

**VIRGINIA LAND RECORD COVER SHEET  
FORM A - COVER SHEET CONTENT**

BOOK **0829** PAGE **0610**

Instrument Date: **10/30/2017**  
Instrument Type: **ODU**  
Number of Parcels: **0** Number of Pages: **20**

City  County  
**RUSSELL**

TAX EXEMPT? **VIRGINIA/FEDERAL LAW**

Grantor: **CNX GAS COMPANY, LLC**  
 Grantee: **VIRGINIA GAS & OIL BOARD**

Consideration: **\$0.00**  
Existing Debt: **\$0.00**  
Actual Value/Assumed: **\$0.00**

**PRIOR INSTRUMENT UNDER § 58.1-803(D):**

Original Principal: **\$0.00**  
Fair Market Value Increase: **\$0.00**

*(Area Above Reserved For Deed Stamp Only)*

Original Book Number: Original Page Number: Original Instrument Number:

Prior Recording At:  City  County

Percentage In This Jurisdiction:

**BUSINESS / NAME**

- 1  Grantor: **CNX GAS COMPANY, LLC**
- 2  Grantor: **SWORDS CREEK LAND PARTNERSHIP**
- 1  Grantee: **VIRGINIA GAS & OIL BOARD**
- Grantee:

**GRANTEE ADDRESS**

Name: **VIRGINIA GAS & OIL BOARD**

Address:

City: State: **VA** Zip Code:

Book Number: Page Number: Instrument Number:

Parcel Identification Number (PIN): Tax Map Number:

Short Property Description:

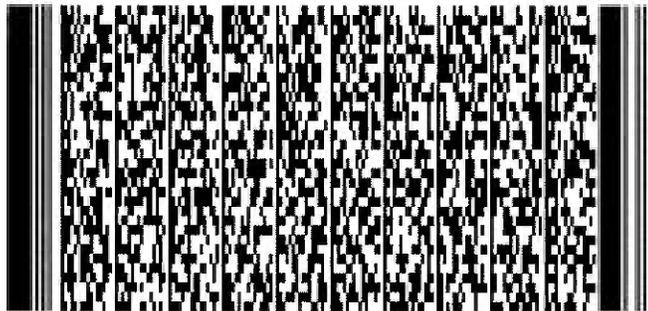
**Current Property Address**

City: State: Zip Code:  
Instrument Prepared By: **CNX GAS COMPANY, LLC** Recording Paid By: **VIRGINIA GAS & OIL BOARD**

Recording Returned To: **DMME - DIVISION OF GAS & OIL**

Address: **P. O. BOX 159**

City: **LEBANON** State: **VA** Zip Code: **24266**



**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

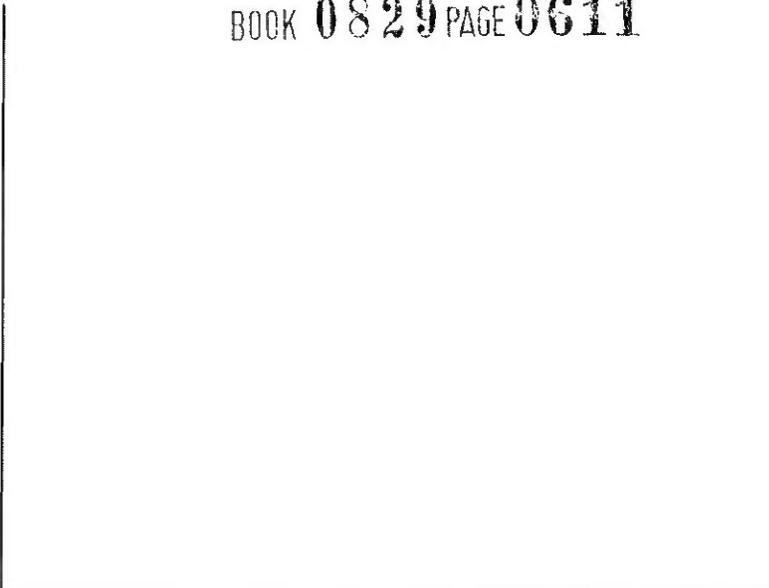
BOOK 0829 PAGE 0611

Instrument Date: 10/30/2017

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City  County  
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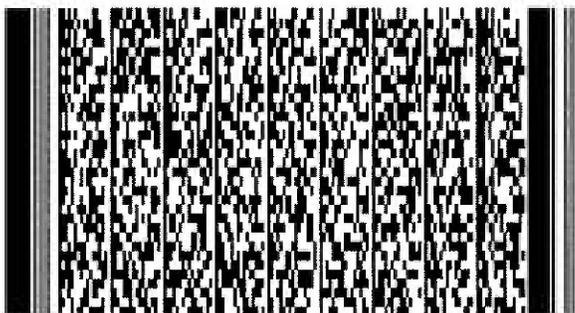
**GRANTOR BUSINESS / NAME**

*(Area Above Reserved For Deed Stamp Only)*

- 3  Grantor: CNX RCPC, LLC
- 4  Grantor: RAMACO RESOURCES LAND HOLDINGS, LLC
- 5  Grantor: NEWBERRY, GERALD R
- 6  Grantor: WELLS, ROY
- 7  Grantor: ROBINSON, W E
- 8  Grantor: ROBINSON, STEVEN
- 9  Grantor: WELLS, ROY
- 10  Grantor: ELKINS, DELORES ELLEN WELLS

**GRANTEE BUSINESS / NAME**

- Grantee:



**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

BOOK **0829** PAGE **0612**

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City  County  
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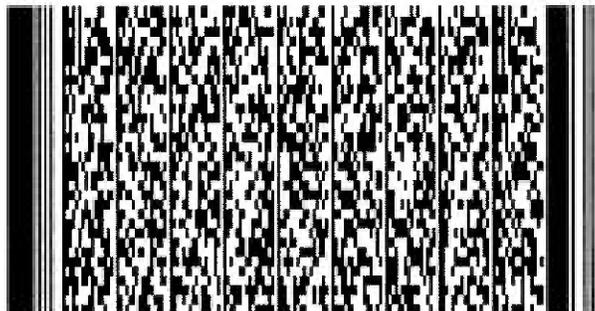
*(Area Above Reserved For Deed Stamp Only)*

**GRANTOR BUSINESS / NAME**

- 11  Grantor: **ELKINS, STEVE**
- 12  Grantor: **ELKINS, FAYE**
- 13  Grantor: **SHEPHARD, TAMMY**
- 14  Grantor: **CORNS, FLOYD HARLESS**
- 15  Grantor: **BROWN, RUBY**
- 16  Grantor: **CORNS, TERRY DEAN**
- 17  Grantor: **WELLS, ESTLE MELVIN**
- 18  Grantor: **WELLS, ELSIE MARIE**

**GRANTEE BUSINESS / NAME**

- Grantee:





**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

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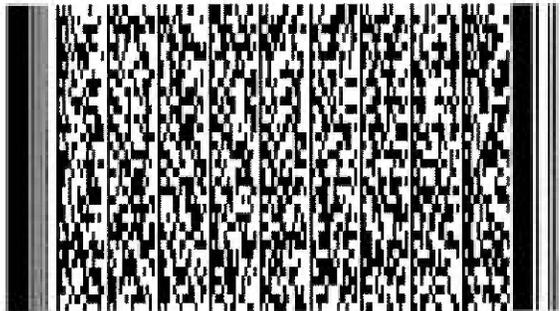
*(Area Above Reserved For Deed Stamp Only)*

**GRANTOR BUSINESS / NAME**

- 27  Grantor: WELLS, MARK
- 28  Grantor: WELLS, FRAZIER DAUGHTON
- 29  Grantor: WELLS, BERTHA ANN
- 30  Grantor: WELLS, JOHN WILLIAM
- 31  Grantor: WELLS, ELLA B
- 32  Grantor: LAMBERT, LOIS GENEVA WELLS
- 33  Grantor: LAMBERT, DOUGLAS WESLEY
- 34  Grantor: STEELE, CHRISTINE

**GRANTEE BUSINESS / NAME**

- Grantee:



**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

BOOK 0829 PAGE 0015

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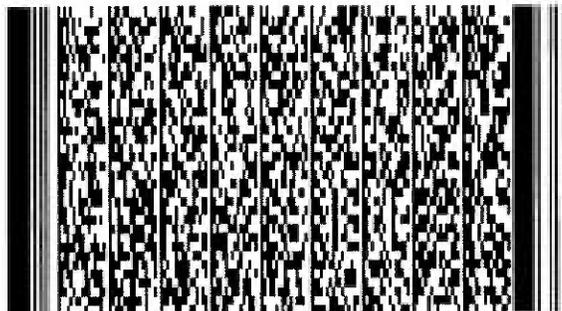
*(Area Above Reserved For Deed Stamp Only)*

**GRANTOR BUSINESS / NAME**

- 35  Grantor: LEONARD, BONNIE SUE
- 36  Grantor: LAMBERT, DOUGLAS W JR
- 37  Grantor: PRICE, PATRICIA ANN
- 38  Grantor: LAMBERT, DONALD JOSEPH
- 39  Grantor: DAVIS, VICKIE MARGARET
- 40  Grantor: LAMBERT, DWIGHT RAY
- 41  Grantor: CORNS, TERRY DEAN
- 42  Grantor: WELLS, DANNY

**GRANTEE BUSINESS / NAME**

- Grantee:



**VIRGINIA LAND RECORD COVER SHEET  
FORM B – ADDITIONAL GRANTORS/GRANTEES**

BOOK 0829 PAGE 0610

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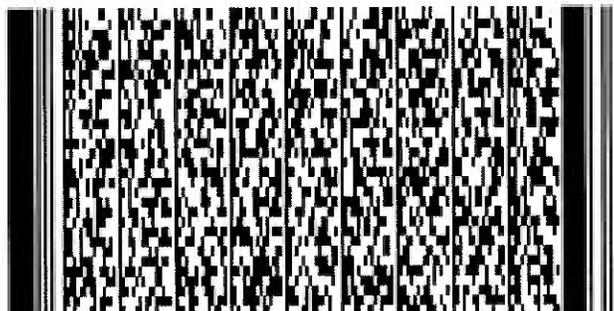
*(Area Above Reserved For Deed Stamp Only)*

**GRANTOR BUSINESS / NAME**

- 43  Grantor: MILLER, ANNA PEARL WELLS
- 44  Grantor: BROWN, RUBY
- 45  Grantor: WELLS, KYLE
- 46  Grantor: SARGENT, HELEN
- 47  Grantor: SARGENT, HORNER
- 48  Grantor: HONAKER, NOLA
- 49  Grantor: SARGENT, ALLEN
- 50  Grantor: SARGENT, CARL BEVERLY

**GRANTEE BUSINESS / NAME**

- Grantee:



**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

BOOK **0829** PAGE **0617**

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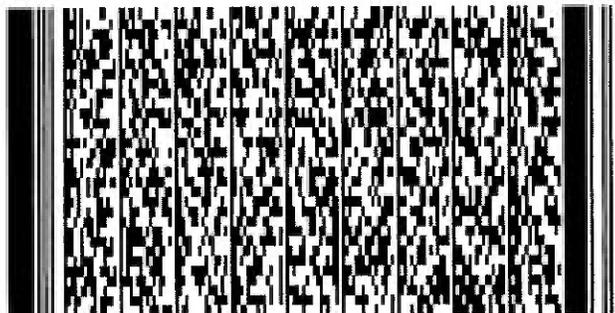
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**GRANTOR BUSINESS / NAME**

- 51     Grantor: **SARGENT, ILEEN**
- 52     Grantor: **MILLER, JOANN**
- 53     Grantor: **MILLER, ROY ISSAC**
- 54     Grantor: **MILLER, MICHAEL**
- 55     Grantor: **MILLER, DAVID**
- 56     Grantor: **TAYLOR, KATHLEEN**
- 57     Grantor: **WADE, BLANCHE**
- 58     Grantor: **ROBINSON, RALPH P**

**GRANTEE BUSINESS / NAME**

- Grantee:



**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

BOOK 0829 PAGE 0018

Instrument Date: 10/30/2017

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Number of Parcels: 0 Number of Pages: 20

City  County

RUSSELL

**GRANTOR BUSINESS / NAME**

59  Grantor: ROBINSON, MARK STILWELL

60  Grantor: ROBINSON, STEVEN W

61  Grantor: ROBINSON, CHARLES EDWIN

62  Grantor: ROBINSON, HUGHES E

63  Grantor: MARX, DONNA

64  Grantor: ROBINSON, GEORGE

65  Grantor: ROBINSON, CECIL

66  Grantor: WARE, ALICE L

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**GRANTEE BUSINESS / NAME**

Grantee:

Grantee:

Grantee:

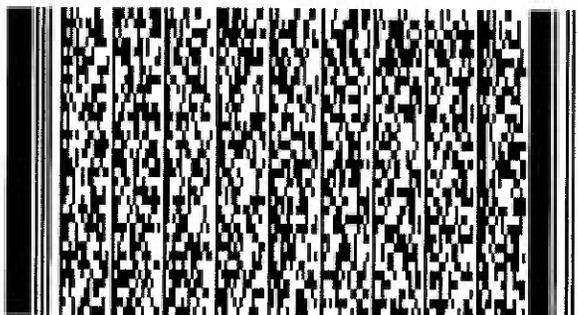
Grantee:

Grantee:

Grantee:

Grantee:

Grantee:



**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

BOOK 0829 PAGE 0619

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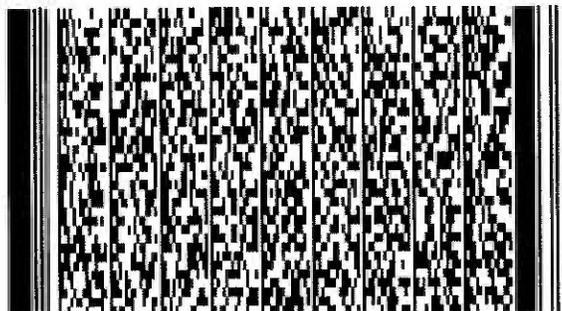
*(Area Above Reserved For Deed Stamp Only)*

**GRANTOR BUSINESS / NAME**

- 67  Grantor: BRODERICK, GLENNA RUTH
- 68  Grantor: MITCHELL, LINDA R
- 69  Grantor: ROBINSON, WILLIAM E JR
- 70  Grantor: ROBINSON, HELEN
- 71  Grantor: ROBINSON, ROBERT ANDREW
- 72  Grantor: RAY, VIVIAN ROBINSON
- 73  Grantor: ROBINSON, ROSEMARY
- 74  Grantor: ROBINSON, JOHN DAVID

**GRANTEE BUSINESS / NAME**

- Grantee:



**VIRGINIA LAND RECORD COVER SHEET  
FORM B - ADDITIONAL GRANTORS/GRANTEES**

BOOK **0829** PAGE **0620**

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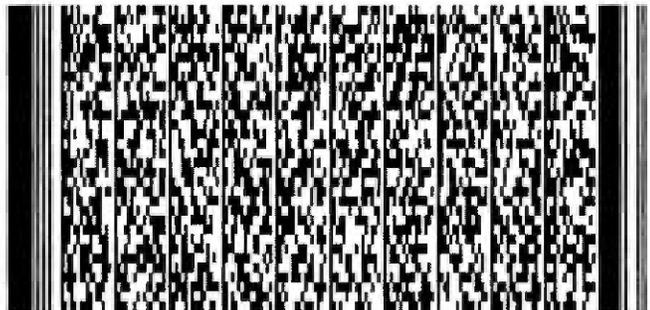
**GRANTOR BUSINESS / NAME**

- 75  Grantor: ROBINSON, WILLIAM ANDREW
- 76  Grantor: ROBINSON, ROBERT H
- 77  Grantor: PLASTER, TAMARA J ROBINSON
- 78  Grantor: MILLER, PEGGY SUE ROBINSON
- 79  Grantor: RAY, VIVIAN ROBINSON
- 80  Grantor: ROBINSON, JAMES EDWARD
- 81  Grantor: RAY, VIVIAN ROBINSON POA
- 82  Grantor: CORNS, ADA MARIE WELLS

*(Area Above Reserved For Deed Stamp Only)*

**GRANTEE BUSINESS / NAME**

- Grantee:



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX GAS COMPANY LLC ) VIRGINIA GAS  
 ) AND OIL BOARD  
 RELIEF SOUGHT: POOLING OF INTERESTS IN )  
 DRILLING UNIT NO. BC-123 LOCATED ) DOCKET NO.  
 IN THE MIDDLE RIDGE I COALBED ) 17-0815-4142  
 METHANE GAS FIELD PURSUANT TO VA. )  
 CODE §§ 45.1-361.21 AND 45.1-361.22, )  
 FOR THE PRODUCTION OF OCCLUDED )  
 NATURAL GAS PRODUCED FROM COALBEDS )  
 AND ROCK STRATA ASSOCIATED THEREWITH )  
 (herein collectively referred to as )  
 "Coalbed Methane Gas" or "Gas" )  
 )  
 LEGAL DESCRIPTION: )  
 )  
 DRILLING UNIT NUMBER BC-123 )  
 (herein "Subject Drilling Unit") IN THE )  
 MIDDLE RIDGE I COALBED METHANE GAS FIELD )  
 NEW GARDEN MAGISTERIAL DISTRICT )  
 HONAKER QUADRANGLE )  
 RUSSELL COUNTY, VIRGINIA )  
 (the "Subject Lands" are more )  
 particularly described on Exhibit )  
 "A", attached hereto and made a )  
 part hereof) )

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This came for final hearing before the Virginia Gas and Oil board (hereafter "Board") at 9:00 a.m. on October 17, 2017 at the at the Russell County Conference Center, Lebanon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Mark A. Swartz, Hilliard & Swartz, LLP, appeared for the Applicant; and Paul Kugelman, Jr., Senior Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Jawbone 1, including Tiller, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas No. 8, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 1 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and

comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing are persons identified by Applicant through its due diligence who may be Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in Exhibit B-3 attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on Exhibit E. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: None

5. Dismissals: None

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate CNX Gas Company LLC as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, CNX Gas Company LLC (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Middle Ridge I Coalbed Methane Gas Field Order VGOB 00-1017-0835, effective October 17, 2000; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit

underlying and comprised of the Subject Lands.

Pursuant to the Middle Ridge I Field Rules, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the 58.74-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 58.74-acre drilling unit in the manner set forth in the Middle Ridge I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in Exhibit B-3 hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Middle Ridge I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost:	BC123	\$368,170.00
	BC123A	\$351,693.00
	<u>Total</u>	<u>\$719,863.00</u>

Any gas owner and/or claimants named in Exhibit B-3, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the Operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within

sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in Exhibit B-3 elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the

Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): CNX Gas Company LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Middle Ridge I Coalbed Gas Field Order VGOB 00-1017-0835, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CNX Gas Company LLC  
P.O. Box 570  
Pounding Mill, VA 24637  
Attn: Anita D. Duty

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there are no unknown or unlocatable claimants in the Subject Drilling Unit whose payments are

subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there are no conflicting claimants whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, is NOT required to establish an interest-bearing escrow account for the Subject Drilling Unit (herein "Escrow Account"), and to receive funds and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

First Bank & Trust Company  
38 E. Valley Drive  
Bristol, VA 24201  
Attn: Escrow Agent

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can

be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:
- 17.1. CNX Gas Company LLC, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2. CNX Gas Company LLC has the authority to explore, develop and maintain the properties and assets now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
- 17.3. CNX Gas Company LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.4 CNX Gas Company LLC claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 99.1357 percent of the oil and gas interest/claims in and to Coalbed Methane Gas and 100.0000 percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Tazewell County, Virginia, which Subject Lands are more particularly described in Exhibit A;
- 17.5. The estimated total production from Subject Drilling Unit is 125 MMCF to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 MMCF to 550 MMCF;
- 17.6. Set forth in Exhibit B-3, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in Exhibit B-3 comprise 0.8643 percent of the oil and gas interests/claims in and to Coalbed Methane Gas and 0.0000 percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;
- 17.7. Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.7 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to

recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.

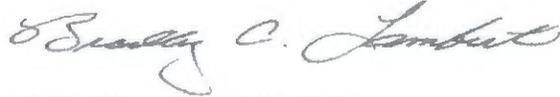
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 30 day of October, 2017 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

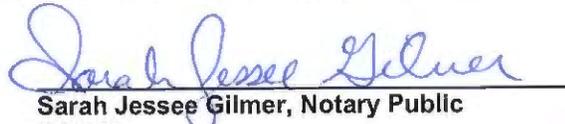
DONE AND PERFORMED this 30 day of October, 2017 by Order of the Virginia Gas and Oil Board.



Rick Cooper  
Principal Executive to the  
staff, Virginia Gas and Oil Board

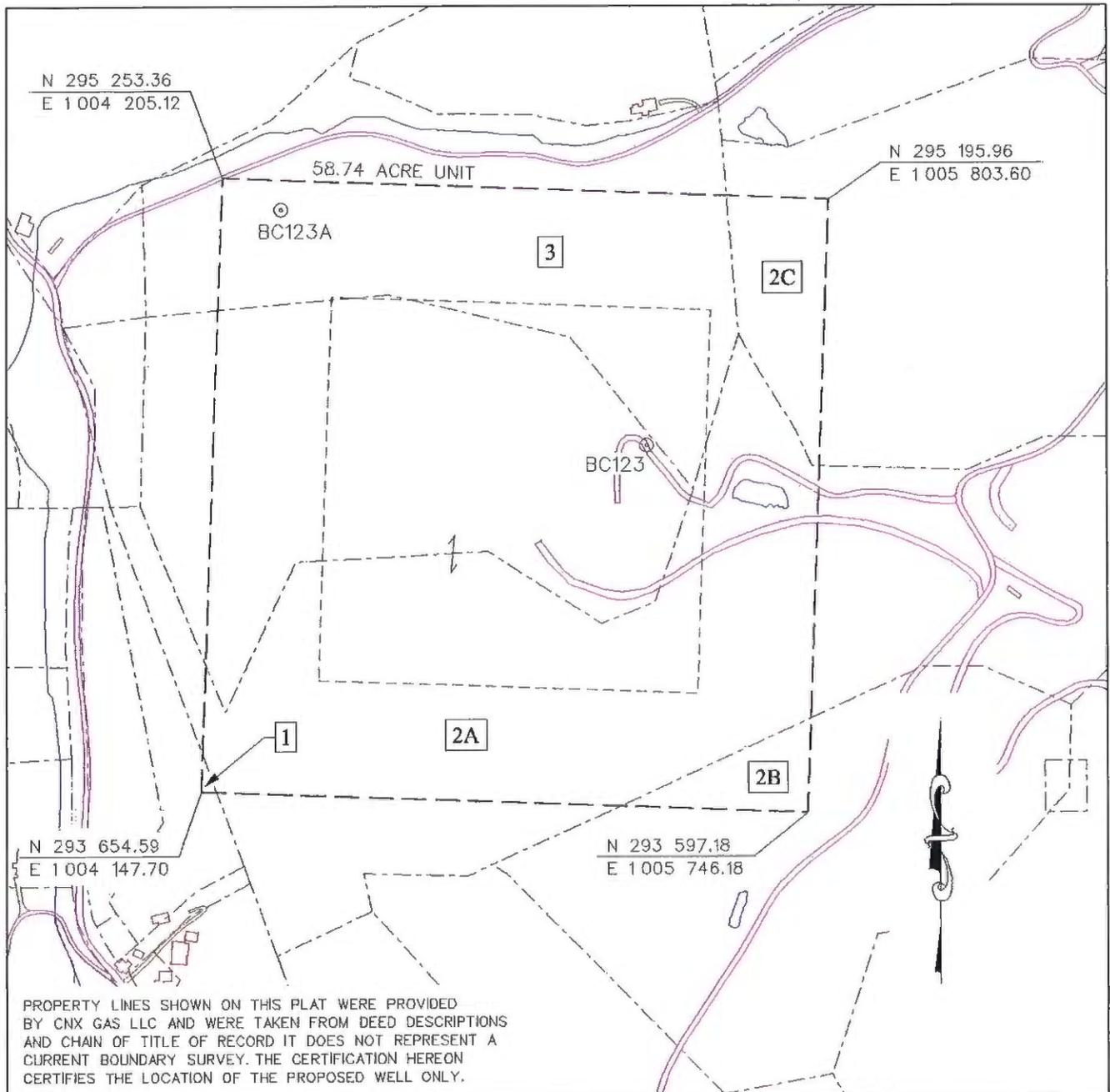
COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 30th day of October, 2017, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

  
Sarah Jessee Gilmer, Notary Public  
262946

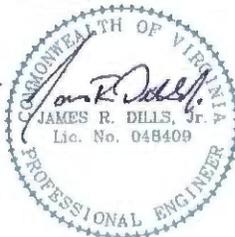
My Commission expires: July 31, 2021





PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.

- CBM WELL
- PROPOSED CBM WELL



Digitally signed by James R Dills Jr.  
DN: c=US, o=IdenTrust ACES  
Business Representative, ou=D. R.  
PRICE ENGINEERING AND LAND  
SURVEYING INC PC, cn=James R  
Dills Jr.,  
0.9.2342.19200300.100.1.1=A0109  
690000012E01701153000027EA  
Date: 2017.06.28 15:02:15 -04'00'

EXHIBIT A  
MIDDLE RIDGE FIELD  
UNIT BC123  
FORCE POOLING  
VGOB-17-0815-4142

Company CNX Gas Company LLC Well Name and Number UNIT BC123  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle HONAKER  
 County RUSSELL District NEW GARDEN Scale: 1" = 400' Date 6/28/17  
 This plat is a new plat  ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form DGO-60-7  
Rev. 9/91

\_\_\_\_\_  
(Affix Seal)  
Licensed Professional Engineer or Licensed Land Surveyor

**CNX Gas Company LLC  
UNIT BC123  
Tract Identifications**

BOOK 0829 PAGE 0633

1. Swords Creek Land Partnership Tract 27 (115.32 Acre Tract) – Coal  
CNX RCPC LLC – Coal Below Tiller Seam Leased  
Ramaco Resources Land Holdings, LLC – Tiller and Above Coal Leased  
Gerald R. Newberry – Surface, Oil and Gas  
0.05 Acres      0.0851%
  
- 2A. Swords Creek Land Partnership Tract 32 (174.56 Acre Tract) – Fee  
CNX RCPC LLC – Coal Below Tiller Seam Leased  
Ramaco Resources Land Holdings, LLC – Tiller and Above Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
41.72 Acres      71.0249%
  
- 2B. Swords Creek Land Partnership Tract 32 (174.56 Acre Tract) – Coal  
CNX RCPC LLC – Coal Below Tiller Seam Leased  
Ramaco Resources Land Holdings, LLC – Tiller and Above Coal Leased  
Roy Wells Heirs – Surface, Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased (74.6528%)  
1.39 Acres      2.3664%
  
- 2C. Swords Creek Land Partnership Tract 32 (174.56 Acre Tract) – Coal  
CNX RCPC LLC – Coal Below Tiller Seam Leased  
Ramaco Resources Land Holdings, LLC – Tiller and Above Coal Leased  
W.E. Robinson Heirs – Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Lease (98.2143%)  
Steven Robinson, et al – Surface  
2.95 Acres      5.0221%
  
