

220000870

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.2-1628

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER  
REGARDING ELECTRONICS:VCI-538729  
(hereinafter "Subject Drilling Unit")

DOCKET NO. VGOB-18-0417-4170-02

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on March 22, 2022, and recorded as Instrument No. 220000389 in the Office of the Clerk of the Circuit Court for Buchanan County, Virginia on April 12, 2022, (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, g 45.2- 1600 et seq., Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
  - (a) The Board Order directed EnerVest Operating, LLC, (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;
  - (b) The Designated Operator filed its affidavit of mailing dated June 7, 2022, disclosing that it was unable to mail to all parties listed on

Exhibit B-3 the Board Order by certified mail return receipt as such party or parties are unknown and or unlocateable;

- (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated June 8, 2022, in accordance with Ç 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25- 160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
- (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, 667 West Main Street, Abingdon, VA 24210; Tel: (276) 466-9222; Attn: Jody Maney, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated March 22, 2022. The Affidavit of Elections indicates that the escrow of funds is not required with regard to Well No. VCI-538729.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailina of Order and Filina of Affidavit: The Designated Operator under the captioned Order or its Attorney shah file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of

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receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
6. Effective Date: This Supplemental Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

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**VIRGINIA:**

***BEFORE THE VIRGINIA GAS AND OIL BOARD***

IN RE: Application of EnerVest Operating, LLC, for the Forced Pooling of Interests in VCI-538729, Docket No. VGOB-18-0417-4170-02 in the Hurricane District, Big A Mountain Quadrangle, Buchanan County, Virginia.

AFFIDAVIT OF TIMOTHY E. SCOTT, Attorney-at-Law, Agent for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law and the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on March 22, 2022, by the Virginia Gas and Oil Board regarding the captioned conventional gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, Timothy E. Scott, Attorney-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made

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with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

NONE

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable or such interest is the subject of a conflict:

NONE

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

NONE

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

NONE

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective coalbed methane rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated March 22, 2022:

See Exhibit B-3

10. The Designated Operator requests that the following persons be dismissed as Respondents:

NONE

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to

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be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent **are not required** in this matter pursuant to the terms of Çg 45.2-1620 and 45.2-1622.

Dated at Kingsport, Tennessee, this 8<sup>TH</sup> day of June, 2022.

  
\_\_\_\_\_  
Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for EnerVest Operating, LLC, a limited liability company, on behalf of the limited liability company, this 8<sup>th</sup> day of June, 2022.

  
\_\_\_\_\_  
Notary Public

My commission expires: 5/22/2023

[f:m sword2000ienervestW022ipooling.VCI-538729.supporder&aff]



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DONE AND EXECUTED this 8 day of July, 2022 by a majority of the Virginia Gas and Oil Board.

Interim Chairman, Donald L. Ratliff

DONE AND PERFORMED this 8 day of July, 2022 by Order of the Virginia Gas and Oil Board.

James P. Skorupa  
Principal Executive to the staff,  
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 8th day of July, 2022, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public  
262946

My Commission expires: July 31, 2025



## BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of EnerVest Operating, LLC  
for the Pooling of Interests in  
Well No. VCI-538279  
Docket No. VGOB-18-0417-4170-02  
Hurricane District, Big A Mountain Quadrangle,  
Buchanan County, Virginia

AFFIDAVIT OF MAILING

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney and the Agent for EnerVest Operating, LLC, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660; that your affiant, as one of his duties, is required to mail notices to persons required to be notified of hearings before and of decisions made by the Virginia Oil and Gas Board (hereinafter the "Board");

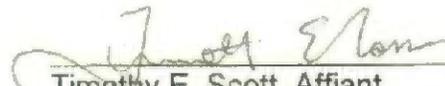
2. That Paragraph eighteen (18) of a Board Order made in the above-captioned matter effective as of the 22<sup>nd</sup> day of March, 2022, and recorded in the Clerk's Office of the Circuit Court of Buchanan County, Virginia, on the 12<sup>th</sup> day of April 2022 as Instrument No. 220000389 directed EnerVest Operating, LLC, or its Attorney to cause a copy of said Order as entered by the Board to be mailed to the last known address of each Respondent listed in Exhibit B-3 of the said Order within seven (7) days of receipt by the Unit Operator;

3. That your affiant was unable to mail a copy of the Order referred to in Paragraph "2" above in compliance with the Board's Order by certified mail return receipt requested to the parties respondent named therein as all parties respondent are unknown and unlocateable;

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4. That Paragraph eight (8) of the Board's Order required that each owner to whom a copy of the Board's Order was mailed as described above deliver a written election to EnerVest Operating, LLC within thirty (30) days of the date on which copies of the Order were mailed by Timothy E. Scott, Agent for EnerVest Operating, LLC.

Dated at Kingsport, Tennessee, this 7<sup>th</sup> day of June, 2022.

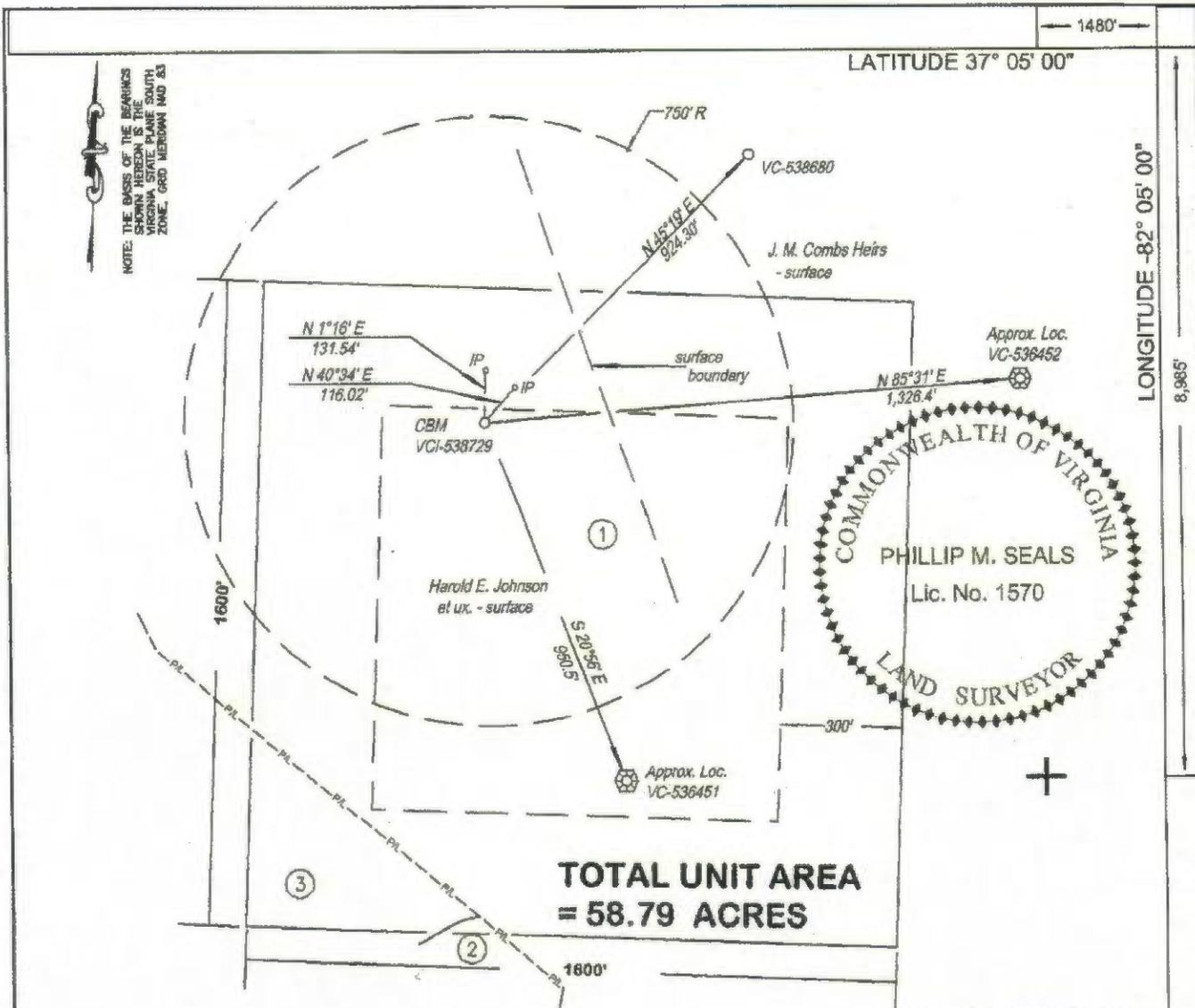
  
\_\_\_\_\_  
Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for EnerVest Operating, LLC, a limited liability company, on behalf of the limited liability company, this 7<sup>th</sup> day of June, 2022.

