

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB 09/06/16-2535

ELECTIONS, UNIT: VC-550453

(hereinafter "Subject Drilling Unit")

TAX MAP IDENTIFICATION NUMBERS:

TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS
AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT (S) B, B-3 & E WHICH IS/ARE ATTACHED TO AND A PART OF
THIS ORDER.

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on August 31, 2009 and recorded in Deed Book 471, Page 146 in the Office of the Clerk of Circuit Court, Dickenson County, Virginia on September 28, 2009, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed EQT Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
 - (b) The designated operator filed its affidavit of mailing dated October 12, 2009, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated August 27, 2010, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;
- (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;
- (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 31st day of January, 2017, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Bradley Lambert, Chairman

DONE AND EXECUTED this 31st day of January, 2017, by a majority of the Virginia Gas and Oil Board.

Rick Cooper
Rick Cooper
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL:

Acknowledged this 31st day of January, 2017, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board and Rick Cooper being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed same and were authorized to do so.

Charles Blair Linford
~~Sally Settle Ketron~~ Charles Blair Linford

My Commission Expires ~~January 31, 2019~~
March 31, 2021



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of EQT Production Company, for Forced Pooling of Interests in Unit Number VC-550453 VGOB Docket No. VGOB-09/06/16-2535 in the Kenady Magisterial District of Dickenson County, Virginia.

AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on August 31, 2009, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on September 28, 2009.
5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

NONE

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claimants or conflicting claimants under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

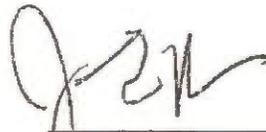
NONE

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

See Exhibit B-3

That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D.

Dated at Kingsport, Tennessee, this 27th day of August, 2010.



Affiant

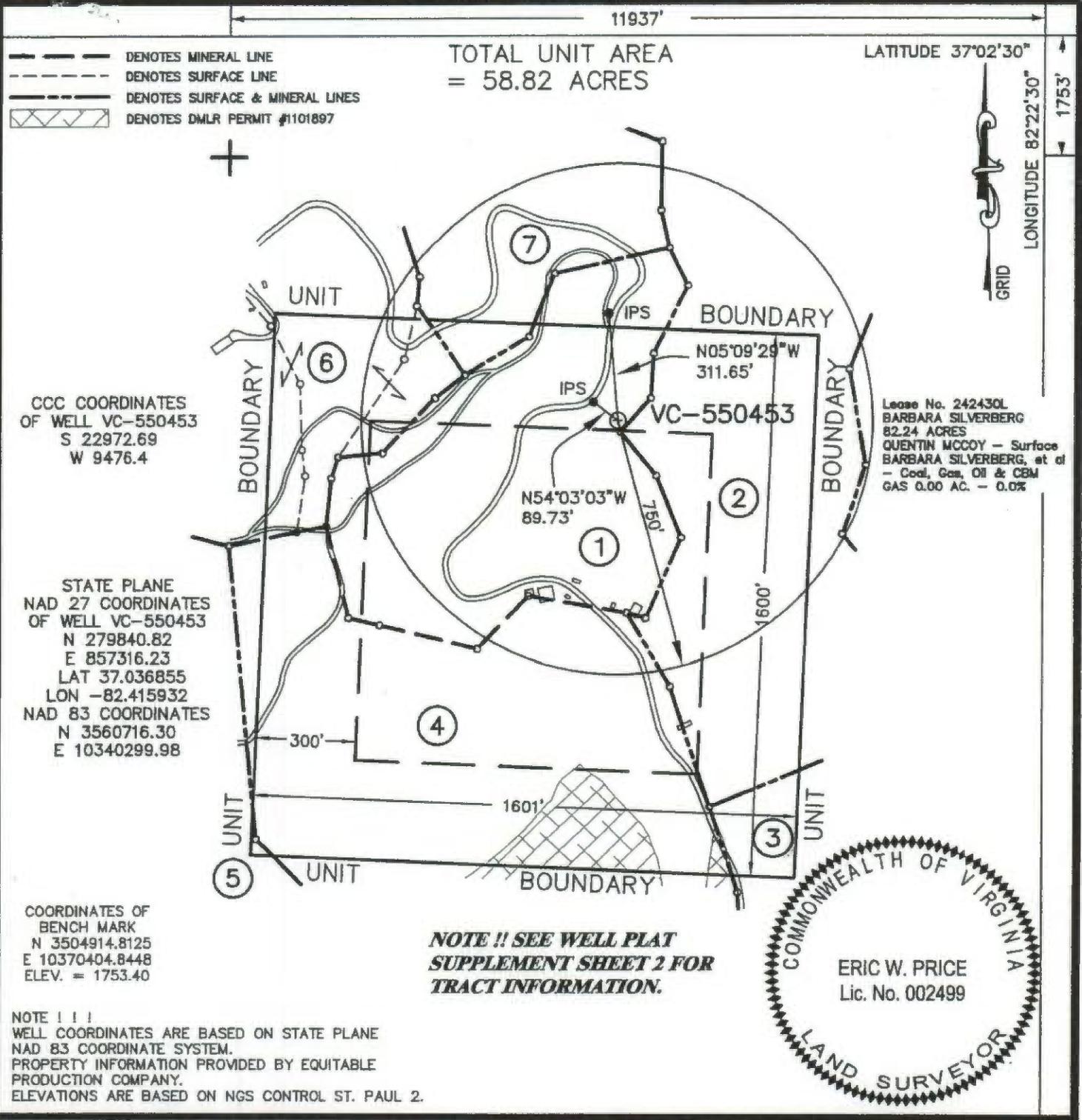
State of Tennessee)
County of Sullivan)

Taken, subscribed and sworn to before me by James E. Kaiser, the Agent of EQT Production Company, a corporation, on behalf of the corporation, this 27th day of August, 2010.



Susan Peterson, Notary


My commission expires: October 24, 2012.



- - - - - DENOTES MINERAL LINE
 - - - - - DENOTES SURFACE LINE
 - - - - - DENOTES SURFACE & MINERAL LINES
 DENOTES DMLR PERMIT #1101897

TOTAL UNIT AREA = 58.82 ACRES

LATITUDE 37°02'30"

LONGITUDE 82°22'30"

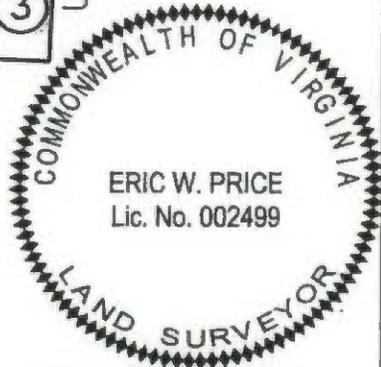
CCC COORDINATES
 OF WELL VC-550453
 S 22972.69
 W 9476.4

STATE PLANE
 NAD 27 COORDINATES
 OF WELL VC-550453
 N 279840.82
 E 857316.23
 LAT 37.036855
 LON -82.415932
 NAD 83 COORDINATES
 N 3560716.30
 E 10340299.98

COORDINATES OF
 BENCH MARK
 N 3504914.8125
 E 10370404.8448
 ELEV. = 1753.40

Lease No. 242430L
 BARBARA SILVERBERG
 82.24 ACRES
 QUENTIN MCCOY - Surface
 BARBARA SILVERBERG, et al
 - Coal, Gas, Oil & CBM
 GAS 0.00 AC. - 0.0%

NOTE !! SEE WELL PLAT SUPPLEMENT SHEET 2 FOR TRACT INFORMATION.

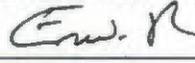


NOTE !!!
 WELL COORDINATES ARE BASED ON STATE PLANE
 NAD 83 COORDINATE SYSTEM.
 PROPERTY INFORMATION PROVIDED BY EQUITABLE
 PRODUCTION COMPANY.
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-550453(BP-31)
 TRACT No. LEASE NO. 241586 ELEVATION 2241.80 (GPS) QUADRANGLE CANEY RIDGE
 COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE APRIL 1, 2009
 THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT
 PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

 4-1-09 (AFFIX SEAL)

①

Lease No. 241581
 PAULINE MCCOY
 ±33.00 ACRES
 PAULINE MCCOY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 15.77 AC. - 26.81%

②

Lease No. 909706
 QUENTIN M. MCCOY
 32.00 ACRES
 QUENTIN M. MCCOY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 13.32 AC. - 22.65%

③

Lease No. 241581
 PAULINE MCCOY
 19.00 ACRES
 PAULINE MCCOY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-158
 A. W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 1.39 AC. - 2.36%

④

Lease No. 906889 / T-56
 A.W. HALE
 96.47 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas & CBM
 GAS 22.29 AC. - 37.90%

⑤

Lease No. 906889 / T-683
 H.B. STALLARD
 58.0 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas & CBM
 GAS 0.06 AC. - 0.10%

⑥

Unleased
 NANCY A. HALE HEIRS - Oil, Gas (CBM)
 8.2 ACRES & 6.8 ACRES
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 5.37 AC. - 9.13%

⑦

Lease No. 241581
 PAULINE MCCOY - Gas & Oil (CBM)
 10.125 ACRES
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 0.62 AC. - 1.05%



THOMPSON & LITTON

312 Clintwood Main Street
 Suite 201
 P.O. Box 1869
 Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
 WELL No. VC-550453
 WELL PLAT SUPPLEMENT
 SHEET 2

PROJECT No.:
 10254 PLAT

SCALE: 1" = 400'

DATE: APRIL 1, 2009

EXHIBIT "B"
 VC-550453
 VGOB - 09/06/18-2535

TR	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTEREST	
<u>Gas Estate Only</u>						
1	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	26.810000%	15.7700	0.03351250	RI
					Equitable Production Company	WI
<u>Tract 1 Totals</u>			<u>26.810000%</u>	<u>15.7700</u>	<u>0.23458750</u>	<u>0.26810000</u>
2	Quentin M. McCoy St. Paul, VA 24283 Tax. I.D. 5011	Leased 909706	22.850000%	13.3200	0.02831250	RI
					Equitable Production Company	WI
<u>Tract 2 Totals</u>			<u>22.850000%</u>	<u>13.3200</u>	<u>0.19818750</u>	<u>0.22660000</u>
3	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5028	Leased 241581	2.360000%	1.3900	0.00295000	RI
					Equitable Production Company	WI
<u>Tract 3 Totals</u>			<u>2.360000%</u>	<u>1.3900</u>	<u>0.02085000</u>	<u>0.02360000</u>
4	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 Tax I.D. 20665	Leased 906889/T-56	37.900000%	22.2900	0.04737500	RI
					Equitable Production Company	WI
<u>Tract 4 Totals</u>			<u>37.900000%</u>	<u>22.2900</u>	<u>0.33182500</u>	<u>0.37900000</u>
5	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. 20221	Leased 906889/T-693	0.100000%	0.0600	0.00012500	RI
					Equitable Production Company	WI
<u>Tract 5 Totals</u>			<u>0.100000%</u>	<u>0.0600</u>	<u>0.00087500</u>	<u>0.00100000</u>
6	Nancy A. Hale Heirs (Unknown / Unlocatable)	Unleased	9.130000%	5.3700	0.01141250	RI
					Equitable Production Company	WI
<u>Tract 6 Totals</u>			<u>9.130000%</u>	<u>5.3700</u>	<u>0.07988750</u>	<u>0.09130000</u>
7	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	1.050000%	0.6200		RI
					Equitable Production Company	WI
<u>Tract 7 Totals</u>			<u>1.050000%</u>	<u>0.6200</u>	<u>0.00918750</u>	<u>0.00918750</u>
<u>TOTAL GAS ESTATE</u>			<u>100.000000%</u>	<u>58.8200</u>	<u>0.98868750</u>	
Percentage of Unit Leased			90.870000%			
Percentage of Unit Unleased			9.130000%			
Acreage in Unit Leased				53.4500		
Acreage in Unit Unleased				5.3700		

Coal Estate Only

1	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	26.810000%	15.7700	0.03351250	RI
	Equitable Production Company				0.23458750	WI
<u>Tract 1 Totals</u>			<u>26.810000%</u>	<u>15.7700</u>	<u>0.26810000</u>	
2	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	22.650000%	13.3200	0.02831250	RI
	Equitable Production Company				0.19818750	WI
<u>Tract 2 Totals</u>			<u>22.650000%</u>	<u>13.3200</u>	<u>0.22550000</u>	
3	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	2.360000%	1.3900	0.00295000	RI
	Equitable Production Company				0.02065000	WI
<u>Tract 3 Totals</u>			<u>2.360000%</u>	<u>1.3900</u>	<u>0.02360000</u>	
4	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. 20665	Leased 906889/T-56	37.900000%	22.2900	0.04737500	RI
	Equitable Production Company				0.33162500	WI
<u>Tract 4 Totals</u>			<u>37.900000%</u>	<u>22.2900</u>	<u>0.37900000</u>	
5	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. 20221	Leased 906889/T-683	0.100000%	0.0800	0.00012500	RI
	Equitable Production Company				0.00087500	WI
<u>Tract 5 Totals</u>			<u>0.100000%</u>	<u>0.0800</u>	<u>0.00100000</u>	
6	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	9.130000%	5.3700	0.01141250	RI
	Equitable Production Company				0.07988750	WI
<u>Tract 6 Totals</u>			<u>9.130000%</u>	<u>5.3700</u>	<u>0.09130000</u>	
7	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	1.050000%	0.6200	0.00131250	RI
	Equitable Production Company				0.00918750	WI
<u>Tract 7 Totals</u>			<u>1.050000%</u>	<u>0.62</u>	<u>0.01050000</u>	
TOTAL COAL ESTATE			100.000000%	58.62	1.00000000	

Percentage of Unit Leased 100.000000%
 Percentage of Unit Unleased 0.000000%

Acresage in Unit Leased 58.6200
 Acresage in Unit Unleased 0.0000

EXHIBIT "B-3"
VC-550453

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
6	Nancy A. Hale Heirs (Unknown / Unlocatable)	Unleased	9.130000%	5.3700
TOTAL			9.130000%	5.3700

EXHIBIT "E"
VC-550453

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
1	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	26.810000%	15.7700
2	Quentin M. McCoy 1388 Sandy Ridge Road St. Paul, VA 24283 Tax. I.D. 5011	Leased 909706	22.650000%	13.3200
3	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5028	Leased 241581	2.360000%	1.3900
6	Nancy A. Hale Heirs (Unknown / Unlocatable)	Unleased	9.130000%	5.3700
7	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	1.050000%	0.6200
TOTAL			62.000000%	36.4700
<u>Coal Estate Only</u>				
1	Range-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	26.810000%	15.7700
2	Range-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	22.650000%	13.3200
3	Range-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	2.360000%	1.3900
6	Range-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	9.130000%	5.3700
7	Range-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 906889/TC-158	1.050000%	0.6200
TOTAL			62.000000%	36.4700

INSTRUMENT #170000109
RECORDED IN THE CLERK'S OFFICE OF
0.6200 DICKENSON ON
FEBRUARY 1, 2017 AT 01:35PM

RICHARD W. EDWARDS, CLERK
RECORDED BY: CPF