3. Swords Creek Land Partnership Tract 33 (33.00 Acre Tract) – Minerals  
CNX RCPC LLC – Coal Below Tiller Seam Leased  
Ramaco Resources Land Holdings, LLC – Tiller and Above Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
12.63 Acres      21.5015%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Exhibit B  
 Unit BC-123  
 Docket #VGOB 17-0815-4142  
 List of all Owners/Claimants  
 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
<b>I. COAL OWNERSHIP</b>		
<u>Tract #1, 0.05 acres</u>		
(1) Swords Creek Land Partnership Tr. 27 (115.32 Acre Tract) P.O. Box 29 Tazewell, VA 24651	0.05 acres	0.0851%
<u>Tract #2A, 41.72 acres</u>		
(1) Swords Creek Land Partnership Tr. 32 (174.56 Acre Tract) P.O. Box 29 Tazewell, VA 24651	41.72 acres	71.0249%
<u>Tract #2B, 1.39 acres</u>		
(1) Swords Creek Land Partnership Tr. 32 (174.56 Acre Tract) P.O. Box 29 Tazewell, VA 24651	1.39 acres	2.3664%
<u>Tract #2C, 2.95 acres</u>		
(1) Swords Creek Land Partnership Tr. 32 (174.56 Acre Tract) P.O. Box 29 Tazewell, VA 24651	2.95 acres	6.0221%
<u>Tract #3, 12.63 acres</u>		
(1) Swords Creek Land Partnership Tr. 33 (33.00 Acre Tract) P.O. Box 29 Tazewell, VA 24651	12.63 acres	21.5015%
<b>ii. OIL &amp; GAS OWNERSHIP</b>		
<u>Tract #1, 0.05 acres</u>		
(1) Gerald R. Newberry 1026 Pine Creek Rd Swords Creek, VA 24649	0.05 acres	0.0851%
<u>Tract #2A, 41.72 acres</u>		
(1) Swords Creek Land Partnership Tr. 32 (174.56 Acre Tract) P.O. Box 29 Tazewell, VA 24651	41.72 acres	71.0249%
<u>Tract #2B, 1.39 acres</u>		
(1) Roy Wells Heirs, devisees, Successors or Assigns	1.39 acres	2.3664%
(a.1) Dalores Ellen Wells Elkins Heirs, devisees, Successors or Assigns		
(a.1.1) Steve Elkins 1007 Pine Creek Rd Swords Creek, VA 24649	0.0386 acres 1/36 of 1.39 acres	0.0657%
(a.1.2) Faye Elkins 1025 Pine Creek Rd Swords Creek, VA 24649	0.0386 acres 1/36 of 1.39 acres	0.0657%

Exhibit B  
 Unit BC-123  
 Docket #VGOB 17-0815-4142  
 List of all Owners/Claimants  
 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(a.1.3) Tammy Shephard 641 Owl Hollow rd Knoxville, TN 37923	0.0386 acres 1/36 of 1.39 acres	0.0657%
(a.2) Ada Marie Wells Coms Heirs, Devisees, Successors or Assigns		
(a.2.1) Floyd Harless Coms Heirs, Devisees, Successors or Assigns		
(a.2.1.1) Ruby Brown PO Box 691 Honaker, VA 24260	0.0579 acres 1/24 of 1.39 acres	0.0986%
(a.2.1.2) Terry Dean Coms 298 Green Acres Rd Honaker, VA 24260	0.0579 acres 1/24 of 1.39 acres	0.0986%
(a.3) Estle Melvin Wells Heirs, Devisees, Successors or Assigns		
(a.3.1) Elsie Marie Wells 10306 Aves St Houston, TX 77034	0.1158 acres 1/12 of 1.39 acres	0.1972%
(a.4) Jessie Arnold Wells Heirs, Devisees, Successors or Assigns		
(a.4.1) Mary Wells 7030 Waterview Ln Radford, VA 24141	0.1158 acres 1/12 of 1.39 acres	0.1972%
(a.5) Claude Swanson Wells Heirs, Devisees, Successors or Assigns		
(a.5.1) Ruby Webb Wells Heirs, Devisees, Successors or Assigns		
(a.5.1.1) Deborah Sopenski 16213 Corkhill Rd Maple Helghts, OH 44137	0.0232 acres 1/60 of 1.39 acres	0.0394%
(a.5.1.2) Cynthia Colegrove 16213 Corkhill Rd Maple Helghts, OH 44137	0.0232 acres 1/60 of 1.39 acres	0.0394%
(a.5.1.3) Jerry Wells 5980 Pearl Rd Cleveland, OH 44130	0.0232 acres 1/60 of 1.39 acres	0.0394%
(a.5.1.4) Gary Wells 5980 Pearl Rd Cleveland, OH 44130	0.0232 acres 1/60 of 1.39 acres	0.0394%
(a.5.1.5) Mark Wells 5980 Pearl Rd Cleveland, OH 44130	0.0232 acres 1/60 of 1.39 acres	0.0394%
(a.6) Frazier Daughton Wells Heirs, Devisees, Successors or Assigns		
(a.6.1) Bertha Ann Wells 317 Wright Rd Talking Rock, GA 30175	0.1158 acres 1/12 of 1.39 acres	0.1972%
<i>Royalties to be paid to : Teresa A. Stanley</i>		
(a.7) John William Wells Heirs, Devisees, Successors or Assigns		
(a.7.1) Ella B. Wells 210 Lilton Ave, Apt 12 Richlands, VA 24641	0.1158 acres 1/12 of 1.39 acres	0.1972%
(a.8) Lois Geneva Wells Lambert Heirs, Devisees, Successors or Assigns		

Exhibit B  
 Unit BC-123  
 Docket #VGOB 17-0815-4142  
 List of all Owners/Claimants  
 (58.74 Acre Unit)

	Acres in Unit	Interest In Unit
(a.8.1) Douglas Wesley Lambert Heirs, Devisees, Successors or Assigns		
(a.8.1.1) Christine Steele PO Box 1254 Honaker, VA 24260	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.2) Bonnie Sue Leonard 15070 Danlos Dr Bonita Springs, FL 34135	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.3) Douglas W. Lambert, Jr. 208A Augusta Ave Grottoes, VA 24441	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.4) Patricia Ann Price 1101 Independence Ave, Apt 622 Akron, OH 44310	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.5) Donald Joseph Lambert 1231 Thompson Creek Rd Honaker, VA 24260	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.6) Vickie Margaret Davis PO Box 276 Cedar Bluff, VA 24609	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.7) Dwight Ray Lambert 550 10th Ave New Brighton, PA 15066	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.8) Terry Dean Corns 298 Green Acres Rd Honaker, VA 24260	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.9) Danny Wells 7421 Swords Creek Rd Swords Creek, VA 24649	0.1158 acres 1/12 of 1.39 acres	0.1972%
(a.10) Anna Pearl Wells Miller 2919 Chestnut Rd Honaker, VA 24260	0.1158 acres 1/12 of 1.39 acres	0.1972%
(a.11) Ruby Brown PO Box 691 Honaker, VA 24260	0.1158 acres 1/12 of 1.39 acres	0.1972%
(a.12) Kyle Wells 9501 NE 3rd St Oklahoma City, OK 73130	0.1158 acres 1/12 of 1.39 acres	0.1972%
<b>Tract #2C, 2.95 acres</b>		
(1) W.E. Robinson Heirs, Devisees, Successors or Assigns	2.95 acres	5.0221%
(a.1) Helen Sargent Heirs, Devisees, Successors or Assigns		
(a.1.1) Homer Sargent Heirs, Devisees, Successors or Assigns		
(a.1.1.1) Nola Honaker 12110 US Hwy 19 Lebanon, VA 24266	0.0922 acres 1/32 of 2.95 acres	0.1569%
(a.1.1.2) Allen Sargent 2719 Clifton Farm Rd Honaker, VA 24260	0.0922 acres 1/32 of 2.95 acres	0.1569%
(a.1.1.3) Carl Beverly Sargent Heirs, Devisees, Successors or Assigns		
(a.1.1.3.1) Ileen Sargent 925 Pond St Pounding Mill, VA 24637	0.0922 acres 1/32 of 2.95 acres	0.1569%

Exhibit B  
 Unit BC-123  
 Docket #VGOB 17-0815-4142  
 List of all Owners/Claimants  
 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(a.1.1.4) Joann Miller Heirs, Devisees, Successors or Assigns		
(a.1.1.4.1) Roy Issac Miller Heirs, Devisees, Successors or Assigns		
(a.1.1.4.1.1) Michael Miller 324 Cherry St Glade Spring, VA 24340	0.0461 acres 1/64 of 2.95 acres	0.0785%
(a.1.1.4.1.2) David Miller PO Box 177 Glade Spring, VA 24340	0.0461 acres 1/64 of 2.95 acres	0.0785%
(a.2) Kathleen R. Taylor 1689 Thompson Creek Rd Honaker, VA 24280	0.3688 acres 1/8 of 2.95 acres	0.6278%
(a.3) Blanche Wade 12 Ashby Dr Cedar Bluff, VA 24609	0.3688 acres 1/8 of 2.95 acres	0.6278%
(a.4) Ralph P. Robinson Heirs, Devisees, Successors or Assigns		
(a.4.1) Mark Stowell Robinson	<i>Conveyed by DB 752/222 on 8/31/12</i>	
(a.4.1.1) Steven W. Robinson 3519 Deer Run Rd Blacksburg, VA 24060	0.1229 acres 1/24 of 2.95 acres	0.2093%
(a.4.2) Charles Edwin Robinson	<i>Conveyed by DB 752/222 on 8/31/12</i>	
(a.4.2.1) Steven W. Robinson 3519 Deer Run Rd Blacksburg, VA 24060	0.1229 acres 1/24 of 2.95 acres	0.2093%
(a.4.3) Steven W. Robinson 3519 Deer Run Rd Blacksburg, VA 24060	0.1229 acres 1/24 of 2.95 acres	0.2093%
(a.5) Hughes E. Robinson Heirs, Devisees, Successors or Assigns		
(a.5.1) Donna Marx 2153 Tumbleweed Dr Holiday, FL 34690	0.1844 acres 1/16 of 2.95 acres	0.3139%
(a.5.2) George Robinson 2498 Kings Gap Rd Hamilton, GA 31811	0.1844 acres 1/16 of 2.95 acres	0.3139%
(a.6) Cecil B. Robinson Heirs, Devisees, Successors or Assigns		
(a.6.1) Alice L. Ware 1328 Ware Farms Rd Spring City, TN 37381	0.0922 acres 1/32 of 2.95 acres	0.1569%
(a.6.2) Guy Eugene Robinson Heirs, Devisees, Successors or Assigns		
(a.6.2.1) Alice L. Ware 1328 Ware Farms Rd Spring City, TN 37381	0.0307 acres 1/96 of 2.95 acres	0.0523%
(a.6.2.2) Glenna Ruth Broderick 116 Eagle Rock Trail Hendersonville, NC 28739	0.0307 acres 1/96 of 2.95 acres	0.0523%
(a.6.2.3) Linda R. Mitchell PO Box 10005 Danville, VA 24543	0.0307 acres 1/96 of 2.95 acres	0.0523%
(a.6.3) Glenna Ruth Broderick 116 Eagle Rock Trail Hendersonville, NC 28739	0.0922 acres 1/32 of 2.95 acres	0.1569%

Exhibit B  
Unit BC-123  
Docket #VGOB 17-0815-4142  
List of all Owners/Claimants  
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
(a.6.4) Linda R. Mitchell PO Box 10005 Danville, VA 24543	0.0922 acres 1/32 of 2.95 acres	0.1589%
(a.7) William E. Robinson, Jr Heirs, Devisees, Successors or Assigns		
(a.7.1) Helen Robinson 193 Hunter Ave Pounding Mill, VA 24637	0.3688 acres 1/8 of 2.95 acres	0.6278%
(a.8) Robert Andrew Robinson Heirs, Devisees, Successors or Assigns		
(a.8.1) Vivian Robinson Ray	<i>Life Estate only</i>	
(a.8.1.1) Rosemary Robinson PO Box 133 Swords Creek, VA 24649	0.0527 acres 1/56 of 2.95 acres	0.0897%
(a.8.1.2) John David Robinson PO Box 133 Swords Creek, VA 24649	0.0527 acres 1/56 of 2.95 acres	0.0897%
(a.8.1.3) William Andrew Robinson 2236 Universal Dr Charleston, IL 61820	0.0527 acres 1/56 of 2.95 acres	0.0897%
(a.8.1.4) Robert H. Robinson PO Box 321 Swords Creek, VA 24649	0.0527 acres 1/56 of 2.95 acres	0.0897%
(a.8.1.5) Tamara J. Robinson Plaster 30 Highland St Rosendale, VA 24280	0.0527 acres 1/56 of 2.95 acres	0.0897%
(a.8.1.6) Peggy Sue Robinson Miller Heirs, Devisees, Successors or Assigns		
(a.8.1.6.1) Vivian Robinson Ray PO Box 133 Swords Creek, VA 24649	0.0527 acres 1/56 of 2.95 acres	0.0897%
(a.8.1.7) James Edward Robinson c/o Vivian Robinson Ray, POA PO Box 133 Swords Creek, VA 24649	0.0527 acres 1/56 of 2.95 acres	0.0897%
<b>Tract #3, 12.63 acres</b>		
(1) Swords Creek Land Partnership <i>Tr. 33 (33.60 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	12.63 acres	21.5015%

Exhibit B-3  
Unit BC-123  
Docket #VGOB 17-0815-4142  
List of Unleased Owners/Claimants  
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
<b>II. OIL &amp; GAS OWNERSHIP</b>		
<u>Tract #1, 0.05 acres</u>		
(1) Gerald R. Newberry 1026 Pine Creek Rd Swords Creek, VA 24649	0.05 acres	0.0851%
<u>Tract #2B, 1.39 acres</u>		
(1) Roy Wells Heirs, Devisees, Successors or Assigns	1.39 acres	2.3664%
(a.1) Delores Ellen Wells Elkins Heirs, Devisees, Successors or Assigns		
(a.1.2) Faye Elkins 1025 Pine Creek Rd Swords Creek, VA 24649	0.0386 acres 1/36 of 1.39 acres	0.0657%
(a.1.3) Tammy Shephard 641 Owl Hollow rd Knoxville, TN 37923	0.0386 acres 1/36 of 1.39 acres	0.0657%
(a.2) Ada Marie Wells Corns Heirs, Devisees, Successors or Assigns		
(a.2.1) Floyd Harless Corns Heirs, Devisees, Successors or Assigns		
(a.2.1.2) Terry Dean Corns 298 Green Acres Rd Honaker, VA 24260	0.0579 acres 1/24 of 1.39 acres	0.0986%
(a.8) Lols Geneva Wells Lambert Heirs, Devisees, Successors or Assigns		
(a.8.1) Douglas Wesley Lambert Heirs, Devisees, Successors or Assigns		
(a.8.1.1) Christine Steele PO Box 1254 Honaker, VA 24260	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.2) Bonnie Sue Leonard 15070 Danios Dr Bonita Springs, FL 34135	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.4) Patricia Ann Price 1101 Independence Ave, Apt 622 Akron, OH 44310	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.5) Donald Joseph Lambert 1231 Thompson Creek Rd Honaker, VA 24260	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.6) Vickie Margaret Davis PO Box 276 Cedar Bluff, VA 24609	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.7) Dwight Ray Lambert 550 10th Ave New Brighton, PA 15066	0.0145 acres 1/96 of 1.39 acres	0.0246%
(a.8.1.8) Terry Dean Corns 298 Green Acres Rd Honaker, VA 24260	0.0145 acres 1/96 of 1.39 acres	0.0246%

Exhibit B-3  
 Unit BC-123  
 Docket #VGOB 17-0815-4142  
 List of Unleased Owners/Claimants  
 (58.74 Acre Unit)

BOOK 0829 PAGE 0640

	Acres in Unit	Interest in Unit
(a.12) Kyle Wells 9501 NE 3rd St Oklahoma City, OK 73130	0.1158 acres 1/12 of 1.39 acres	0.1972%
	Acres 0.3523 Percent 0.5998%	
<b><u>Tract #2C, 2.95 acres</u></b>		
(1) W.E. Robinson Heirs, Devisees, Successors or Assigns	2.95 acres	5.0221%
(a.8) Robert Andrew Robinson Heirs, Devisees, Successors or Assigns		
(a.8.1) Vivian Robinson Ray	<i>Life Estate only</i>	
(a.8.1.4) Robert H. Robinson PO Box 321 Swords Creek, VA 24649	0.0527 acres 1/56 of 2.95 acres	0.0897%
(a.8.1.7) James Edward Robinson c/o Vivian Robinson Ray, POA PO Box 133 Swords Creek, VA 24649	0.0527 acres 1/56 of 2.95 acres	0.0897%
	Acres 0.1054 Percent 0.1794%	
	<b><u>TOTAL UNLEASED</u></b>	
	Acres 0.5077 Percent 0.8643%	

1702434

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, Dec. 11, 2017, This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 11:22 o'clock 9 M, after payment of \$ — tax imposed by Sec. 58.1-802.

Original returned this date to: Dmme

TESTE: ANN S. McREYNOLDS, CLERK  
 BY: Christy Casale D. CLERK