

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB-09-0120-2447 (09-1020-2607 ELECTIONS: CBM Unit E-37
(hereinafter "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on July 8, 2015, and recorded as Instrument No. 150001289 in the Office of the Clerk of the Circuit Court for Buchanan County, Virginia on August 4, 2015 (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed GeoMet Operating Company, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;
 - (b) The Designated Operator, through its agent Timothy E. Scott, Esquire, filed its affidavit of mailing dated October 7, 2015, disclosing that it had mailed a correct copy of the Board's Order to

all Respondents whose interests, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated October 7, 2015, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
- (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, The First Bank and Trust Company, 38 East Valley Street, Bristol, Virginia 24201; Telephone: (276) 466-9222 Attn: Kenneth Lovelace, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds **is required** with regard to Well No. E-37 CBM Unit.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of

receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Amended Supplemental Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

150001748

DONE AND EXECUTED this 16 day of October, 2015 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 16 day of October, 2015 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 16 day of October 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sally Settle Ketron, Notary Public
7623162

My Commission expires: January 31, 2019



VIRGINIA:**BEFORE THE VIRGINIA GAS AND OIL BOARD**

IN RE: Application of GeoMet Operating Company, Inc. for the Forced Pooling of Interests in CBM Unit E-37, Docket No. VGOB-09-1020-2447 (09-1020-2607) in the Garden District, Patterson Quadrangle, Buchanan County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on July 8, 2015, by the Virginia Gas and Oil Board regarding the captioned coalbed methane gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, Designated Operator was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any,

made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

None.

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable:

See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

NONE

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

NONE

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective coalbed methane rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated July 8, 2015:

See Exhibit B-3

10. The Designated Operator requests that the following persons be dismissed as Respondents:

NONE

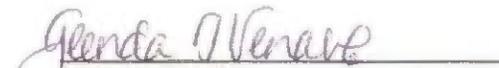
That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed amended

supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 7th day of October, 2015.


Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for GeoMet Operating Company, Inc., on behalf of the corporation, this 7th day of October, 2015.


Notary Public

My commission expires: ^{gts} 7/29/2019

[f:\msword2000\atlas 2015\pooling.E-37.supporder&aff amended]

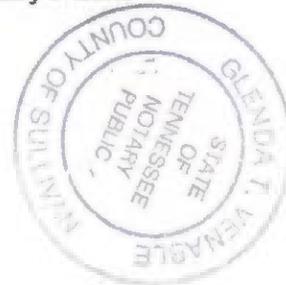
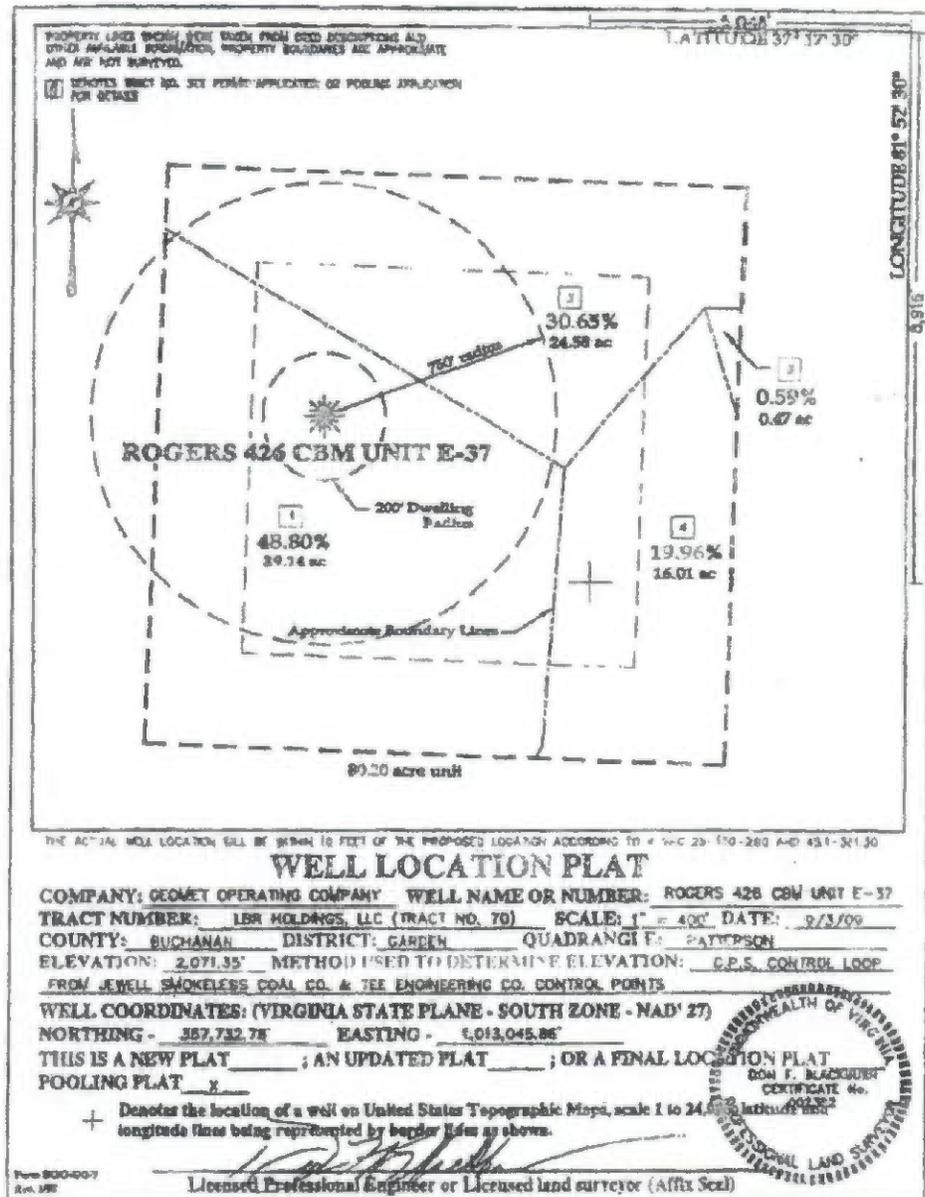


EXHIBIT A



Well Name : Rogers 426 E-37

Pooling Plat Attachment A

Plat Tract Number	Owners	Percentage Ownership
1.) <u>70</u>	<u>LBR Holdings, LLC</u>	<u>19.14 ac ~ 48.80% of 80.20 ac</u>
2.) <u>68</u>	<u>LBR Holdings, LLC</u>	<u>24.58 ac ~ 30.65% of 80.20 ac</u>
3.) <u></u>	<u>Tazewell Coal & Iron</u>	<u>0.47 ac ~ 0.59% of 80.20 ac</u>
4.) <u></u>	<u>N. J. Cole Heirs</u>	<u>16.01 ac ~ 19.96% of 80.20 ac</u>

Location Description: 3.32 miles northwest of State Route 635 jct. W/ State Route 616
and 2.74 miles northeast of State Route 635 W/State Route 638.

EXHIBIT B-3
 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
 ROGERS 428 CBM UNIT E-37
 VGOB DOCKET NO. 09-0120-2447
 09-1020-2807

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN GROSS ACREAGE	
			UNIT	IN UNIT
<u>Geo Referto Only</u>				
<u>Tract 3</u> (0.58% Unit)	Tazewell Coal and Iron 314 West Main P.O. Box 676 Tazewell, VA 24661	CNX - Oil and Gas	0.580000%	0.472000
		<u>Subtotal</u> Tract 3	<u>0.580000%</u>	<u>0.472000</u>
<u>Tract 4</u> (19.96% Unit)	A. N.J. Cole Heirs**		19.96%	15.968
	Dorothy A. Hill 4544 Spring Garden Road Chatham, VA 24531		2.495000% 1/8 of 15.97 acres	1.995000
	Virginia May Rosser 4721 Spring Garden Road Chatham, VA 24531		2.495000% 1/8 of 15.97 acres	1.996000
	Franklin Delano Cole 203 Autumn Oaks Drive Kodak, TN 37764		2.495000% 1/8 of 15.97 acres	1.996000
	Harlee Johnson Cole Heirs, Devises, Successors or Assigns			
	c/o Gaynelle Cole 1206 Erie Lane Elizabethon, TN 27643		2.495000% 1/8 of 15.97 acres	1.998000
	Robert J. Mullins HC 67 Box 210 Pilgrims Knob, VA 24634		1.683333% 1/12 of 15.97 acres	1.330667

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EXHIBIT B-3
 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
 ROGERS 426 CBM UNIT E-37
 VGOB DOCKET NO. 08-0120-2447
 08-1020-2807

Paul Cole HC 87 Box 209A Pilgrims Knob, VA 24634	1.883333% 1/12 of 15.97 acres	1.330667
Jack Cole HC 87 Box 209C Pilgrims Knob, VA 24634	1.883333% 1/12 of 15.97 acres	1.330667
Charles Cole P.O. Box 241 Pilgrims Knob, VA 24634	1.883333% 1/12 of 15.97 acres	1.330667
George Kendrick Reed HC 87 Box 209B Pilgrims Knob, VA 24634	1.883333% 1/12 of 15.97 acres	1.330667
Ellen Cole Heitz, Devisees, Successors or Assigns <i>Heirs/Addressed Unknown</i>	1.883333% 1/12 of 15.97 acres	1.330667
Subtotal Tract 4A	19.960000%	16.950000
B. Luther and Ota Mae Davis** 2147 Indian Creek Rd. Cedar Bluff, VA 24609	4.958912%	3.970000
Lester Guthrie Jessup** 1647 Shady Lawn Dr. Burlington, NC 27216	15.002088%	11.998000
Subtotal Tract 4B	19.960000%	15.988000
Conflicting owners		
Percentage of Unit Unleased - Gas	20.550000%	
Acreage in Unit Unleased - Gas		16.440000

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EXHIBIT B-3
 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
 ROGERS 426 CBM UNIT E-37
 VGDB DOCKET NO. 09-0120-2447
 09-1020-2807

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Tract 3</u> (0.59% Unit)	Tazewell Coal and Iron 314 West Main P.O. Box 675 Tazewell, VA 24651	<u>Coal Rights Only</u> CNX - Oil and Gas	0.590000%	0.472000
		Subtotal Tract 3	0.590000%	0.472000
	*LEASED: Reserve Coal Properties Company - Below Drainage Coal Leased Jewell Smokeless Coal Corp. - Jewell and Jewbone			
<u>Tract 4</u> (19.98% Unit)				
	A. N.J. Cole Heirs TM		19.98%	15.968
	Dorothy A. Hill 4544 Spring Garden Road Chatham, VA 24531		2.495000% 1/8 of 15.97 acres	1.996000
	Virginia May Rosser 4721 Spring Garden Road Chatham, VA 24531		2.495000% 1/8 of 15.97 acres	1.996000
	Franklin Delano Cole 203 Autumn Oaks Drive Kendal, TN 37764		2.495000% 1/8 of 15.97 acres	1.996000
	Charles Johnson Cole Heirs, Devisees, Successors or Assigns		2.495000% 1/8 of 15.97 acres	1.996000
	c/o Gaynelle Cole 1206 Erie Lane Elizabethon, TN 27643		2.495000% 1/8 of 15.97 acres	1.996000
	Robert J. Mullins HC 67 Box 210 Peters Knob, VA 24634		1.663333% 1/12 of 15.97 acres	1.330667

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EXHIBIT B-3
 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
 ROGERS 426 CBM UNIT E-37
 VGOB DOCKET NO. 05-0120-2447
 09-1020-2607

Paul Cole HC 87 Box 209A Pilgrims Knob, VA 24834	1.663333% 1/12 of 15.97 acres	1.330667
Jack Cole HC 87 Box 209C Pilgrims Knob, VA 24834	1.663333% 1/12 of 15.97 acres	1.330667
Charles Cole P.O. Box 241 Pilgrims Knob, VA 24834	1.663333% 1/12 of 15.97 acres	1.330667
George Kendrick Reed HC 87 Box 209B Pilgrims Knob, VA 24834	1.663333% 1/12 of 15.97 acres	1.330667
Ellen Cole Heirs, devisees, Successors or Assigns Heirs/Addresses Unknown	1.663333% 1/12 of 15.97 acres	1.330667
Subtotal Tract 4A	<hr/> 19.860000%	<hr/> 15.968000
B. Luther and Ola Mae Davis** 2147 Indian Creek Rd. Cedar Bluff, VA 24609	4.856912%	3.970000
Leater Guthrie Jessup** 1647 Shady Lawn Dr. Burlington, NC 27216	15.003088%	11.898000
Subtotal Tract 4B	<hr/> 19.860000%	<hr/> 15.968000
Conflicting owners		
Percentage of Unit Unleased - Coal	20.550000%	
Acres in Unit Unleased - Coal		16.440000

150001748

EXHIBIT E
LIST OF CONFLICTING AND UNKNOWN OR UNLOCATABLE OWNERS/CLAIMANTS THAT REQUIRE
ESCROW
ROGERS 428-CBM UNIT E-37
VGOB DOCKET NO. 06-0126-2447
09-1020-2607

	PERCENTAGE OWNERSHIP OF TRACT IN DISPUTE	PERCENTAGE OWNERSHIP OF UNIT IN DISPUTE
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COAL AND GAS ESTATE IN CONFLICT WITH
SURFACE OWNERS

Tract 4
(19.96% Unit)

A. N.J. Cole Heirs TM	100.00%	19.96%
Dorothy A. Hill 4544 Spring Garden Road Chatham, VA 24531	1/8 of 15.97 acres	
Virginia Mey Rosser 4721 Spring Garden Road Chatham, VA 24531	1/8 of 15.97 acres	
Franklin Delano Cole 203 Autumn Oaks Drive Kodak, TN 37754	1/8 of 15.97 acres	
Harles Johnson Cole Heirs, Devisees, Successors or Assigns c/o Gaynelle Johnson Cole 1206 Erie Lane Elizabethon, TN 27543	1/8 of 15.97 acres	
Robert J. Mullins HC 67 Box 210 Pilgrims Knob, VA 24634	1/12 of 15.97 acres	
Paul Cole HC 67 Box 209A Pilgrims Knob, VA 24634	1/12 of 15.97 acres	

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EXHIBIT E
LIST OF CONFLICTING AND UNKNOWN OR UNLOCATABLE OWNERS/CLAIMANTS THAT REQUIRE
ESCROW

ROGERS 428-CBM UNIT E-37
VGOB DOCKET NO. 09-0120-2447
09-1020-2807

Jack Cole
HC 87 Box 208C
Pilgrims Knob, VA 24634
1/12 of 15.97 acres

Charles Cole
P.O. Box 241
Pilgrims Knob, VA 24634
1/12 of 15.97 acres

George Kendrick Reed
HC 87 Box 208B
Pilgrims Knob, VA 24634
1/12 of 15.97 acres

Ellen Cole Heira, Devisees,
Successors or Assigns
Hers/Addresses Unknown
1/12 of 15.97 acres

B. Luther and Ota Mae Davis**
2147 Indian Creek Rd.
Cedar Bluff, VA 24609
26.000000% 4.990000%

Lester Guthrie Jessup**
1547 Shady Lawn Dr.
Burlington, NC 27218
75.000000% 14.970000%

Total Percentage Ownership of Unit in Dispute: Tract 4 19.960000%
TOTAL 19.960000%

INSTRUMENT #150001748
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
OCTOBER 27, 2015 AT 01:40PM

BEVERLY S. TILLER, CLERK
RECORDED BY: GGB