

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	<u>Pine Mountain Oil and Gas, Inc.</u>)	VIRGINIA GAS
)	AND OIL BOARD
RELIEF SOUGHT:	(1) ESTABLISHMENT OF THE DRILLING)	
	UNIT DEPICTED IN EXHIBIT A HERETO)	DOCKET NO.
	AND SERVED BY WELL NO. <u>V-535999</u>)	<u>VGOB-07-1113-2085</u>
	containing 112.69 acres)	
	(herein "Subject Drilling Unit"))	
	PURSUANT TO VA. CODE § 45.1-361.20;)	
	(2) POOLING OF INTERESTS IN)	
	SUBJECT DRILLING UNIT PURSUANT TO)	
	VA. CODE § 45.1-361.21, FOR THE)	
	PRODUCTION OF GAS OTHER THAN)	
	COALBED METHANE GAS FROM SUBJECT)	
	FORMATIONS (herein referred)	
	to as " Conventional Gas " or "Gas");)	
	and (3) DESIGNATE THE APPLICANT)	
	AS THE UNIT OPERATOR FOR THE)	
	SUBJECT DRILLING UNIT)	

LEGAL DESCRIPTION:

DRILLING UNIT SERVED BY WELL NUMBERED
V-535999 TO BE DRILLED IN
 THE LOCATION DEPICTED ON **EXHIBIT A** HERETO,
Mike and Dora Long Tract
10.00 acres
ST. PAUL QUADRANGLE
KENADY DISTRICT
DICKENSON COUNTY, VIRGINIA
 (the "Subject Lands" are more particularly
 described on **Exhibit A** attached hereto
 and made a part hereof)

TAX MAP IDENTIFICATION NUMBERS:

TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS
 AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT(S)
B-3 WHICH IS/ARE ATTACHED TO AND A PART OF
 THIS ORDER.

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on **November 13, 2007**, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Room 240, Abingdon, Virginia.

2. Appearances: **Timothy E. Scott** appeared for the Applicant. **Sharon M. B. Pigeon**, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Conventional Gas interests underlying Subject Drilling Unit, including those set out in **Exhibit B-3** who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Unknown and/or Unlocatable Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19 B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: **Exhibit B, Exhibit B-3, and Exhibit E.**

5. Dismissals: **Yes.**

Tract Number 11: Harold Beecher Skeens; and

Tract Number 22: Freida Mae Skeens Bowling; Oscar Daniel Skeen, Jr.; Helen Skeens Casey; Samuel Bernard Skeens; and Dollie Joan Skeens Wallace.

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Drilling Unit to be served by **Well No. V-535999**; and (2) that pursuant to Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Conventional Gas of the known and unknown persons listed in the attached **Exhibit B-3**, and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Conventional Gas from the Subject Drilling Unit established for Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"); and, (3) that the Board designate **Pine Mountain Oil and Gas, Inc.** as Unit Operator.

7. Relief Granted: The requested relief in this cause shall be and hereby is granted.

7.1 The Board hereby: (1) establishes Subject Drilling Unit pursuant to Va. Code § 45.1-361.20; (2) pursuant to Va. Code § 45.1-361.21 C 3, designates **Pine Mountain Oil and Gas, Inc.** (hereinafter "Unit Operator") as the Operator authorized to drill and operate **Well No. V-535999** in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A** to produce Conventional Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 *et seq.*, Code of Virginia, 1950 as amended, to § 4 VAC 25-150 *et seq.*, Gas and Oil Regulations and to § 4 VAC 25-160 *et seq.*, Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) pursuant to Va. Code § 45.1-361.21A, the rights, interests, and estates in and to the Conventional Gas in Subject Drilling Unit including those of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns, and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands. There are no applicable field rules and the unit is subject to statewide spacing requirements of Va. Code § 45.1-361.17.

8. Election and Election Period: In the event any Gas owner named in the Application and Notice of Hearing has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then, such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who has not reached a voluntary agreement with the Operator may elect to participate in the Well Development and Operation on the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the Well Development and Operation, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completion-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs: **\$512,853.00**

Any gas owner and/or claimants named in **Exhibit B-3**, who elects this option (Option 1) understands and agrees that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the operator in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's "Percent of Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** in the unit who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of **\$6.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any Well Development and Operation covered by this

Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in the Application and Notice of Hearing (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this Order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. Any Gas Owner and/or Claimant named in **Exhibit B-3** who elects this option (Option 3) understands and agrees that Completed-for-Production Costs are the Operator's actual costs for well development and operation. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Applicant and fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Applicant, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the Well Development and Operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): **Pine Mountain Oil and Gas, Inc.** shall be and hereby is designated as Unit Operator authorized to drill and operate **Well No. V-535999** in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code § 45.1-361.27 *et seq.*, §§ 4 VAC 25-150 *et seq.*, Gas and Oil Regulations and §§ 4 VAC 25-160 *et seq.*, Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Pine Mountain Oil and Gas, Inc.
406 West Main Street
P. O. Box 2136
Abingdon, VA 24212
Phone: (276) 619-2583
Fax: (276) 628-7246
Attn: Phil Horn

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating the well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions: Applicant has represented to the Board that there **are** unknown and/or unlocatable Gas owners within **Tracts 16, 22, and 23** of the Subject Drilling Unit whose interests are subject to the escrow requirements of Paragraph 16.1 of the Subject Drilling Unit; and, the Applicant has represented to the Board that there **are no** conflicting claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order and unless and until otherwise ordered by the Board, the Escrow Agent named herein, or any successor named by the Board, **is** required to establish an interest-bearing escrow account for the Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

Wachovia Bank, N.A.
VA7515
P. O. Box 14061
Roanoke, VA 24038
Attention: Judy Barger
Telephone: (540) 563-7764

16.1 Escrow Provisions for Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code § 45.1-361.21 D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to order of the Board in accordance with Va. Code § 45.1-361.21 D.

- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22 A 2, 45.1-361.22 A 3 and 45.1-361.22 A 4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. Applicant is **Pine Mountain Oil and Gas, Inc.** Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2. Applicant **Pine Mountain Oil and Gas, Inc.** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.3. Applicant **Pine Mountain Oil and Gas, Inc.** claims ownership of Gas leases on **84.09803704%** percent of Subject Drilling Unit and the right to explore for, develop, and produce Gas from same;
- 17.4. Applicant has proposed the drilling of **Well No. V-535999** to a depth of **5,650** feet on the Subject Drilling Unit at the location depicted on **Exhibit A** to develop the pool of Gas in Subject Formations, and to complete and operate **Well No. V-535999** for the purpose of producing Conventional Gas.
- 17.5. The estimated production of the life of the proposed **Well No. V-535999** is **250 mmcf**.
- 17.6. With this Application, notice was provided to everyone claiming an ownership interest relative to the production of conventional gas in the Subject Drilling Unit. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as Gas owners in Subject Drilling Unit who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. Gas interests unleased to the Operator and listed in **Exhibit B-3** represent **15.90196296%** percent of Subject Drilling Unit;
- 17.7. Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.8. The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas;
- 17.9. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Conventional Gas, prevent or assist in preventing the various types of waste prohibited by statute and

protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by the Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 8th day of October, 2009, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED THIS 8th day of October, 2009, by Order of the Board.

David E. Asbury, Jr.
David E. Asbury, Jr.
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 8th day of October, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury, Jr. being duly sworn did depose and say that he is Acting Principal Executive toe the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane J. Davis
Diane J. Davis, Notary
174394

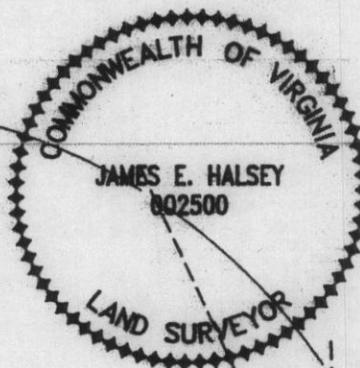
My commission expires: September 30, 2013



Well Coordinates: (Geographic N27)
36.977367 -82.344725

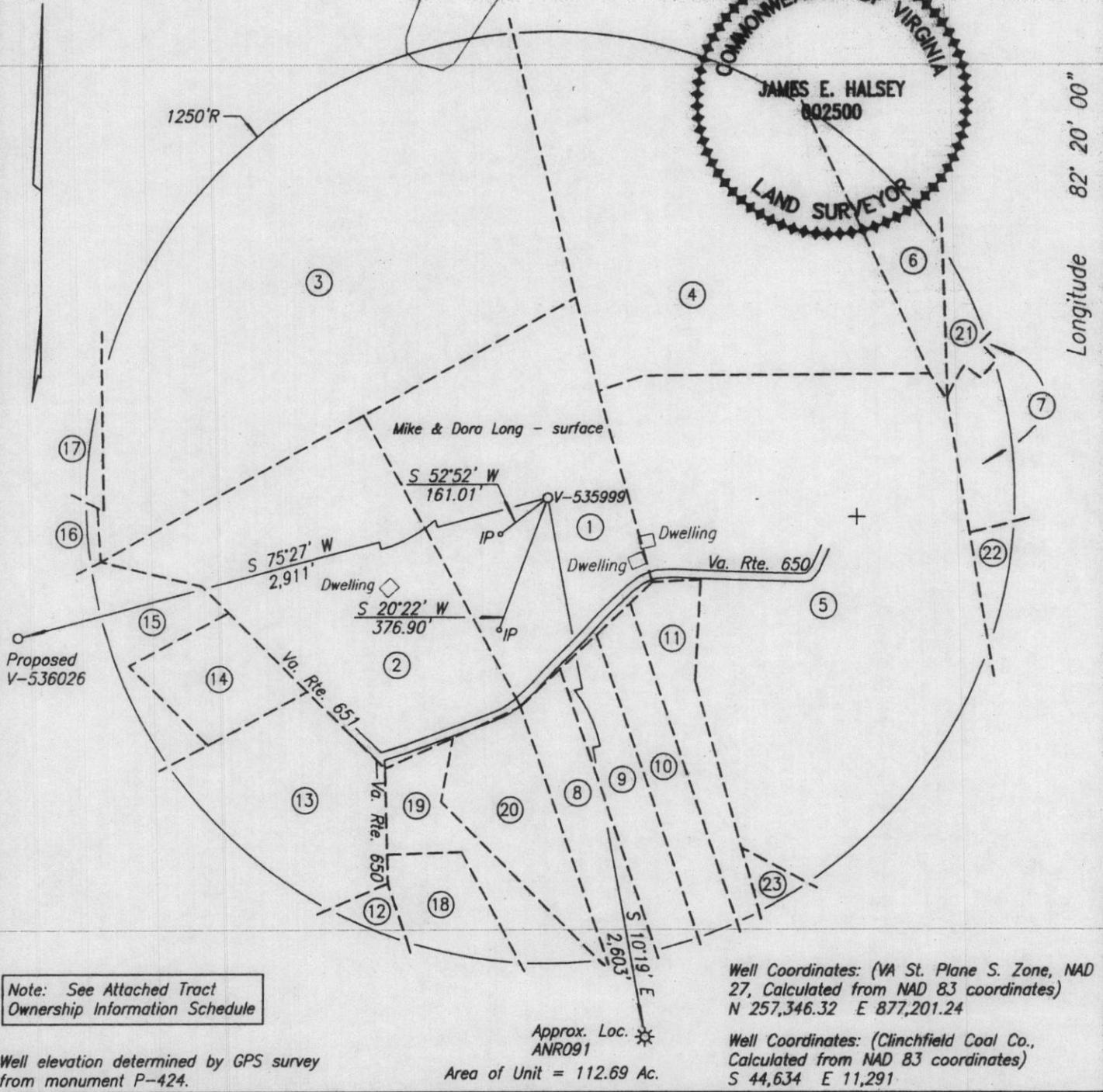
DMLR Permit
No. 1501702

Latitude 37° 00' 00"



Longitude 82° 20' 00"

8,245'



WELL LOCATION PLAT

COMPANY Pine Mountain Oil & Gas, Inc. WELL NAME AND NUMBER V-535999
 TRACT NO. Lease No. 906889/TC-168 ELEVATION 2,771.44' QUADRANGLE St. Paul
 COUNTY Dickenson DISTRICT Kenady SCALE 1" = 400' DATE 10-10-2007

This Plat is a new plat x; an updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
 Licensed Professional Engineer or Licensed Land Surveyor

EXHIBIT A

V-535999 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
10/8/2007

- 1 . James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Mike & Dora Long - surface, oil & gas
10.00 Acres
Gas 10.48 Ac. 9.30%

- 2 . James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Barbara Smith - surface, oil & gas
10.60 Acres
Gas 10.93 Ac. 9.70%

- 3 . James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Ermalee Smith et al - surface, oil & gas
10.60 Acres
Gas 23.23 Ac. 20.62%

- 4 . Lease No. 906889L / T-168
James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Heartwood Forestland Fund IV, L.P. - surface
Tennessee Skeen
Pine Mountain Oil & Gas, Inc. - oil & gas
24.68 Acres
Gas 16.09 Ac. 14.28%

- 5 . Lease No. 906889L
James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Tennessee Skeen
Pine Mountain Oil & Gas, Inc. - oil & gas
26.16 Acres
Gas 22.08 Ac. 19.59%

- 6 . Lease No. 906889L / T-92
A. J. McCoy
19.80 Acres
Pine Mountain Oil & Gas, Inc. - oil & gas
Gas 2.01 Ac. 1.78%

- 7 . James L. McCoy
65.00 Acres
Michael Sutherland - surface, oil & gas
10.00 Acres
Gas 1.37 Ac. 1.22%

- 8 . James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Jonathan B. Johnson - surface, oil & gas
2.40 Acres
Gas 2.32 Ac. 2.06%

- 9 . James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Karen & Marvin Dockery - surface, oil & gas
2.40 Acres
Gas 2.31 Ac. 2.05%

- 10 . James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Edith & Harold McCoy - surface, oil & gas
2.40 Acres
Gas 2.27 Ac. 2.02%
- 11 . James L. McCoy
65.00 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Claude E. Skeens Heirs - surface, oil & gas
2.40 Acres
Gas 2.19 Ac. 1.94%
- 12 . Andrew Holbrook - surface, oil & gas
8.54 Acres
Gas 0.35 Ac. 0.31%
- 13 . Emily Rasnick - surface, oil & gas
12.10 Acres
Gas 4.80 Ac. 4.26%
- 14 . Daniel Oliver Boggs III et al - surface, oil & gas
2.00 Acres
Gas 2.02 Ac. 1.79%
- 15 . Carl E. Skeens Jr. - surface, oil & gas
10.74 Acres
Gas 1.94 Ac. 1.72%
- 16 . Darlene Powers et al - surface, oil & gas
9.54 Acres
Gas 0.11 Ac. 0.10%
- 17 . A. P. Skeens
18.27 Acres
Pine Mountain Oil & Gas, Inc. - oil & gas
Gas 0.24 Ac. 0.21%

- 18 . Edith & Harold McCoy - surface, oil & gas
2.6 Acres
Gas 1.57 Ac. 1.39%
- 19 . Teresa & Harry Hamilton - surface, oil & gas
2.6 Acres
Gas 2.18 Ac. 1.93%
- 20 . Joyce & Craig Tumidiski - surface, oil & gas
2.6 Acres
Gas 2.80 Ac. 2.49%
- 21 . Juanita Johnson - surface, oil & gas
3.556 Acres
Gas 0.61 Ac. 0.54%
- 22 . R. F. Skeen Heirs - surface, oil & gas
9.24 Acres
Gas 0.49 Ac. 0.43%
- 23 . Tennessee Skeen Heirs - surface, oil & gas
0.54 Acres
Gas 0.30 Ac. 0.27%

Exhibit "B"
V-535999
REVISED 11/13/2007

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Mike & Dora Long Rt. 1 Box 372 St. Paul, VA 24283	Leased	9.30000000	10.48000000
2	Barbara Smith 7461 Brushy Ridge Rd. St. Paul, VA 24283	Unleased	9.70000000	10.93000000
3	Ermalee E. Smith HC 72 Box 74 Big Rock, VA 24603	Leased	10.31000000	11.61500000
	Harlin W. Smith 218 Harris Grove Ln. Yorktown, VA 23692	Leased	5.15500000	5.80750000
	Delores Cole P.O. Box 157 Big Rock, VA 24603	Leased	5.15500000	5.80750000
4	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	14.28000000	16.09000000
5	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	19.59000000	22.08000000
6	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	1.78000000	2.01000000
7	Michael Sutherland Rt. 1 Box 365 St. Paul, VA 24283	Unleased	1.22000000	1.37000000
8	Jonathan B. Johnson 8 Leola Ct Jonesborough, TN 37659	Leased	2.06000000	2.32000000
9	Karen & Marvin Dockery 17945 Sandy Ridge Rd. Nora, VA 24272	Leased	2.05000000	2.31000000

10	Edith & Harold McCoy 17634 Sandy Ridge Rd. St. Paul, VA 24283	Leased	2.02000000	2.27000000
11	Harold Beecher Skeens P.O. Box 163 Seaford, VA 23696	Leased	0.38800000	0.43800000
	Carolyn Kain 34 Red Street Grantsburg, IL 62943	Leased	0.38800000	0.43800000
	Wilma Johnson 22 Fletcher Dr. Castlewood, VA 24224	Leased	0.38800000	0.43800000
	Mildred Skeens 437 C M Circle Nora, VA 24272	Leased	0.38800000	0.43800000
	Wanda & Jan Battum 1736 Wendover Street Bristol, VA 24201	Leased	0.38800000	0.43800000
12	Andrew Holbrook Rt 1 Box 361 St. Paul, VA 24283	Leased	0.31000000	0.35000000
13	Emily Rasnick 609 Superior Street Aurora. IL 60505	Unleased	4.26000000	4.80000000
14	Daniel Oliver Boggs, Jr. P.O. Box 181 Coeburn, VA 24230	Leased Life Estate	1.79000000	2.02000000
	Daniel Oliver Boggs, III P.O. Box 1432 Clintwood, VA 24228	Leased Remainder		
15	Carl E. Skeens, Jr. 437 C M Circle Nora, VA 24272	Leased	1.72000000	1.94000000
16	Darlene Powers 4116 Kiser Rd. Coeburn, VA 24230	Unleased	0.01111111	0.01222222
	Nancy Holbrook 500 Goodes Ferry Blvd. South Hill, VA 23970	Unleased	0.01111111	0.01222222
	Donna & James Cline 1626 Omestead Dr. Powhattan, VA 23139	Unleased	0.01111111	0.01222222
	Helen Skeen Bush 1683 Brick Church Circle Castlewood, VA 24224	Unleased	0.03333333	0.03666667

