

Instrument prepared by

VIRGINIA GAS AND OIL BOARD

Order recorded under

CODE OF VIRGINIA
§ 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

**RELIEF
SOUGHT:**

An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: VC-539795

TRACT(S): 4, 6, 7

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS:

Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E -
Exhibit EE

DOCKET NUMBER: VGOB-08-0415-2200-01

APPLICANTS:

Range Resources-Pine Mountain, on behalf of Carl Wayne and Jackie Sykes, Darrell Lee
O'Quinn, Jimmy Wayne Duty

HEARING DATE AND LOCATION:

On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted
the Director of the Division of Gas and Oil the authority to process coal owner
dismissal disbursements that have no pending deficiencies or issues. Code of
Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

APPEARANCES:

James Kaiser on behalf of Range Resources-Pine Mountain,

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 05/30/2008, Recorded on 07/10/2008, Deed Book/Instrument No.
455, Page 180.
2. Supplemental Order, Recorded on 09/21/2010, Deed Book/Instrument No. 481, Page 044.

NOTICE:

(1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 4, 6, 7 identified in the attached petition.

(2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 4, 6, 7 relative to the interests of the Applicants identified in the attached petition.

(3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22.2

Applicant has certified and represented to the Board that:

Petition to disburse funds from the escrow account for well VC-539795, to all known owners in Tracts 4, 6 and 7.

RELIEF GRANTED:

VGOB Disbursement
Unit VC-539795

VG08-08-0415-2200-01

Table 1

Tracts: 4, 6, 7

VGOB Disbursement							
Unit VC-539795							
VGOB-08-0415-2200-01							
Table 1							
Tracts: 4, 6, 7							
Item	Tract	Disbursement Table	Fractional Ownership	Net Acreage Ownership	Royalty Split	Escrowed Acres	Percent of Escrowed Funds
			in Tract	in Tract	Agreement	Disbursed	Disbursed
		Total acreage in escrow before disbursement				1.83000	
4 Tract 4 (total acreage)			0.02				
1	4	Jimmy Wayne Duty\351 Elder Lane; Bee; VA 24217		0.0200	100.00%	0.0200	1.0929%
6 Tract 6 (total acreage)			0.06				
1	6	Darrell Lee O'Quinn\8696 Sandlick Road; Bee; VA 24217		0.0600	100.00%	0.0600	3.2787%
7 Tract 7 (total acreage)			1.75				
1	7	Carl Wayne and Jackie Sykes\8755 Sandlick Road; Bee; VA 24217		1.7500	100.00%	1.7500	95.6284%

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.

2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

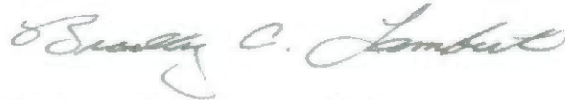
CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 17 day of September, 2015 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

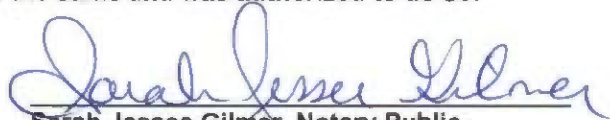
DONE AND PERFORMED this 17 day of September, 2015 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 17th day of September, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Range Resources-Pine Mountain,

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 08-0415-2200-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 4, 6, 7 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES

HEARING DATE: On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

DRILLING UNIT: VC-539795

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Range Resources-Pine Mountain,, P. O. Box 2136, Abingdon, VA 24212, (276)628-9001. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

Petition to disburse funds from the escrow account for well VC-539795, to all known owners in Tracts 4, 6 and 7. VGOB 08-0415-2200-01

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Petition to disburse funds from the escrow account for well VC-539795, to all known owners in Tracts 4, 6 and 7.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

TOTAL UNIT AREA

= 58.77 ACRES

--- DENOTES MINERAL LINE

- - - - - DENOTES SURFACE LINE

- - - - - DENOTES SURFACE & MINERAL LINES

NOTE !!**SEE WELL PLAT SUPPLEMENT****SHEET 2 FOR TRACT INFORMATION.****FINAL PLAT**

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated FEBRUARY 13, 2008.

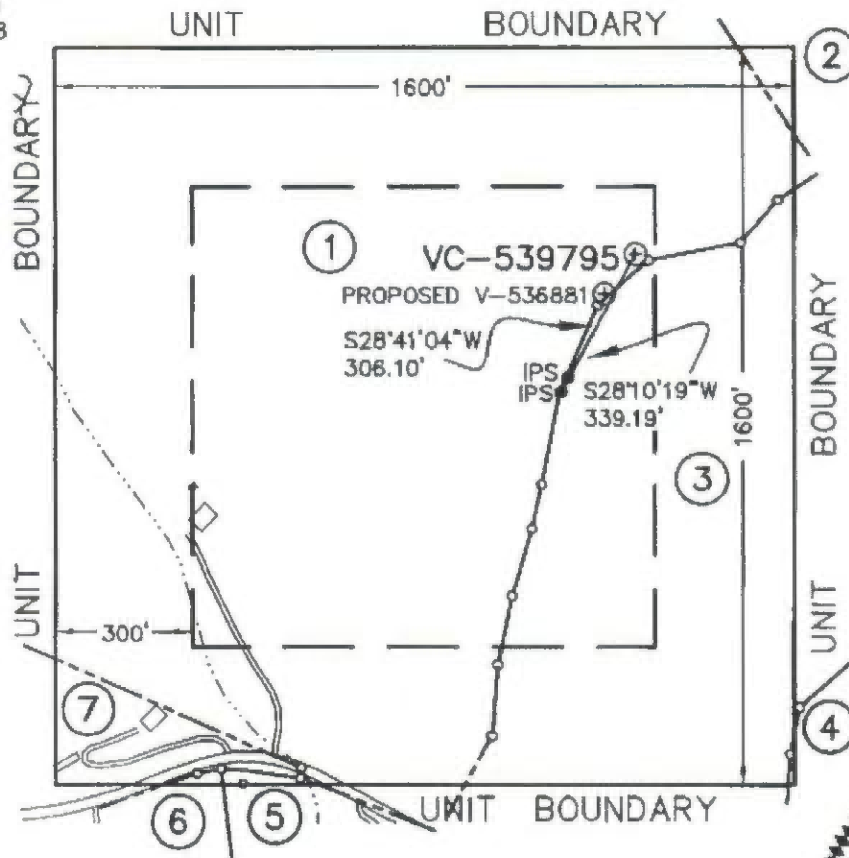
LATITUDE 37°07'30"

LONGITUDE 82°10'00"

274'

TRUE

(AS-DRILLED)
CCC COORDINATES
OF WELL VC-539795
N 8850.80
E 56358.08



(AS-DRILLED)
STATE PLANE
NAD 27 COORDINATES
OF WELL VC-539795
N 308984.97
E 924391.91
LAT 37.124259
LON -82.190209
NAD 83 COORDINATES
N 3589862.67
E 10407377.22

COORDINATES
OF BENCH MARK
S 77498.41
E 22826.48
ELEV. = 1754.09

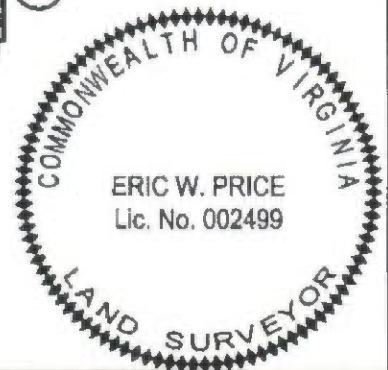
NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S COORDINATE SYSTEM

CLINCHFIELD COAL COMPANY COORDINATES ARE
CALCULATED FROM STATE PLANE WELL COORDINATES.

PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.

ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER **VC-539795 (AV-72)**TRACT No. LEASE NO. 906403 ELEVATION 1857.64 (GPS) QUADRANGLE DUTYCOUNTY DICKENSON DISTRICT SANDLICK SCALE: 1" = 400' DATE JULY 31, 2008THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT XPROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO
24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

7-31-08

(AFFIX SEAL)

T&L

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

①

Lease No. 906403
 CLEMON L. & GLORIA O'QUINN JACKSON
 106.00 ACRES
 CLEMON L. & GLORIA O'QUINN JACKSON - Surface, Gas, Oil
 (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RANGE RESOURCES-PINE MOUNTAIN, INC. (CBM)
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 GAS 41.67 AC. - 70.90%

③

Lease No.
 HEIRS OF NERVIE SUTHERLAND TILLER
 15.00 ACRES
 HEIRS OF NERVIE SUTHERLAND TILLER - Surface, Gas, Oil
 (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 14.90 AC. - 25.35%

⑤

Lease No. 243342
 HAROLD PRESLEY
 45.00 ACRES
 MADALINE & HAROLD PRESLEY - Surface, Gas, Oil
 (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 0.11 AC. - 0.19%

②

Lease No. 906889 / T-322
 A. J. O'QUINN
 55.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas &
 CBM
 GAS 0.26 AC. - 0.44%

④

UNLEASED
 JIMMY WAYNE DUTY
 14.40 ACRES
 JIMMY WAYNE DUTY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 0.02 AC. - 0.04%

⑥

UNLEASED
 EUNA HAY
 Remaining Part of 1.08 ACRES
 EUNA HAY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 0.06 AC. - 0.10%

⑦

Lease No. _____
 CARL WAYNE & JACKIE SYKES
 6.00 ACRES
 CARL WAYNE & JACKIE SYKES - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 1.75 AC. - 2.98%



THOMPSON & LITTON

312 Clintwood Main Street
 Suite 201
 P.O. Box 1869
 Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. VC-539795
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
 9709

SCALE: 1" = 400'

DATE: JULY 31, 2008

EXHIBIT "B"
VGOB - 08/04/15-2200-01
VC-539795
REVISED as of 07/29/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>GAS ESTATE ONLY</u>				
<u>1</u>	Clemon L. Jackson and Gloria O'quinn Jackson, h/w P.O. Box 101 Davenport, Va 24239	Leased-RRPM 906403	70.900000%	41.6700
Tax ID 7583				
Tract 1 Totals			70.900000%	41.6700
<u>2</u>	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased-RRPM 906889 T-322	0.440000%	0.2600
Tax ID 20504				
Tract 2 Totals			0.440000%	0.2600
<u>3</u>	Clair Breeding 3051 Oak Drive Holly, MI 48442	Leased-RRPM 988517.04	6.337500%	3.7250
Tax ID 8322				
	C. Kevin Breeding 3051 Oak Drive Holly, MI 48442	Leased-RRPM 988517.05	6.337500%	3.7250
	Harold Presley P.O. Box 442 Davenport, VA 24239	Leased-RRPM 988517.01	6.337500%	3.7250
	Sharon Sullivan P.O. Box 224 Davenport, VA 24239	Leased-RRPM 988517.02	3.168750%	1.8625
	Dianah Harrison 3753 Backbone Ridge Clinchco, VA 24226	Leased-RRPM 988517.03	3.168750%	1.8625
Tract 3 Totals			25.350000%	14.9000
<u>4</u>	Jimmy Wayne Duty 351 Elder Lane Bee, VA 24217	Unleased	0.040000%	0.0200
Tax ID 6909				
Tract 4 Totals			0.040000%	0.0200
<u>5</u>	Harold Presley P.O. Box 442 Davenport, Va 24239	Leased-RRPM 243342	0.190000%	0.1100
Tax ID 3540				
Tract 5 Totals			0.190000%	0.1100
<u>6</u>	Darrell Lee O'Quinn 8696 Sandlick Road Bee, VA 24217	Unleased	0.100000%	0.06000
Tax ID 2596				
Tract 6 Totals			0.100000%	0.0600

EXHIBIT "B"
VGOB - 08/04/15-2200-01
VC-539795
REVISED as of 07/29/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>7</u>	Carl Wayne Sykes and Jackie Sykes, h/w 8755 Sandlick Road Bee, Va 24217	Leased-RRPM 988501	2.980000%	1.7500
Tax ID 13724				
Tract 7 Totals			2.980000%	1.7500
TOTAL GAS ESTATE			100.000000%	58.7700
Percentage of Unit Leased			99.860000%	
Percentage of Unit Unleased			0.140000%	
Acreage in Unit Leased				58.6900
Acreage in Unit Unleased				0.0800
<u>COAL ESTATE ONLY</u>				
<u>1</u>	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-226	70.900000%	41.6700
TAX ID 11990				
Tract 1 Totals			70.900000%	41.6700
<u>2</u>	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 T-322	0.440000%	0.2600
TAX ID Minerals 11990				
Tract 2 Totals			0.440000%	0.2600
<u>3</u>	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-226	25.350000%	14.9000
TAX ID 11990				
Tract 3 Totals			25.350000%	14.9000
<u>4</u>	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-226	0.040000%	0.0200
TAX ID 11990				
Tract 4 Totals			0.040000%	0.0200
<u>5</u>	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 TC-226	0.190000%	0.1100
TAX ID 11990				
Tract 5 Totals			0.190000%	0.1100
<u>6</u>	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham	Leased 906889	0.100000%	0.0600

EXHIBIT "B"
VGOB - 08/04/15-2200-01
VC-539795
REVISED as of 07/29/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
TAX ID 11990	P.O. Box 2136 Abingdon, VA 24212	TC-226		
Tract 6 Totals			0.100000%	0.0600
Z	Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham	Leased 906889	2.980000%	1.7500
TAX ID 11990	P.O. Box 2136 Abingdon, VA 24212	TC-226		
Tract 7 Totals			2.980000%	1.7500
TOTAL COAL ESTATE			100.000000%	58.7700
Percentage of Unit Leased			100.000000%	
Percentage of Unit Unleased			0.000000%	
Acreage in Unit Leased				58.7700
Acreage in Unit Unleased				0.0000

EXHIBIT "E"
VGOB - 08/04/15-2200-01
VC-539795
REVISED as of 07/29/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	N/A	N/A		

EXHIBIT "EE"
VGOB - 08/04/15-2200-01
VC-539795
REVISED as of 07/29/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>1</u>	Clemon L. Jackson and Gloria O'quinn Jackson, h/w	Leased-RRPM	70.9000%	41.6700
Tax ID 7583	P.O. Box 101 Davenport, Va 24239	906403		
Tract 1 Totals			70.9000%	41.6700
<u>3</u>	Clair Breeding	Leased-RRPM	6.337500%	3.7250
Tax ID 8322	3051 Oak Drive Holly, MI 48442	988517.04		
	C. Kevin Breeding	Leased-RRPM	6.337500%	3.7250
	3051 Oak Drive Holly, MI 48442	988517.05		
	Harold Presley	Leased-RRPM	6.337500%	3.7250
	P.O. Box 442 Davenport, VA 24239	988517.01		
	Sharon Sullivan	Leased-RRPM	3.168750%	1.8625
	P.O. Box 224 Davenport, VA 24239	988517.02		
	Dianah Harrison	Leased-RRPM	3.168750%	1.8625
	3753 Backbone Ridge Clinchco, VA 24226	988517.03		
Tract 3 Totals			25.3500%	14.900
<u>5</u>	Harold Presley	Leased-RRPM	0.190000%	0.1100
Tax ID 3540	P.O. Box 442 Davenport, Va 24239	243342		
Tract 5 Totals			0.190000%	0.1100

Range Resources is paying direct on the above tracts, no payments have been made to the escrow account on any of the above interests.

EXHIBIT "EE"
VGOB - 08/04/15-2200-01
VC-539795
REVISED as of 07/29/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u> Disbursement-01	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>4</u> Tax ID 6909	Jimmy Wayne Duty 351 Elder Lane Bee, VA 24217	Unleased	0.040000%	0.0200
Tract 4 Totals			0.040000%	0.0200
<u>6</u> Tax ID 2596	Darrell Lee O'Quinn 8696 Sandlick Road Bee, VA 24217	Unleased	0.100000%	0.06000
Tract 6 Totals			0.100000%	0.0600
<u>7</u> Tax ID 13724	Carl Wayne Sykes and Jackie Sykes, h/w 8755 Sandlick Road Bee, Va 24217	Leased-RRPM 988501	2.980000%	1.7500
Tract 7 Totals			2.980000%	1.7500
TOTAL DISBURSEMENT-01			3.12%	1.83

Note: Range Resources-Pine Mountain, Inc. hereby waives any claims to past or future royalties attributable to the conflicting interests herein as shown above, unless subject to prior agreements.

INSTRUMENT #150001098
 RECORDED IN THE CLERK'S OFFICE OF
 OICKENSON ON
 SEPTEMBER 29, 2015 AT 10:59AM
 RICHARD W. EDWARDS, CLERK
 RECORDED BY: CPF