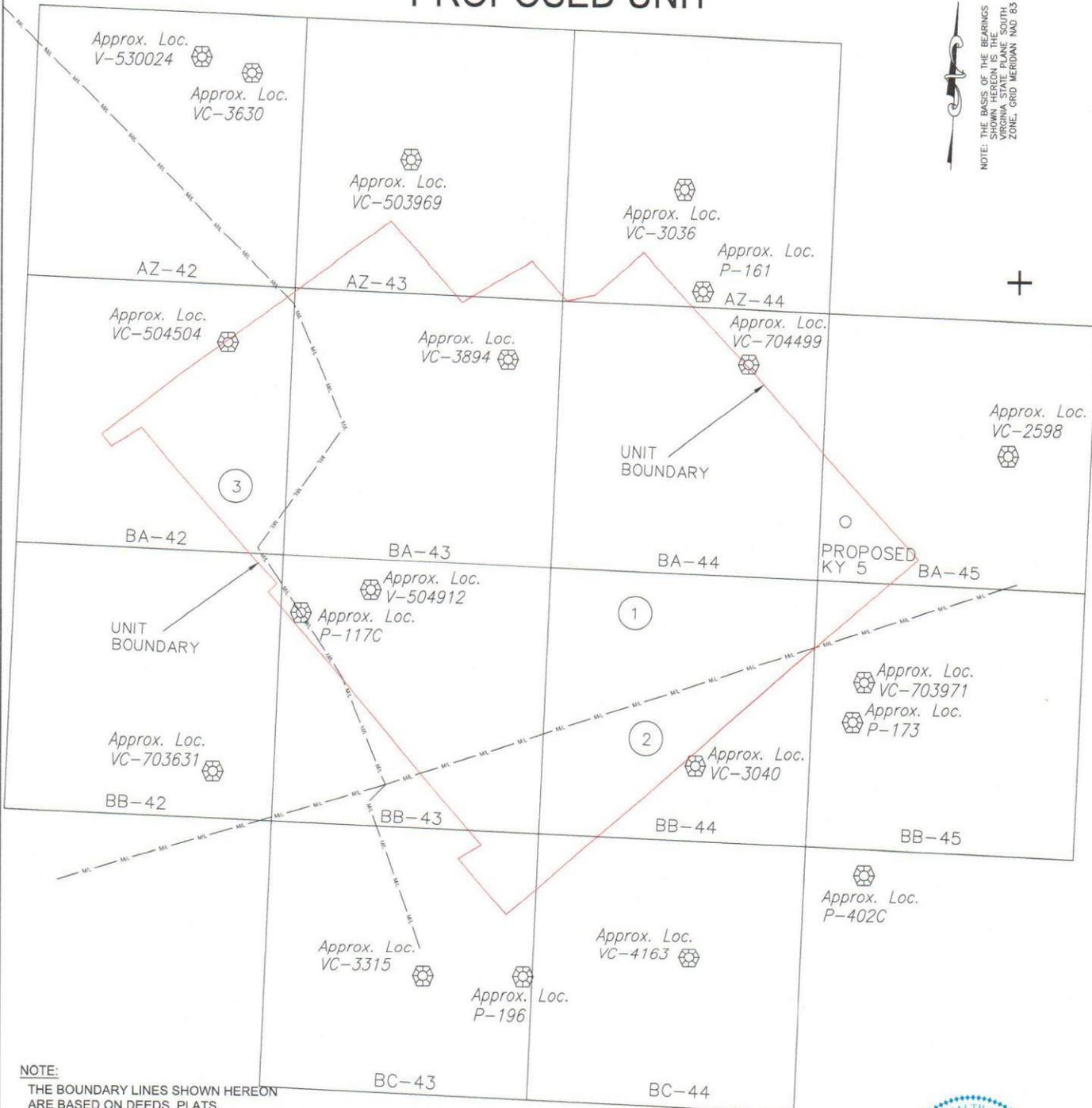
②

TRACT NO. T-7  
 G. M. BLAIR  
 280.00 ACRES  
 ACIN LLC - coal  
 PARAMONT CONTURA, LLC - coal lessee  
 WBRD LLC - coal  
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee  
 ENERVEST XIV-A NORA LLC  
 ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &  
 ENERVEST XIV-WIC NORA LLC  
 1/4 interest oil, gas (cbm)  
 GAS 0.97AC. 1.64 %

