

Order recorded under
CODE OF VIRGINIA
§ 45.1-361.26

Instrument prepared by
VIRGINIA GAS AND OIL BOARD

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: 550453

TRACT(S): 006

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E - Exhibit EE

DOCKET NUMBER: VGOB-09-0616-2535-03

APPLICANTS: EnerVest Operating, LLC on behalf of Nancy A Hale Heirs Unknown c/o Virginia Department of Treasury

HEARING DATE AND LOCATION: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

APPEARANCES: Tim Scott on behalf of EnerVest Operating, LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 08/31/2009, Recorded on 09/28/2009, Deed Book/Instrument No. 471, Page 146, County DICKENSON.
2. Disbursement Order -01 Executed 05/31/2012, Recorded on 07/11/2012, Deed Book/Instrument No. 498, Page 655, County DICKENSON.
3. Disbursement Order -02 Executed 04/25/2013, Recorded on 05/10/2013, Deed Book/Instrument No. 507, Page 325, County DICKENSON.
4. Supplemental Order Executed 01/31/2017, Recorded on 02/01/2017, Deed Book/Instrument No. 544, Page 612, County DICKENSON.

NOTICE:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 006 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 006 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

RELIEF GRANTED:

VGOB Disbursement
Unit 550453

VGOB-09-0616-2535-03

Table 1

Tracts: 006

Item	Tract	Disbursement Table	Fractional Ownership		Net Acreage		Royalty Split		Escrowed Acres		Percent of Escrowed Funds		Adjustment Amount
			in Tract	in Tract	in Tract	in Tract	Agreement	Disbursed	Disbursed	Disbursed			
		Total acreage in escrow before disbursement							5.37000				
		006 Tract 006 (total acreage)			5.3700				5.3700			100.0000%	
1	006	Nancy A Hale Heirs Unknown c/o Virginia Department of Treasury Unclaimed Property Division; PO Box 2478; Richmond; VA 23218-2478			5.3700			100.00%	5.3700			100.0000%	

Adjustment Comments:

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 28 day of September, 2021 by a majority of the Virginia Gas and Oil Board.

Interim Chairman, Donald L. Ratliff

DONE AND PERFORMED this 28 day of September, 2021 by Order of the Virginia Gas and Oil Board.

James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 28th day of September, 2021, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2025



BEFORE THE VIRGINIA GAS AND OIL BOARD**PETITIONER:** EnerVest Operating, LLC**DIVISION OF GAS AND OIL****DOCKET NO:** VGOB 09-0616-2535-03

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 006 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

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DRILLING UNIT: 550453**DICKENSON COUNTY, VIRGINIA****PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS****1. Petitioner and its counsel**

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

2. Relief Sought

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

DB-589 PG 11938

TOTAL UNIT AREA = 58.82 ACRES

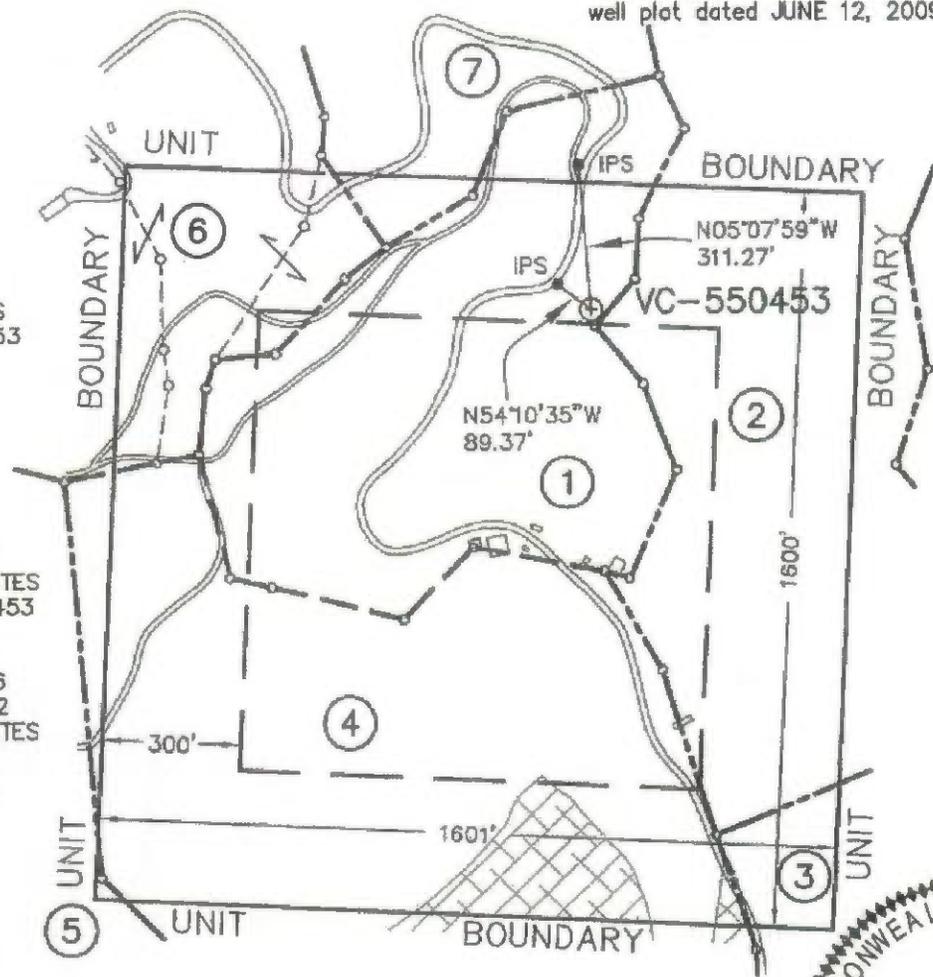
LATITUDE 37°02'30"

LONGITUDE 82°22'30"
1753'

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES
- ▨ DENOTES DMLR PERMIT #1101897

FINAL PLAT

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated JUNE 12, 2009.



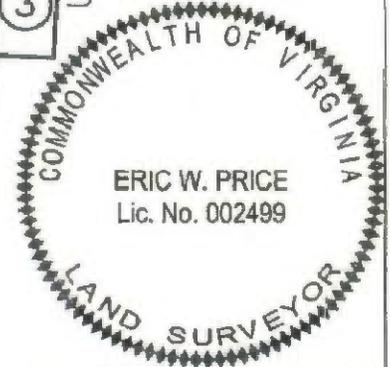
AS-DRILLED CCC COORDINATES OF WELL VC-550453
S 22972.34
W 9476.58

AS-DRILLED STATE PLANE NAD 27 COORDINATES OF WELL VC-550453
N 279841.19
E 857316.07
LAT 37.036856
LON -82.415932
NAD 83 COORDINATES
N 3560716.67
E 10340299.81

COORDINATES OF BENCH MARK
N 3504914.8125
E 10370404.8448
ELEV. = 1753.40

Lease No. 242430L
BARBARA SILVERBERG
82.24 ACRES
QUENTIN MCCOY - Surface
BARBARA SILVERBERG, et al
- Coal, Gas, Oil & CBM
GAS 0.00 AC. - 0.0%

NOTE !! SEE WELL PLAT SUPPLEMENT SHEET 2 FOR TRACT INFORMATION.



NOTE !!!
WELL COORDINATES ARE BASED ON STATE PLANE NAD 83 COORDINATE SYSTEM.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY. THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS AND MAPS OF RECORD AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-550453(BP-31)
 TRACT No. LEASE NO. 241586 ELEVATION 2243.46 (GPS) QUADRANGLE CANEY RIDGE
 COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE JULY 21, 2009
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT x
 PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Eric W. Price 7/21/09 (AFFIX SEAL)

T&L

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

①

Lease No. 241581
 PAULINE MCCOY
 ±33.00 ACRES
 PAULINE MCCOY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 15.77 AC. - 26.81%

②

Lease No. 909706
 QUENTIN M. MCCOY
 32.00 ACRES
 QUENTIN M. MCCOY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 13.32 AC. - 22.65%

③

Lease No. 241581
 PAULINE MCCOY
 19.00 ACRES
 PAULINE MCCOY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-158
 A. W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 1.39 AC. - 2.36%

④

Lease No. 906889 / T-56
 A.W. HALE
 96.47 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas & CBM
 GAS 22.29 AC. - 37.90%

⑤

Lease No. 906889 / T-683
 H.B. STALLARD
 58.0 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas & CBM
 GAS 0.06 AC. - 0.10%

⑥

Unleased
 NANCY A. HALE HEIRS - Oil, Gas (CBM)
 8.2 ACRES & 6.8 ACRES
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 5.37 AC. - 9.13%

⑦

Lease No. 241581
 PAULINE MCCOY - Gas & Oil (CBM)
 10.125 ACRES
 Lease No. 906889 / TC-158
 A.W. HALE
 141.72 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 0.62 AC. - 1.05%



THOMPSON & LITTON

312 Clintwood Main Street
 Suit 201
 P.O. Box 1869
 Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. VC-550453
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
 10254 PLAT

SCALE: 1" = 400'

DATE: JULY 21, 2009

Exhibit E
VGOB 09-0616-2535-03
550453
09/23/21

Current Disbursement 03

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
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Gas Estate Only

N/A

No Further Escrowing Needed

DB 589 PG431

Exhibit EE
VGOB 09-0616-2535-03
550453
09/23/21

Current Disbursement 03

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>6</u>	Nancy A Hale Heirs UNKNOWN Tax ID: Minerals Only	Unleased	9.13000000%	5.37000000
Total Gas Estate			9.13000000%	5.37000000

INSTRUMENT 210001194
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON CIRCUIT COURT ON
NOVEMBER 9, 2021 AT 09:09 AM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJB