

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB 09/11/17-2633

ELECTIONS, UNIT: VC-536630

(hereinafter "Subject Drilling Unit").

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on December 18, 2009, and recorded in Instrument # 090003954 in the Office of the Clerk of Circuit Court, Buchanan County, Virginia on December 30, 2009, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed EQT Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
 - (b) The designated operator filed its affidavit of mailing dated January 29, 2010, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;
 - (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB-11-0816-2985
ELECTIONS: VH-530312
(hereinafter "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

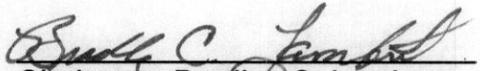
1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on September 8, 2011, and recorded as Instrument No. 201103369 in the Office of the Clerk of the Circuit Court for Wise County, Virginia on December 16, 2011, (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed Range Resources-Pine Mountain, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (b) The Designated Operator filed its affidavit of mailing dated March 8, 2012, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;
 - (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated March 8, 2012, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
 - (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, Trust Division, P.O. Box 3860, Kingsport, TN 37664; Tel: (423) 246-3700; Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is **not** required with regard to VH-530312.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this

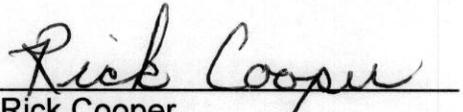
Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 2 day of April, 2012,
by a majority of the Virginia Gas and Oil Board.


Chairman, Bradley C. Lambert

DONE AND PERFORMED this 2nd day of April, 2012,
by the Order of this Board.

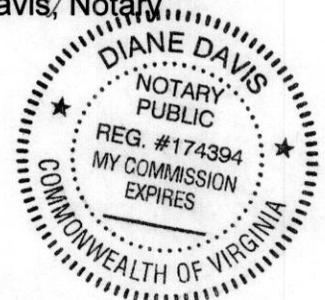

Rick Cooper
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF RUSSELL)

Acknowledged on this 2 day of April, 2012,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Bradley C. Lambert, being duly sworn did depose and say that he is
Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being
duly sworn did depose and say that he is Principal Executive to the Staff of the
Virginia Gas and Oil Board, that they executed the same and were authorized to
do so.


Diane J. Davis, Notary
174394

My commission expires: 9/30/13



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Range Resources-Pine Mountain. Inc, for the Forced Pooling of Interests in VH-530312, Docket No. VGOB-11-0816-2985 in the Lipps District, Coeburn Quadrangle, Wise County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on September 8, 2011, by the Virginia Gas and Oil Board regarding the captioned conventional gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, McKinnis & Scott, Attorneys-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order;

that said procedures were followed to identify the elections, if any, made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

<u>Owner:</u>	<u>Election:</u>	<u>Interest in Unit:</u>
EQT Production Co.	Carried Pursuant to Sec. 9.3 of Order	1.84%

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable:

None

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

None

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

None

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective oil and gas rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated September 8, 2011:

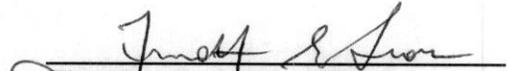
None

10. The Designated Operator requests that the following persons be dismissed as Respondents:

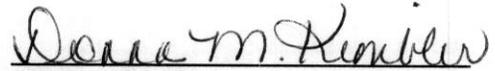
NONE

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent **is not** required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 8th day of March, 2012.


Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Range Resources-Pine Mountain, Inc., a corporation, on behalf of the corporation, this 8th day of March, 2012.


Notary Public

My commission expires: 11-20-2013



Exhibit "B-3"
VH-530312

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
	Gas Estate Only			
3	*ACIN LLC John Mooney 5260 Irwin Road Huntington, WV 25705-3247	Leased	1.84000000	5.88000000
	*Leased to EQT Production Company Attn: Tracy Coyne and Taylor Vactor 625 Liberty Avenue Suite 1700 Pittsburgh, PA 15222			
	TOTAL GAS ESTATE		1.84000000	5.88000000

**Exhibit "E" - Escrow Owners
VH-530312**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
		Gas Estate Only		
		NONE		
		TOTAL GAS ESTATE		

8

Designated Operator has filed its affidavit dated July 23, 2010, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;

- (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;
 - (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN, 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN, 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
 4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
 5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
 6. Effective Date: This Order shall be effective on the date of its execution.

SUPPLEMENT "B"

VC-536630

Revised 03/19/2012

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
<u>GAS ESTATE ONLY</u>					
<u>1</u>	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 Agreement # 00133 T2-47	17.42000000	10.2400	0.02177500 RI
	EQT Production				0.15242500 WI
<u>tract 1 Totals</u>			<u>17.42000000</u>	<u>10.2400</u>	<u>0.17420000</u>
<u>2</u>	Hurley Rattliff (Life Estate) 1058 Willie Road Vansant, VA 24656	Leased 950988	61.69000000	36.2500	0.07711250 RI
	Barbara Crouse & Junior Crouse (w/h) 1104 Twin Branch road Grundy, VA 24614 Remainderman				
	Linda Duty & Kermit Duty (w/h) 2584 Hobbs Branch Road Grundy, VA 24614 Remainderman				
	EQT Production				0.53978750 WI
<u>tract 2 Totals</u>			<u>61.69000000</u>	<u>36.2500</u>	<u>0.61690000</u>
<u>3</u>	Joseph Dewayne Tiller 3443 Combs Ridge Road Honaker, VA 24260	Leased 909980	13.58700000	7.9870	0.01698375 RI
	Fate Gains Compton 251 Decaur Road Stafford, VA 22554	Leased 909980	5.82300000	3.4230	0.00727875 WI
	EQT Production				0.16983750
<u>tract 3 Totals</u>			<u>19.41000000</u>	<u>11.4100</u>	<u>0.19410000</u>
<u>4</u>	Bobby Owens & Molley Owens (h/w) P.O. Box 11 Haysi, VA 24256	Unleased	0.82000000	0.4800	0.10250000 RI
	EQT Production				0.71750000 WI
<u>tract 4 Totals</u>			<u>0.82000000</u>	<u>0.4800</u>	<u>0.82000000</u>

5	Lowell C. Compton and Patrica Compton, H/W 8240 Beatrice Street Westland, MI 48185	Leased 936511	0.66000000	0.3900	0.08250000 RI
	EQT Production				0.57750000 WI
tract 5 Totals			0.66000000	0.3900	0.66000000

Total Gas Estate	100.00000000	58.7700	2.46520000
Percentage of Unit Leased	99.18000000		
Percentage of Unit Unleased	0.82000000		
Acreeage in Unit Leased		58.2900	
Acreeage in Unit Unleased		0.4800	

COAL ESTATE ONLY

1	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 Agreement # 00133 T2-47	17.42000000%	10.2300	0.02177500 RI
	EQT Production				0.15242500 WI
tract 1 Totals			17.42000000%	10.2300	0.17420000

2	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	61.69000000%	39.9000	0.07711250 RI
	EQT Production				0.53978750 WI
tract 2 Totals			61.69000000%	39.9000	0.61690000

3	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	19.41000000%	6.9800	0.02426250 RI
	EQT Production				0.16983750 WI
tract 3 Totals			19.41000000%	6.9800	0.19410000

4	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	0.82000000%	0.8900	0.00102500 RI
	EQT Production				0.00717500 WI
tract 4 Totals			0.82000000%	0.8900	0.00820000

<u>5</u> Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	0.66000000%	0.7700	0.00082500 RI
EQT Production				0.00577500 WI
tract 5 Totals		0.66000000%	0.7700	0.00660000
Total Coal Estate		100.00000000%	58.7700	1.00000000
Percentage of Unit Leased		100.00000000%		
Percentage of Unit Unleased		0.00000000%		
Acreage in Unit Leased			58.77000000%	
Acreage in Unit Unleased			0.00000000%	

EXHIBIT "B-3"
VC-536630
Revised 7-23-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
4	Bobby and Molley Owens P.O. Box 11 Haysi, VA 24256	Unleased	1.51000000%	0.8900
	Total Gas Estate		1.51000000%	0.8900

EXHIBIT "E"
VC-536630

3/19/2012

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>GAS ESTATE ONLY</u>				
3	Joseph Dewayne Tiler 1196 Mahogany Road Honaker, VA 24260-4221	Leased 909980	13.58700000%	7.98700000
	Fate Gains Compton 251 Decaur Road Stafford, VA 22554	Leased 909980	5.82300000%	3.42300000
4	Bobby Owens and Molly Owens, H/W P.O. Box 11 Haysi, VA 24256-0011	Unleased	0.82000000%	0.48000000
5	Lowell C. Compton and Patrica Compton, H/W 8240 Beatrice Street Westland, MI 48185	Leased 936511	0.66000000%	0.39000000
Total			82.58000000%	48.53000000
<u>Coal Estate Only</u>				
2	Range Resources-Pine Mountain, INC. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	61.69000000%	36.25000000
3	Range Resources-Pine Mountain, INC. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	19.41000000%	11.41000000
4	Range Resources-Pine Mountain, INC. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	0.82000000%	0.48000000
5	Range Resources-Pine Mountain, INC. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-230	0.66000000%	0.39000000
Total			82.58000000%	48.53000000

EXHIBIT "EE"

VC-536630

Revised 03/19/2012

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>GAS ESTATE ONLY</u>				
2	Hurley Ratliff 1058 Willie Road Vansant, VA 24656	Leased 950988	61.69000000%	36.25000000
	Barbara Crouse and Junior Crouse, W/H (Remainderman) 1104 Twin Branch road Grundy, VA 24614			
	Linda Duty and Kermit Duty, W/H (Remainderman) 2584 Hobbs Branch Road Grundy, VA 24614			
	Total subsequent to RR-PM Waiver		61.69000%	36.250000

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of EQT Production Company, for Forced Pooling of Interests in Unit Number VC-536630 VGOB Docket No. VGOB-09/11/17-2633 in the Prater Magisterial District of Buchanan County, Virginia.

AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on December 18, 2009, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on December 30, 2009.
5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

NONE

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claimants or conflicting claimants under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

See Exhibit EE

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

See Exhibit B-3

That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D.

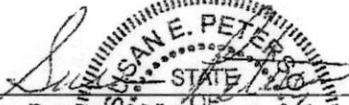
Dated at Kingsport, Tennessee, this 23rd day of July, 2010.

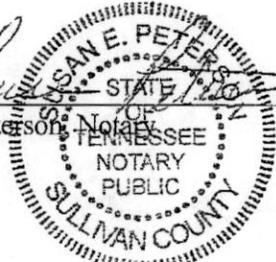


Affiant

State of Tennessee)
County of Sullivan)

Taken, subscribed and sworn to before me by James E. Kaiser, the Agent of EQT Production Company, a corporation, on behalf of the corporation, this 23rd day of July, 2010.



Susan Peterson, Notary


My commission expires: October 24, 2012.

DONE AND EXECUTED this 2 day of April, 2012 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED THIS 2nd day of April, 2012 by Order of this Board.

Rick Cooper
Rick Cooper
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF RUSSELL)

Acknowledged on this 2 day of April, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and David Asbury Jr., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Diane Davis
Diane Davis, Notary
174394

My commission expires: September 30, 2013