	Rose Mary Sturgill P.O. Box 3092 Wise, VA 24293	Unleased	0.01666667	0.01833333
	James Howard Unknown	Unleased	0.01666667	0.01833333
17	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	0.21000000	0.24000000
18	Edith & Harold McCoy 17634 Sandy Ridge Rd. St. Paul, VA 24283	Leased	1.39000000	1.57000000
19	Teresa & Harry Hamilton 39 Hamilton Street St. Paul, VA 24283	Leased	1.93000000	2.18000000
20	Joyce & Craig Tumidiski 14545 Bull Run Rd. Coeburn, VA 24230	Leased	2.49000000	2.80000000
21	Juanita Johnson 17778 Sandy Ridge Rd. Nora, VA 24272	Leased	0.54000000	0.61000000
22	Francis Graham Unknown	Unleased	0.01592593	0.01814815
	Mamie Mofit Unknown	Unleased	0.01592593	0.01814815
	Ruby Chaffin Unknown	Unleased	0.01592593	0.01814815
	Ray Chester Skeens 6101 Cherokee Rd Milton, FL 32570	Unleased	0.00796296	0.00907407
	Freida Mae Skeens Bowling 2853 Gibson Drive Colombus, OH 43207	Leased	0.00796296	0.00907407
	Oscar Daniel Skeen, Jr. P.O. Box 185 Belfry, KY 41574	Leased	0.00796296	0.00907407
	Helen Skeens Casey 414 Mont Rose Avenue Lafayette, LA 70503	Leased	0.00796296	0.00907407
	Samuel Bernard Skeens 3485 Alkin Rd. Grove City, OH 43123	Leased	0.00796296	0.00907407
	Dollie Joan Skeens Wallace 1006 4th Avenue Williamson, WV 25661	Leased	0.00796296	0.00907407

Lulie Jane Skeens 488 Highland Rd. Nora, VA 24272	Unleased Life Estate	0.01592593	0.01814815
Nellie Williams 488 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Ethel Mae Garrett 800 SW 92 Highway Smithville, MO 64089	Unleased Remainder	0.00353909	0.00403292
Tilden Skeens 170 Coal Springs Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Wanda Baumgartner 8124 Earlshire Lane Springhill, FL 34606	Unleased Remainder	0.00353909	0.00403292
Betty Akers Highland Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Nola L. Mullins Rt. 2 Box 322B Coeburn, VA 24230	Unleased Remainder	0.00353909	0.00403292
Lonnie Wayne Skeens 4393 Brushy Ridge Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Lola Loraine Mullins Rt. 1 Box 341C Cleveland, VA 24225	Unleased Remainder	0.00353909	0.00403292
Thomas B. Skeens 485 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Mildred Skeens 437 C M Circle Nora, VA 24272	Leased	0.00955556	0.01088889
Wilma Johnson 22 Fletcher Dr. Castlewood, VA 24224	Leased	0.00955556	0.01088889
Harold Beecher Skeens P.O. Box 163 Seaford, VA 23696	Unleased	0.00955556	0.01088889
Carolyn Kain 34 Red Street Grantsburg, IL 62943	Leased	0.00955556	0.01088889

Wanda & John Battum 1736 Wendover Street Bristol, VA 24201	Leased	0.00955556	0.01088889
Lydia Lillian Blanton Blair 642 Stone Coal Rd. Flatgap, KY 41219	Unleased	0.01194444	0.01361111
Arthur Vivian Skeens 2930 State Rt. 247 Hillsboro, OH 45133	Unleased	0.01194444	0.01361111
Sylvia Ellen Skeens Cantrell 32 Stapleton Ln. Flatgap, KY 41219	Unleased	0.01194444	0.01361111
Thelma Joan Skeens McKenzie 1520 Farley Ridge Morehead, KY 40351	Unleased	0.01194444	0.01361111
Robert Rufus Hays Unknown	Unleased	0.00477778	0.00544444
Emory Lee Hays Unknown	Unleased	0.00477778	0.00544444
Nancy Tennessee Hays Harris Unknown	Unleased	0.00477778	0.00544444
Wetzel Clair Hays Unknown	Unleased	0.00477778	0.00544444
James Garland Hays Unknown	Unleased	0.00477778	0.00544444
Henry Nelson Hays Unknown	Unleased	0.00477778	0.00544444
Julia Hays Adams Unknown	Unleased	0.00477778	0.00544444
Trulah Bailey Unknown	Unleased	0.00477778	0.00544444
Gertrude Allida Pace Unknown	Unleased	0.00477778	0.00544444
Retha Andeline LaMaster Unknown	Unleased	0.00477778	0.00544444
Goldie Lambert Rt. 1 Box 370 St. Paul, VA 24283	Unleased	0.04777778	0.05444444
Lola Hurd 5606 Buchanan Rd. Wise, VA 24293	Unleased	0.04777778	0.05444444
Samuel Bernard Smith Unknown	Unleased	0.00955556	0.01088889