  
\_\_\_\_\_  
Notary Public

My commission expires: 5/22/2023





NOTE: THE BASIS OF THE BEARINGS AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY ENERVEST OPERATING, LLC. THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES. EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN THE DGO FILES. SEE ATTACHED EXHIBIT PL-1 FOR TRACT OWNERSHIP SCHEDULE.

(NAD 83 DECIMAL DEGREES)  
 PROPOSED VCI-538729  
 37.058764  
 -82.088259  
 PROPOSED CCC  
 COORDINATES OF  
 VCI-538729  
 N -15.035  
 E 86.051

NOTE:

THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY ENERVEST OPERATING, LLC. THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES. EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN THE DGO FILES. SEE ATTACHED EXHIBIT PL-1 FOR TRACT OWNERSHIP SCHEDULE.

WELL LOCATION PLAT (Nora Grid BK-91)

COMPANY Enervest Operating, LLC WELL NAME OR NUMBER VCI-538729  
 TRACT NO. T-603 QUADRANGLE Big A Mountain  
 DISTRICT Hurricane  
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,564,850.23 E 10,436,129.70  
 ELEVATION 2,339.70 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.  
 COUNTY Buchanan SCALE: 1" = 400' DATE 10-28-21  
 THIS PLAT IS A NEW PLAT  ; AN UPDATED PLAT  ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*[Handwritten Signature]*

LICENSED LAND SURVEYOR

(AFFIX SEAL)

**EXHIBIT PL-1**

**Property Ownership Information for EnerVest Operating LLC Well # VCI-538729  
10-28-21**

①

T-603  
J. M. & L. L. MCFARLAND  
350 ACRES  
ACIN LLC - coal (EXCEPT TILLER SEAM)  
PARAMONT CONTURA, LLC - coal lessee  
WBRD LLC - coal (EXCEPT TILLER SEAM)  
DICKENSON-RUSSELL CONTURA, LLC - coal lessee  
MULLINS LAND & MINERALS, INC. - COAL (TILLER SEAM ONLY)  
ENERVEST XIV-A NORA LLC  
ENERVEST ENERGY INSTITUTIONAL FUND XIV-A1, L.P. &  
ENERVEST XIV-WIC NORA LLC  
oil, gas & cbm

GAS 55.27 AC. 94.04%

②

TC-236  
CORNELIUS BALL  
220 ACRES  
ACIN LLC - coal (EXCEPT TILLER SEAM)  
PARAMONT CONTURA, LLC - coal lessee  
WBRD LLC - coal (EXCEPT TILLER SEAM)  
DICKENSON-RUSSELL CONTURA, LLC - coal lessee  
MULLINS LAND & MINERALS, INC. - coal (TILLER SEAM ONLY)  
LEASE NO. 967220 (PARTIALLY LEASED)  
CORNELIUS BALL HEIRS - oil, gas, & cbm  
0.75 AC.

