



BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: 531441

TRACT(S): A portion of 002

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E - Exhibit EE

DOCKET NUMBER: VGOB-09-1117-2632-01

APPLICANTS: EnerVest Operating, LLC on behalf of DL Duty Unknown c/o Virginia Department of Treasury, George Duty Unknown c/o Virginia Department of Treasury, JH Duty Unknown c/o Virginia Department of Treasury, Newbern Owens Unknown c/o Virginia Department of Treasury, Robert Arrington Unknown c/o Virginia Department of Treasury, Sarah Arrington Unknown c/o Virginia Department of Treasury

HEARING DATE AND LOCATION: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

APPEARANCES: Tim Scott on behalf of EnerVest Operating, LLC

PRIOR PROCEEDINGS:

- 1. Original Pooling Order Executed 12/29/2009, Recorded on 01/04/2010, Deed Book/Instrument No. 473, Page 619, County DICKENSON.
- 2. Supplemental Order, Recorded on 08/11/2010, Deed Book/Instrument No. 479, Page 793, County DICKENSON.

NOTICE:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) A portion of 002 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) A portion of 002 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

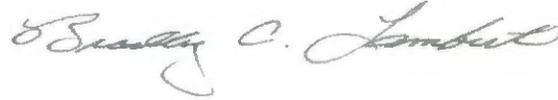
CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 26 day of October, 2020 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

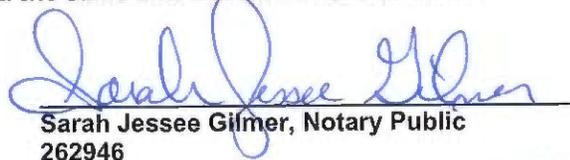
DONE AND PERFORMED this 26 day of October, 2020 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 26th day of October, 2020, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2021



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EnerVest Operating, LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 09-1117-2632-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) A portion of 002 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

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DRILLING UNIT: 531441

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

2. Relief Sought

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-180-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

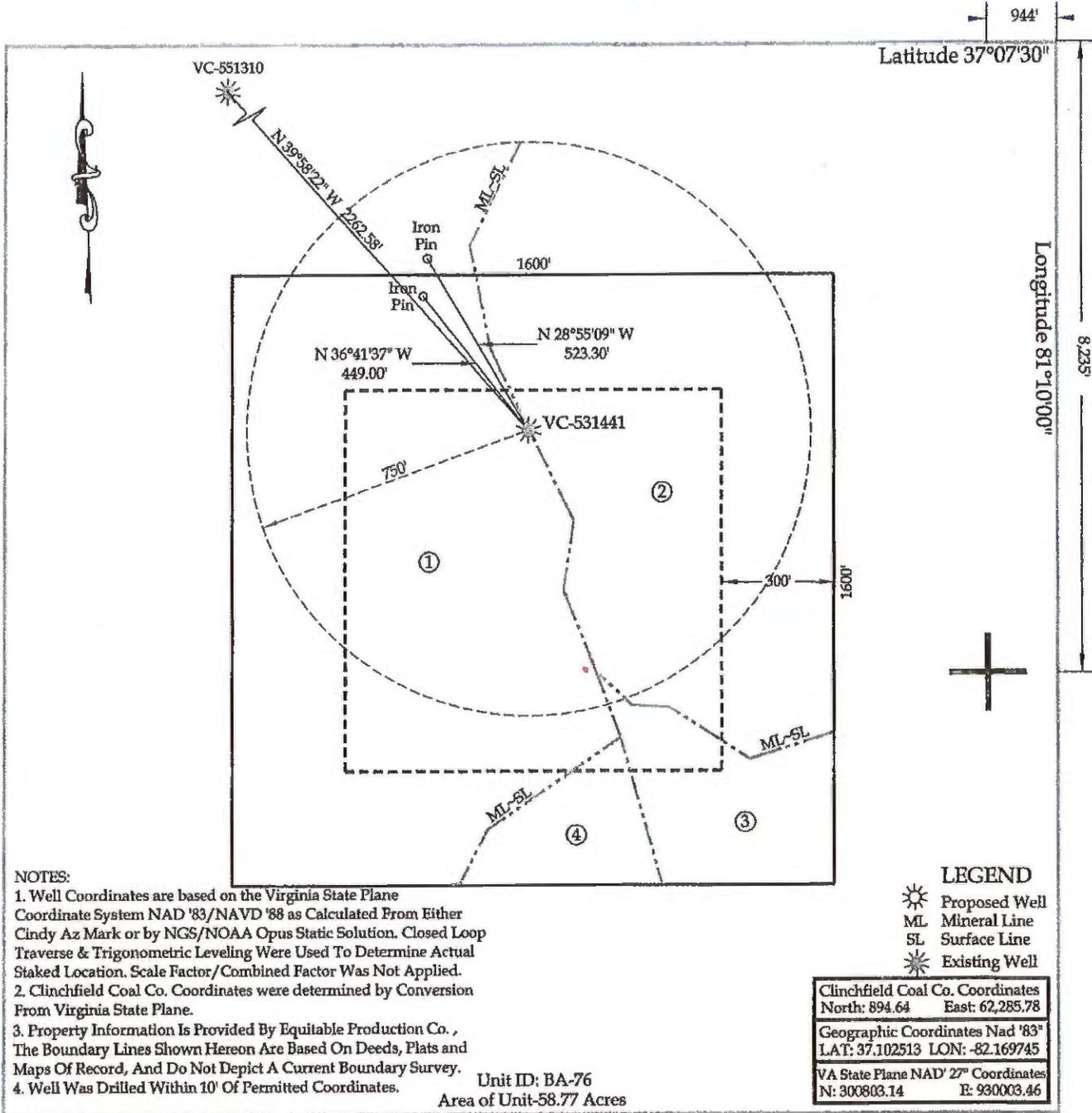
Coalbed Methane

5. Factual basis for relief requested

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



NOTES:

1. Well Coordinates are based on the Virginia State Plane Coordinate System NAD '83/NAVD '88 as Calculated From Either Cindy Az Mark or by NGS/NOAA Opus Static Solution. Closed Loop Traverse & Trigonometric Leveling Were Used To Determine Actual Staked Location. Scale Factor/Combined Factor Was Not Applied.
2. Clinchfield Coal Co. Coordinates were determined by Conversion From Virginia State Plane.
3. Property Information Is Provided By Equitable Production Co., The Boundary Lines Shown Hereon Are Based On Deeds, Plats and Maps Of Record, And Do Not Depict A Current Boundary Survey.
4. Well Was Drilled Within 10' Of Permitted Coordinates.

Unit ID: BA-76
Area of Unit-58.77 Acres

LEGEND

- Proposed Well
- ML Mineral Line
- SL Surface Line
- Existing Well

Clinchfield Coal Co. Coordinates	
North: 894.64	East: 62,285.78
Geographic Coordinates Nad '83'	
LAT: 37.102513	LON: -82.169745
VA State Plane NAD' 27" Coordinates	
N: 300803.14	E: 930003.46

WELL LOCATION PLAT

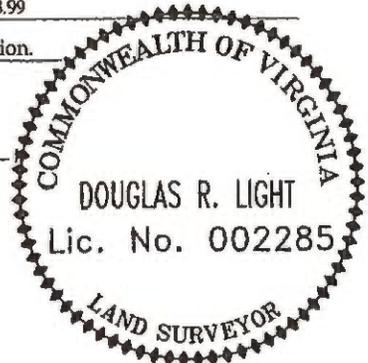
Company Equitable Production Company Well Name or Number VC-531441
 Tract No. Lease No. 906889L/T-234 Quadrangle Duty
 District Ervinton
 Well Coordinates (Virginia State Plane) N: 3,581,680.62 E: 10,412,988.99
 Elevation: 2006.75 Method Used to Determine Elevation: Trig. Levels from GPS derived elevation.
 County Dickenson Scale: 1" = 400' Date 10-26-10

This Plat is a new plat _____; an updated plat _____; or a final location plat X

Denotes the location of a well on United States topographic maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Form DGO-GO-7
Rev. 1-98

Licensed Professional Engineer or Licensed Land Surveyor



DGO-7 Supplement
WELL UNIT PROPERTY OWNER INDEX
VC-531441

(1)

Drill Tract

Lease No. 906889L/T-234

William Barnett

1104.06 Acres

Heartwood Forestland Fund IV, LP - Surface

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC – Coal

Range Resources ~ Pine Mountain, Inc. – Oil, Gas & CBM

30.30 Ac. ~ 51.55%

(2)

Lease No. 907571 – Partially Leased

MGM Methane Corp., et als – Oil, Gas, & CBM

200.00 Acres – P/O 764.25 Acre Tract

Lease No. 906889L/TC-222

J.H. Duty

1419.00 Acres

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC – Coal

Range Resources ~ Pine Mountain, Inc. – CBM

20.84 Acres ~ 35.46%

(3)

Lease No. 907571

MGM Methane Corp., et als – Oil, Gas, & CBM

42.00 Acres – P/O 764.25 Acre Tract

Lease No. 906889L/TC-222

J.H. Duty

1419.00 Acres

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC – Coal

Range Resources ~ Pine Mountain, Inc. – CBM

4.84 Acres ~ 8.24%

(4)

Lease No. 907571

MGM Methane Corp., et als – Oil, Gas, & CBM

40.25 Acres – P/O 764.25 Acre Tract

Lease No. 906889L/TC-222

J.H. Duty

1419.00 Acres

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC – Coal

Range Resources ~ Pine Mountain, Inc. – CBM

2.79 Acres ~ 4.75%

EXHIBIT E
VGOB 09-1117-2632-01
531441
Revised 10/21/20

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE</u> <u>STATUS</u>	<u>INTEREST</u> <u>WITHIN</u> <u>UNIT</u>	<u>GROSS</u> <u>ACREAGE</u> <u>IN UNIT</u>
N/A				

EXHIBIT EE
VGOB 09-1117-2632-01
531441

Revised 10/21/20

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Disbursement 01</u>				
2	<i>Tax ID - Minerals Only</i> <u>Nancy Duty Heirs</u>			
	Robert Arrington Unknown/Unlocatable	Unleased	7.88000000	4.63110000
	Sarah Arrington Unknown/Unlocatable	Unleased	3.94000000	2.31560000
	George Duty Unknown/Unlocatable	Unleased	3.94000000	2.31560000
	J. H. Duty Unknown/Unlocatable	Unleased	3.94000000	2.31560000
	D. L. Duty Unknown/Unlocatable	Unleased	3.94000000	2.31560000
	Newbern Owens Unknown/Unlocatable	Unleased	1.97000000	1.15780000
TOTAL GAS ESTATE			25.61000000	15.05130000
TOTAL DISBURSEMENT 01			25.61000000	15.05130000

INSTRUMENT 200001054
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON CIRCUIT COURT ON
NOVEMBER 9, 2020 AT 02:47 PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJB