

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA
§ 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

**RELIEF
SOUGHT:**

An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: VC-536427

TRACT(S): A portion of 3

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS:

Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E -
Exhibit EE

DOCKET NUMBER: VGOB-08-0415-2201-01

APPLICANTS:

EnerVest Operating, LLC on behalf of Kevin Owens

HEARING DATE AND LOCATION:

On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

APPEARANCES:

James Kaiser on behalf of EnerVest Operating, LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 10/01/2008, Recorded on 10/17/2008, Deed Book/Instrument No. 459, Page 37.
2. Supplemental Order, Recorded on 07/23/2010, Deed Book/Instrument No. 478, Page 772.

NOTICE:

(2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) A portion of 3 relative to the interests of the Applicants identified in the attached petition.

(3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22.2

Applicant has certified and represented to the Board that:

Petition to disburse funds from the escrow account for well VC-536427, to all known owners in Tract 3. VGOB 08-0415-2201-01

RELIEF GRANTED:

VGOB Disbursement
Unit VC-536427

VGOB-08-0415-2201-01

Table 1

Tracts: A portion of 3

VGOB Disbursement Unit VC-536427							
VGOB-08-0415-2201-01							
Table 1							
Tracts: A portion of 3							
Item	Tract	Disbursement Table	Fractional Ownership	Net Acreage Ownership	Royalty Split	Escrowed Acres	Percent of Escrowed Funds
			in Tract	in Tract	Agreement	Disbursed	Disbursed
		Total acreage in escrow before disbursement				9.70660	
			0.0800				
3 Tract 3 (total acreage)							
1	3	Kevin Owens/C/O Ann Owens, P.O. Box 51, Burkeville, VA 23922		0.0533	100.00%	0.0533	0.5491%

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.

2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 23 day of March, 2016 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 23 day of March, 2016 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 23rd day of March, 2016, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EnerVest Operating, LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 08-0415-2201-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) A portion of 3 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES

HEARING DATE: On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

DRILLING UNIT: VC-536427

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

Petition to disburse funds from the escrow account for well VC-536427, to all known owners in Tract 3. VGOB 08-0415-2201-01

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Petition to disburse funds from the escrow account for well VC-536427, to all known owners in Tract 3. VGOB 08-0415-2201-01

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

DB 535 PG869

TOTAL UNIT AREA

= 58.77 ACRES

--- DENOTES MINERAL LINE
 - - - - - DENOTES SURFACE LINE
 - - - - - DENOTES SURFACE & MINERAL LINES

FINAL PLAT

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated FEBRUARY 29, 2008.

LEASE No. 907884
 ROSCOE EDWARDS, et ux (2/3 Int.) - surface, oil, gas (CBM)
 42.00 ACRES
 Unleased
 JAMES P. HAY HEIRS, et al (1/3 Int.) - surface, oil, gas (CBM)
 LEASE No. 906889 / TC-181
 JOHN HAY
 148.40 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal RANGE
 RESOURCES-PINE MOUNTAIN, INC. - (CBM)
 GAS 28.88 AC. 49.14%

LATITUDE 37°10'00"

LONGITUDE 82°15'00"



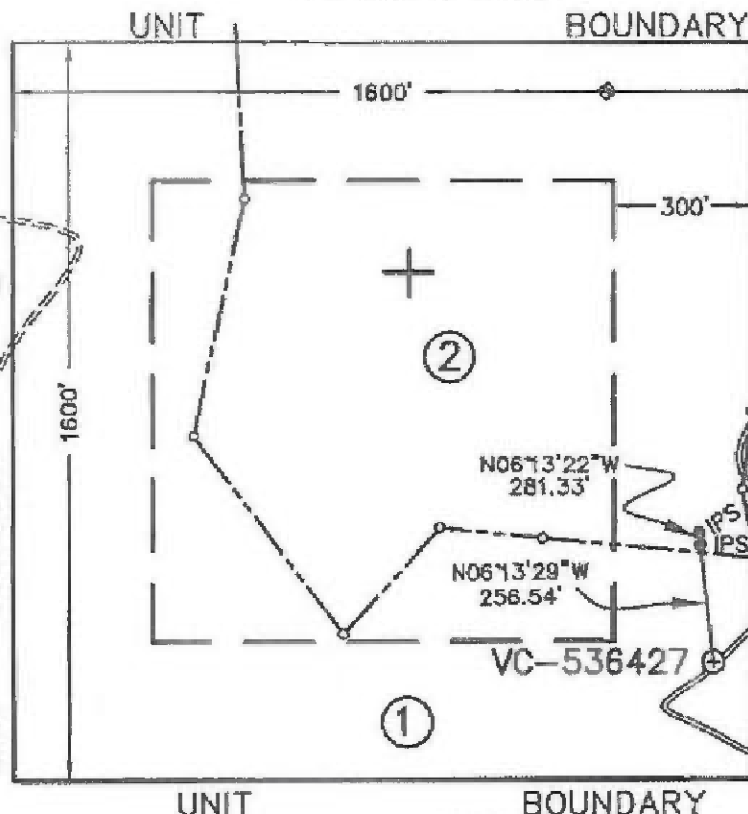
LEASE No. 906889 /
 T-303
 JOHN HAY
 199.61 ACRES
 HEARTWOOD
 FORESTLAND FUND IV,
 L.P. - surface
 DICKENSON-RUSSELL
 COAL COMPANY,
 LLC/ALPHA LAND &
 RESERVES, LLC/ACIN,
 LLC/WBRD, LLC - coal
 RANGE
 RESOURCES-PINE
 MOUNTAIN, INC. - oil,
 gas & CBM
 GAS 29.81 AC. 50.72%

LEASE No. ---
 KEVIN OWENS, et al
 34.00 ACRES
 KEVIN OWENS, et al -
 surface, oil & gas (CBM)
 LEASE No. 906889 / TC-181
 JOHN HAY
 148.40 ACRES
 DICKENSON-RUSSELL COAL
 COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN,
 LLC/WBRD, LLC - coal
 RANGE RESOURCES-PINE
 MOUNTAIN, INC. - (CBM)
 GAS 0.08 AC. 0.14%

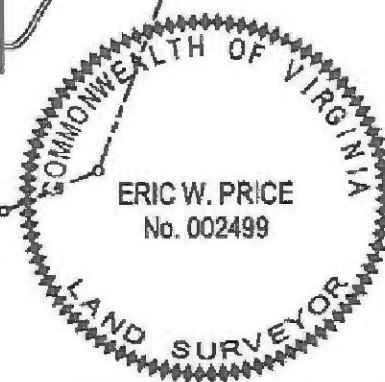
AS-DRILLED
 CCC COORDINATES
 OF WELL VC-536427
 N 17555.82
 E 31013.10

COORDINATES
 OF BENCH MARK
 S 77498.41
 E 22826.48
 ELEV. = 1754.09

NOTE !!!
 WELL COORDINATES ARE BASED ON CLINCHFIELD
 COAL COMPANY'S COORDINATE SYSTEM
 CLINCHFIELD COAL COMPANY COORDINATES ARE
 CALCULATED FROM STATE PLANE WELL COORDINATES.
 PROPERTY INFORMATION PROVIDED BY EQUITABLE
 PRODUCTION COMPANY.
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



AS-DRILLED
 STATE PLANE
 NAD 27 COORDINATES
 OF WELL VC-536427
 N 318684.54
 E 899424.70
 LAT 37.148168
 LON -82.277108
 NAD 83 COORDINATES
 N 3598582.25
 E 10382409.28



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536427(56AP)

TRACT No. LEASE NO. 906889 / T-303 ELEVATION 1719.69 (GPS) QUADRANGLE HAYSI

COUNTY DICKENSON DISTRICT SANDLUCK SCALE: 1" = 400' DATE AUGUST 4, 2008

THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT X

PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Eric W. Price

8-4-08

(AFFIX SEAL)

T&L

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

EXHIBIT "E"
VC-536427
Revised 10/14/2015

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
2	James P. Hay Heirs Unknown/Unlocatable	Unleased	4.0950%	2.4067
	A. McClellan Hay Heirs Unknown/Unlocatable	Unleased	4.0950%	2.4067
	Columbus Hay Heirs Unknown/Unlocatable	Unleased	4.0950%	2.4067
	Pheby Hay Heirs Unknown/Unlocatable	Unleased	4.0950%	2.4067
	<u>Tract 2 Totals</u>		<u>16.3800%</u>	<u>9.6267</u>
3	James P. Hay Heirs Unknown/Unlocatable	Unleased	0.0117%	0.0067
	A. McClellan Hay Heirs Unknown/Unlocatable	Unleased	0.0117%	0.0067
	Columbus Hay Heirs Unknown/Unlocatable	Unleased	0.0117%	0.0067
	Pheby Hay Heirs Unknown/Unlocatable	Unleased	0.0117%	0.0067
	<u>Tract 3 Totals</u>		<u>0.0467%</u>	<u>0.0267</u>
TOTAL			16.4267%	9.6533

EXHIBIT "EE"
VC-536427
VGOB - 08/04/15-2201
Revised 10/14/2015

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
3	Kevin Owens c/o Ann Owens P.O. Box 51 Burkeville, VA 23922 TAX ID 11328	Unleased	0.093333%	0.0533
TOTAL			0.093333%	0.0533
<u>Coal Estate Only</u>				
3	Range Resources-Pine Mountain, Inc Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 TAX ID 12043	Leased 906889/TC181	0.140000%	0.0800
TOTAL			0.140000%	0.0800

INSTRUMENT #160000481
 RECORDED IN THE CLERK'S OFFICE OF
 WILKINSON ON
 APRIL 2nd 2015 AT 11:20AM
 RICHARD W. EDWARDS, CLERK
 RECORDED BY: LFF