③

T-186  
 NOAH A. SKEEN  
 327.39 ACRES  
 ACIN LLC - coal  
 PARAMONT CONTURA, LLC - coal lessee  
 WBRD LLC - coal  
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee  
 ENERVEST XIV-A NORA LLC  
 ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &  
 ENERVEST XIV-WIC NORA LLC  
 1/4 interest oil, gas (cbm)  
 GAS 0.03 AC. 0.05 %

# PROPOSED UNIT



9,061'  
LONGITUDE 82° 20' 00"

**NOTE:**  
THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY LLC. THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES. EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN THE DGO FILES. SEE ATTACHED EXHIBIT PL-1 FOR TRACT OWNERSHIP SCHEDULE.

TOTAL UNIT AREA = 234.30 ACRES

### WELL LOCATION PLAT (Nora Grid N/A) DGO FILE NO.: Unknown At This Time

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER KY 5  
 TRACT NO. T2-101 QUADRANGLE Nora  
 DISTRICT Ervinton  
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,582,89.29 E 10,362,764.22  
 ELEVATION 1,989.69 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.  
 COUNTY Dickenson SCALE: 1" = 400' DATE 9-19-2022  
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT   
 + DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

EXHIBIT PL-1

Property Ownership Information for Keyrock 5  
09-19-2022

TRACT IDENTIFICATION

①

T-101  
Joshua Pressley  
951.73 ACRES  
C. F. Highlands - Surface  
ACIN LLC - coal  
PARAMONT CONTURA, LLC - coal lessee  
WBRD LLC - coal  
DICKENSON-RUSSELL CONTURA, LLC- coal lessee  
ENERVEST XIV-A NORA LLC  
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &  
ENERVEST XIV-WIC NORA LLC  
oil, gas & cbm  
  
Keyrock Energy - cbm lessee  
GAS 182.20 AC. 77.76%

②

T-186  
Noah A. Skeen  
327.39 ACRES  
ACIN LLC - coal  
PARAMONT CONTURA, LLC - coal lessee  
WBRD LLC - coal  
DICKENSON-RUSSELL CONTURA, LLC- coal lessee  
ENERVEST XIV-A NORA LLC  
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &  
ENERVEST XIV-WIC NORA LLC  
oil, gas & cbm  
  
Keyrock Energy - cbm lessee  
GAS 27.50 AC. 11.74%

③

T-129  
Jasper Sutherland  
641 ACRES  
ACIN LLC - coal  
PARAMONT CONTURA, LLC - coal lessee  
WBRD LLC - coal  
DICKENSON-RUSSELL CONTURA, LLC- coal lessee  
ENERVEST XIV-A NORA LLC  
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &  
ENERVEST XIV-WIC NORA LLC  
oil, gas & cbm  
  
Keyrock Energy - cbm lessee  
GAS 24.60 AC. 10.50%

Exhibit B  
 Unit # 5  
 VGOB Docket # 22-1115-4252  
 List of all Owners/Claimants  
 (234.30 Acre Unit)

|  | Acres in Unit | Interest in Unit |
|--|---------------|------------------|
| <b><u>Tract #T-101; Joshua Presley (951.73 Acres)</u></b>  |               |                  |
| (1) ENERVEST XIV-A NORA LLC<br>ENERVEST ENERGY INSTITUTIONAL<br>FUND XIV-1A, L.P.<br>ENERVEST XIV-WIC NORA LLC<br>- Oil, Gas & CBM<br>1001 Fannin Street<br>Ste 800<br>Houston, TX 77002   | 182.20 acres  | 77.76 %          |
| <b><u>Tract #T-186; Noah A. Skeen (327.39 Acres)</u></b>   |               |                  |
| (1) ENERVEST XIV-A NORA LLC<br>ENERVEST ENERGY INSTITUTIONAL<br>FUND XIV-1A, L.P.<br>ENERVEST XIV-WIC NORA LLC<br>- Oil, Gas & CBM -<br>1001 Fannin Street<br>Ste 800<br>Houston, TX 77002 | 27.50 acres   | 11.74 %          |
| <b><u>Tract #T-129; Jasper Sutherland (641 Acres)</u></b>  |               |                  |
| (1) ENERVEST XIV-A NORA LLC<br>ENERVEST ENERGY INSTITUTIONAL<br>FUND XIV-1A, L.P.<br>ENERVEST XIV-WIC NORA LLC<br>- Oil, Gas & CBM -<br>1001 Fannin Street<br>Ste 800<br>Houston, TX 77002 | 24.60 acres   | 10.50 %          |

Exhibit D  
 Unit # 5  
 VGOB Docket # 22-1115-4252  
 Leased Parties in a Sealed Gob  
 (234.30 Acre Unit)

|  | Acres in Unit | Interest in Unit |
|--|---------------|------------------|
| <b><u>Tract #T-101; Joshua Pressley (951.73 Acres)</u></b>   |               |                  |
| (1) CF Highlands LLC – Surface<br>C T Corporation System<br>4701 Cox Rd.<br>Ste 285<br>Glen Allen, VA 23060  |               |                  |
| (2) ACIN LLC – Coal<br>Capitol Corporate Services, Inc.<br>10 South Jefferson St.<br>Ste 1400<br>Roanoke, VA 24011   |               |                  |
| (3) Paramount Contura, LLC - Coal Lessee<br>Corporation Service Company<br>100 Shockoe Slip<br>FL 2<br>Richmond, VA, 23219-4100  |               |                  |
| (4) WBRD LLC - Coal<br>Capitol Corporate Services, Inc.<br>10 South Jefferson St<br>Ste. 1400<br>Roanoke, VA 24011   |               |                  |
| (5) Dickenson-Russell Contura, LLC - Coal Lessee<br>Corporation Service Company<br>100 Shockoe Slip<br>FL 2<br>Richmond, VA, 23219-4100  |               |                  |
| (6) ENERVEST XIV-A NORA LLC<br>ENERVEST ENERGY INSTITUTIONAL<br>FUND XIV-1A, L.P.<br>ENERVEST XIV-WIC NORA LLC<br>- Oil, Gas & CBM -<br>Capitol Corporate Services, Inc.<br>10 South Jefferson St.<br>Ste 1400<br>Roanoke, VA, 24011 | 182.20 acres  | 77.76%           |
| (7) Keyrock Energy - CBM Lessee<br>Corporate Creations Network Inc.<br>425 W Washington St.<br>Ste 4<br>Suffolk, VA, 23434 - 5320  |               |                  |

Exhibit D  
 Unit # 5  
 VGOB Docket # 22-1115-4252  
 Leased Parties in a Sealed Gob  
 (234.30 Acre Unit)

|  | Acres in Unit | Interest in Unit |
|--|---------------|------------------|
| <b><u>Tract #T-186; Noah A. Skeen (327.39 Acres)</u></b>   |               |                  |
| (1) ACIN LLC – Coal<br>Capitol Corporate Services, Inc.<br>10 South Jefferson St.<br>Ste 1400<br>Roanoke, VA 24011   |               |                  |
| (2) Paramount Contura, LLC - Coal Lessee<br>Corporation Service Company<br>100 Shockoe Slip<br>FL 2<br>Richmond, VA, 23219-4100  |               |                  |
| (3) WBRD LLC - Coal<br>Capitol Corporate Services, Inc.<br>10 South Jefferson St<br>Ste. 1400<br>Roanoke, VA 24011   |               |                  |
| (4) Dickenson-Russell Contura, LLC - Coal Lessee<br>Corporation Service Company<br>100 Shockoe Slip<br>FL 2<br>Richmond, VA 23219-4100   |               |                  |
| (5) ENERVEST XIV-A NORA LLC<br>ENERVEST ENERGY INSTITUTIONAL<br>FUND XIV-1A, L.P.<br>ENERVEST XIV-WIC NORA LLC<br>- Oil, Gas & CBM -<br>Capitol Corporate Services, Inc.<br>10 South Jefferson St.<br>Ste 1400<br>Roanoke, VA, 24011 | 27.50 acres   | 11.74%           |
| (6) Keyrock Energy - CBM Lessee<br>Corporate Creations Network Inc.<br>425 W Washington St.<br>Ste 4<br>Suffolk, VA, 23434 - 5320  |               |                  |