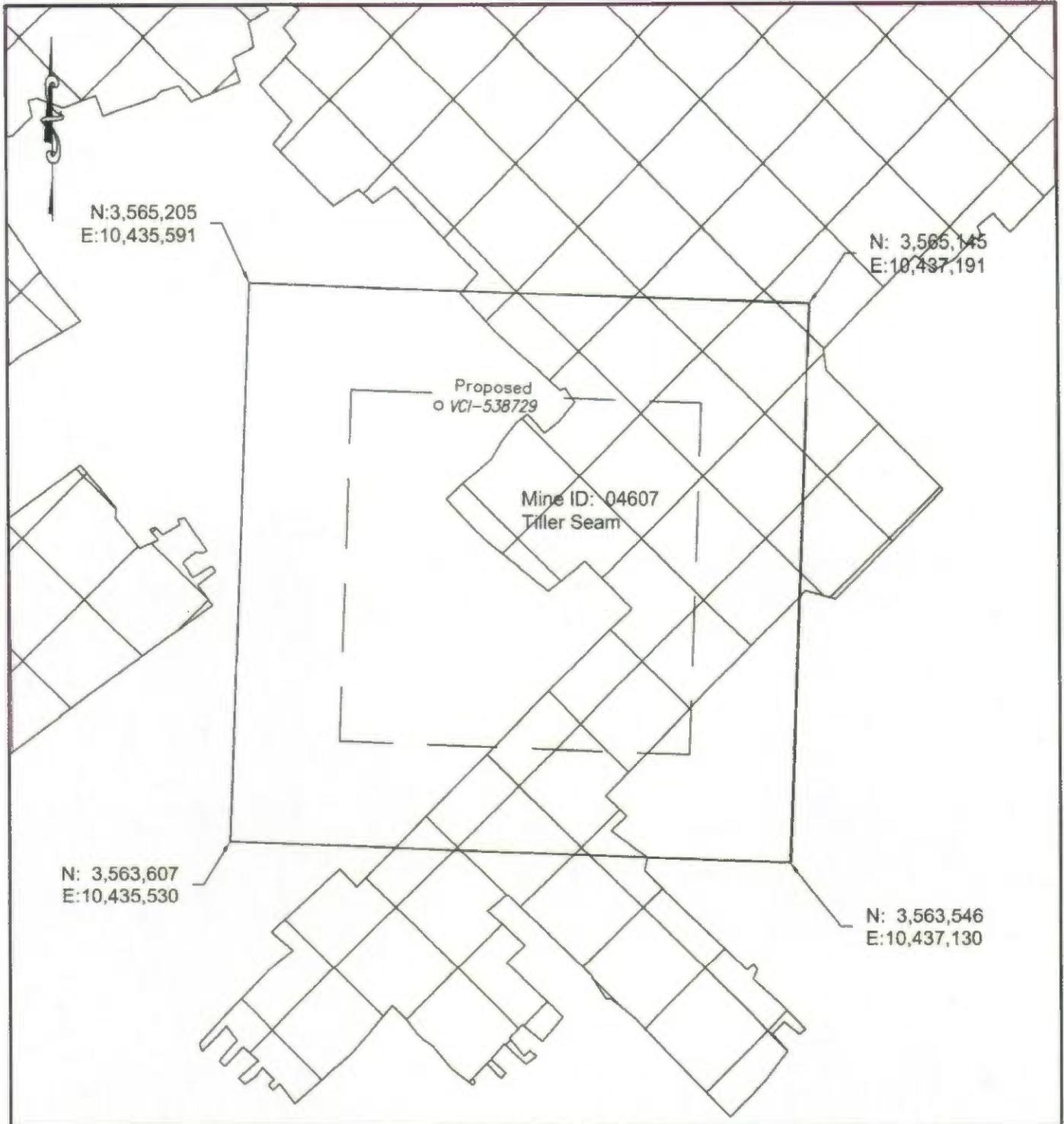
GAS 0.08 AC. 0.14%

③

TC-236  
CORNELIUS BALL  
220 ACRES  
ACIN LLC - coal (EXCEPT TILLER SEAM)  
PARAMONT CONTURA, LLC - coal lessee  
WBRD LLC - coal (EXCEPT TILLER SEAM)  
DICKENSON-RUSSELL CONTURA, LLC - coal lessee  
MULLINS LAND & MINERALS, INC. - COAL (TILLER SEAM ONLY)  
LEASE NO. 967220 (PARTIALLY LEASED)  
CORNELIUS BALL HEIRS - oil, gas, & cbm

59.25 AC.

GAS 3.42 AC. 5.82%



WELL & MINE LOCATION MAP

NORA GRID BK-91

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VCI-538729  
 QUADRANGLE Big A Mountain PERMIT NO. \_\_\_\_\_ SCALE 1" = 400' DATE 12-21-21

NOTE: The mine locations are approximate locations taken from downloaded DMME data.  
 The maps are to be used for anticipated drilling conditions only.

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**Exhibit "B"**  
**VCI-538729**  
**VGOB-18-0417-4170-02**

<b>Tract</b>	<b>Lessor</b>	<b>Lease Status</b>	<b>Interest Within Unit</b>	<b>Gross Acreage in Unit</b>
<b>Coal Estate Only</b>				
1	<i>Tax ID - Minerals Only</i> EnerVest XIV-A Nora LLC, EnerVest XIV-WIC Nora LLC, & EnerVest Energy Institutional Fund XIV-A1, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210	Owner	94.04000000	55.27000000
2	EnerVest XIV-A Nora LLC, EnerVest XIV-WIC Nora LLC, & EnerVest Energy Institutional Fund XIV-A1, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 <i>Tax ID - Minerals Only</i>	Owner	0.14000000	0.08000000
3	EnerVest XIV-A Nora LLC, EnerVest XIV-WIC Nora LLC, & EnerVest Energy Institutional Fund XIV-A1, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 <i>Tax ID - Minerals Only</i>	Owner	5.82000000	3.42000000
<b>TOTAL COAL ESTATE</b>			<b>100.00000000</b>	<b>58.77000000</b>
Percentage of Unit Leased		100.00000000	58.77000000	
Percentage of Unit Unleased		0.00000000		
Acreage in Unit Leased		58.70000000		
Acreage in Unit Unleased		0.07000000		

**Exhibit "B"**  
**VCI-538729**  
**VGOB-18-0417-4170-02**

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Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit	
<b>Gas Estate Only</b>					
1	EnerVest XIV-A Nora LLC, EnerVest XIV-W/C Nora LLC, & EnerVest Energy Institutional Fund XIV-A1, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 <i>Tax ID - Minerals Only</i>	Owner	94.04000000	55.27000000	
2	<i>Tax ID - Minerals Only</i> Linda L. Griffith 512 Shannon St. Tazewell, VA 24651	Leased	0.12000000	0.06857143	6/7
	Norma L. Harris 24 Biscayne Pl. Sterling, VA 20164	Leased	0.00285714	0.00163265	1/49
	Terry Skeens 3640 Applewood Rd. Richmond, VA 23234	Leased	0.00285714	0.00163265	1/49
	Ellen Parks 143 Farm View Rd. Front Royal, VA 22630	Leased	0.00285714	0.00163265	1/49
	Nancy Virginia Skeens, Widow 709 Kilamey Dr. Fredricksburg, VA 22407	Leased	0.00285714	0.00163265	1/49
	Shelby Skeens, Widow 153 Old Park Rd. Montross, VA 22520-2002	Leased	0.00285714	0.00163265	1/49
	Lacy Breeding, Jr. and Demmie Breeding, H/W 7851 Carrollton Pike Galax, VA 24333-5956	Leased	0.00057143	0.00032653	1/245
	Gary D. Breeding 3833 River Rd. Hopewell, VA 23860-1644	Leased	0.00057143	0.00032653	1/245
	Tommy J. Breeding 1433 River Mountain Rd. Lebanon, VA 24266	Leased	0.00057143	0.00032653	1/245
	Ronald Breeding 1829 Spring City Rd. Cleveland, VA 24225	Leased	0.00057143	0.00032653	1/245

Peggy A. Leonard 1215 Tremont Ave. Bristol, VA 37620	Leased	0.00057143	0.00032653	1/245
Betty A. Mathis and Ronald K. Mathis, W/H 562 Fulla Lane Heath, OH 43056-9239	Leased	0.00047619	0.00027211	1/294
Ada E. Wilson, Widow 1080 S. 30 St. - Apt.204 Mitchell Retirement Village Heath, OH 43056	Leased	0.00047619	0.00027211	1/294
Leonard Parrott and Pauline Parrott, H/W 244 Browntown Rd. Max Meadows, VA 24360	Leased	0.00047619	0.00027211	1/294
Donald Mabe 244 Browntown Rd. Max Meadows, VA 24360	Leased	0.00047619	0.00027211	1/294
David Mabe 723 Copper Rd. Cleveland, VA 24225	Leased	0.00047619	0.00027211	1/294
James Parrott and Kay Parrott, H/W 572 Myrtle Ave Newark, OH 43055-3193	Leased	0.00047619	0.00027211	1/294
<b>Tract 2 Totals</b>		<b>0.14000000</b>	<b>0.08000000</b>	
3 <i>Tax ID - Minerals Only</i>				
Norma L.Harris 24 Biscayne Pl. Sterling, VA 20164	Leased	0.11877551	0.06979592	1/49
Terry Skeens 3640 Applewood Rd. Richmond, VA 23234	Leased	0.11877551	0.06979592	1/49
Ellen Parks 143 Farm View Rd. Front Royal, VA 22630	Leased	0.11877551	0.06979592	1/49
Nancy Virginia Skeens, Widow 709 Kilarny Dr. Fredricksburg, VA 22407	Leased	0.11877551	0.06979592	1/49
Shelby Skeens, Widow 153 Old Park Rd. Montross, VA 22520-2002	Leased	0.11877551	0.06979592	1/49
Lacy Breeding, Jr. and Demmie Breeding, h/w 7851 Carrollton Pike Galax, VA 24333-5956	Leased	0.02375510	0.01395918	1/245