Exhibit D  
 Unit # 5  
 VGOB Docket # 22-1115-4252  
 Leased Parties in a Sealed Gob  
 (234.30 Acre Unit)

Acres in Unit Interest in Unit

**Tract #T-129; Jasper Sutherland (641 Acres)**

- (1) ACIN LLC – Coal  
 Capitol Corporate Services, Inc.  
 10 South Jefferson St.  
 Ste 1400  
 Roanoke, VA 24011
  
- (2) Paramount Contura, LLC - Coal Lessee  
 Corporation Service Company  
 100 Shockoe Slip  
 FL 2  
 Richmond, VA, 23219-4100
  
- (3) WBRD LLC - Coal  
 Capitol Corporate Services, Inc.  
 10 South Jefferson St  
 Ste. 1400  
 Roanoke, VA 24011
  
- (4) Dickenson-Russell Contura, LLC - Coal Lessee  
 Corporation Service Company  
 100 Shockoe Slip  
 FL 2  
 Richmond, VA 23219-4100
  
- (5) ENERVEST XIV-A NORA LLC 24.60 acres  
 ENERVEST ENERGY INSTITUTIONAL 10.50%  
 FUND XIV-1A, L.P.  
 ENERVEST XIV-WIC NORA LLC  
 - Oil, Gas & CBM -  
 Capitol Corporate Services, Inc.  
 10 South Jefferson St.  
 Ste 1400  
 Roanoke, VA, 24011
  
- (6) Keyrock Energy - CBM Lessee  
 Corporate Creations Network Inc.  
 425 W Washington St.  
 Ste 4  
 Suffolk, VA, 23434 - 5320

|                    |                    | Exhibit I                              |               |                  |
|--------------------|--------------------|--|---------------|------------------|
|                    |                    | Unit # 5                               |               |                  |
|                    |                    | VGOB Docket # 22-115-4252              |               |                  |
|                    |                    | List of all Wells Incl. the Sealed Gob |               |                  |
|                    |                    | (234.30 Acre Unit)                     |               |                  |
|                    |                    |  |               |                  |
| <u>UNIT NUMBER</u> | <u>WELL NUMBER</u> | <u>DGO FILE NUMBER</u>                 | <u>STATUS</u> | <u>TYPE WELL</u> |
| AZ-42              | V- 530024          | DI-2119                                | Producing     | Conventional     |
| AZ-42              | VC-3630            | DI-0832                                | Producing     | Coalbed Methane  |
| AZ-43              | VC- 503969         | DI-1470                                | Producing     | Coalbed Methane  |
| AZ-44              | VC- 3036           | DI-0735                                | Producing     | Coalbed Methane  |
| AZ-44              | P-161              | DI-0226                                | Producing     | Conventional     |
| BA-42              | VC- 504504         | DI-1040                                | Producing     | Coalbed Methane  |
| BA-43              | VC- 3894           | DI-0903                                | Producing     | Coalbed Methane  |
| BA-44              | VC- 704499         | DI-1013                                | Producing     | Coalbed Methane  |
| BA-45              | VC- 2598           | DI-0666                                | Producing     | Coalbed Methane  |
| BB-42              | VC- 703631         | DI-0939                                | Producing     | Coalbed Methane  |
| BB-43              | P- 117C            | DI-0005                                | Producing     | Coalbed Methane  |
| BB-43              | V- 504912          | DI-1081                                | Producing     | Conventional     |
| BB-44              | VC- 3040           | DI-0736                                | Producing     | Coalbed Methane  |
| BB-45              | VC- 703971         | DI-0933                                | Producing     | Coalbed Methane  |
| BB-45              | P- 173             | DI-0229                                | Producing     | Conventional     |
| BC-43              | VC-3315            | DI-0907                                | Producing     | Coalbed Methane  |
| BC-43              | P- 196             | DI-0242                                | Producing     | Conventional     |
| BC-43              | VC- 4163           | DI-0965                                | Producing     | Coalbed Methane  |
|                    |                    |  |               |                  |

INSTRUMENT 230000505  
 RECORDED IN THE CLERK'S OFFICE OF  
 DICKENSON CIRCUIT COURT ON  
 MAY 24, 2023 AT 11:39 AM  
 RICHARD W. EDWARDS, CLERK  
 RECORDED BY: SHM