Gary D. Breeding 3833 River Rd. Hopewell, VA 23860-1644	Leased	0.02375510	0.01395918	1/245
Tommy J. Breeding 1433 River Mountain Rd. Lebanon, VA 24266	Leased	0.02375510	0.01395918	1/245
Ronald Breeding 1829 Spring City Rd. Cleveland, VA 24225	Leased	0.02375510	0.01395918	1/245
Peggy A. Leonard 1215 Tremont Ave. Bristol, VA 37620	Leased	0.02375510	0.01395918	1/245
Betty A. Mathis and Ronald K. Mathis, w/h 562 Fulla Lane Heath, OH 43056-9239	Leased	0.01979592	0.01163265	1/294
Ada E. Wilson, Widow 1080 S. 30 St. - Apt.204 Mitchell Retirement Village Heath, OH 43056	Leased	0.01979592	0.01163265	1/294
Leonard Parrott and Pauline Parrott, h/w 244 Browntown Rd. Max Meadows, VA 24360	Leased	0.01979592	0.01163265	1/294
Donald Mabe 244 Browntown Rd. Max Meadows, VA 24360	Leased	0.01979592	0.01163265	1/294
David Mabe 723 Copper Rd. Cleveland, VA 24225	Leased	0.01979592	0.01163265	1/294
James Parrott and Kay Parrott, h/w 572 Myrtle Ave Newark, OH 43055-3193	Leased	0.01979592	0.01163265	1/294
Terry W. McGlothlin 6423 McGlothlin Lane Dublin, VA 24084	Leased	0.41571429	0.24428571	1/14
Betty J. Peyton 4330 Little Creek Rd. Dublin, VA 24084	Leased	0.41571429	0.24428571	1/14
Sharlene Compton Sheets 140 Carib Street Martinsburg, WV 25405	Leased	0.41571429	0.24428571	1/14
Anna Compton Pauley 140 Carib St. Martinsburg, WV 25405	Leased	0.41571429	0.24428571	1/14

Katherine Ball c/o Linda L. Griffith 512 Shannon St. Tazewell, VA 24651	Leased	0.83142857	0.48857143	1/7
Heirs of Lovis Ball Brown Unknown/Unlocateable	Unleased	0.83142857	0.48857143	1/7
Linda L. Griffith 512 Shannon St. Tazewell, VA 24651	Leased	0.41571429	0.24428571	1/14
Mike A. Ball and Emily A. Ball, h/w 3808 Combs Rldge Rd. Honaker, VA 24260	Leased	0.41571429	0.24428571	1/14
Moses A. Ball, Jr. and Patricia M. Ball, h/w 1262 SW Maplewood Dr. Port Saint Lucie, FL 34986	Leased	0.41571429	0.24428571	1/14
Todd J. Pioch 3405 Brownes Creek Rd Charlotte, NC 28269	Leased	0.20785714	0.12214286	1/28
Tammy K. Pioch 1574 Trestle Glen Rd Oakland, CA 94610	Leased	0.20785714	0.12214286	1/28
<b>Tract 3 Totals</b>		<b>5.82000000</b>	<b>3.42000000</b>	
<b>TOTAL GAS ESTATE</b>		<b>100.00000000</b>	<b>58.77000000</b>	
Percentage of Unit Leased		99.16857143		
Percentage of Unit Unleased		0.83142857		
Acreage in Unit Leased		58.28142857		
Acreage in Unit Unleased		0.48857143		

**Exhibit "B-3"**  
**VCI-538729**  
**VGOB-18-0417-4170-02**

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<b>Tract</b>	<b>Lessor</b>	<b>Lease Status</b>	<b>Interest Within Unit</b>	<b>Gross Acreage in Unit</b>
<b>Gas Estate Only</b>				
3	<i>Tax ID - Minerals Only</i> Heirs of Lovis Ball Brown Unknown/Unlocateable	Unleased	0.83142857	0.48857143
<b>TOTAL GAS ESTATE</b>			<b>0.83142857</b>	<b>0.48857143</b>

INSTRUMENT 220000870  
RECORDED IN THE CLERK'S OFFICE OF  
BUCHANAN COUNTY CIRCUIT COURT ON  
JULY 22, 2022 AT 01:54 PM  
BEVERLY S. TILLER, CLERK  
RECORDED BY: GGB