	Virgil Lee Smith Unknown	Unleased	0.00955556	0.01088889
	Sydney O'dell Smith Unknown	Unleased	0.00955556	0.01088889
	Ronnie Dean Smith Unknown	Unleased	0.00955556	0.01088889
	Lois Faye Smith Unknown	Unleased	0.00955556	0.01088889
23	Francis Graham Unknown	Unleased	0.01000000	0.01111111
	Mamie Mofit Unknown	Unleased	0.01000000	0.01111111
	Ruby Chaffin Unknown	Unleased	0.01000000	0.01111111
	Ray Chester Skeens 6101 Cherokee Rd Milton, FL 32570	Unleased	0.00500000	0.00555556
	Freida Mae Skeens Bowling 2853 Gibson Drive Colombus, OH 43207	Unleased	0.00500000	0.00555556
	Oscar Daniel Skeen, Jr. P.O. Box 185 Belfry, KY 41574	Unleased	0.00500000	0.00555556
	Helen Skeens Casey 414 Mont Rose Avenue Lafayette, LA 70503	Unleased	0.00500000	0.00555556
	Samuel Bernard Skeens 3485 Alkin Rd. Grove City, OH 43123	Unleased	0.00500000	0.00555556
	Dollie Joan Skeens Wallace 1006 4th Avenue Williamson, WV 25661	Unleased	0.00500000	0.00555556
	Lulie Jane Skeens 488 Highland Rd. Nora, VA 24272	Unleased Life Estate	0.01000000	0.01111111
	Nellie Williams 488 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
	Ethel Mae Garrett 800 SW 92 Highway Smithville, MO 64089	Unleased Remainder	0.00222222	0.00246914
	Tilden Skeens 170 Coal Springs Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914

Wanda Baumgartner 8124 Earlshire Lane Springhill, FL 34606	Unleased Remainder	0.00222222	0.00246914
Betty Akers Highland Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
Nola L. Mullins Rt. 2 Box 322B Coeburn, VA 24230	Unleased Remainder	0.00222222	0.00246914
Lonnie Wayne Skeens 4393 Brushy Ridge Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
Lola Loraine Mullins Rt. 1 Box 341C Cleveland, VA 24225	Unleased Remainder	0.00222222	0.00246914
Thomas B. Skeens 485 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
Mildred Skeens 437 C M Circle Nora, VA 24272	Unleased	0.00600000	0.00666667
Wilma Johnson 22 Fletcher Dr. Castlewood, VA 24224	Unleased	0.00600000	0.00666667
Harold Beecher Skeens P.O. Box 163 Seaford, VA 23696	Unleased	0.00600000	0.00666667
Carolyn Kain 34 Red Street Grantsburg, IL 62943	Unleased	0.00600000	0.00666667
Wanda & John Battum 1736 Wendover Street Bristol, VA 24201	Unleased	0.00600000	0.00666667
Lydia Lillian Blanton Blair 642 Stone Coal Rd. Flatgap, KY 41219	Unleased	0.00750000	0.00833333
Arthur Vivian Skeens 2930 State Rt. 247 Hillsboro, OH 45133	Unleased	0.00750000	0.00833333
Sylvia Ellen Skeens Cantrell 32 Stapleton Ln. Flatgap, KY 41219	Unleased	0.00750000	0.00833333
Thelma Joan Skeens McKenzie 1520 Farley Ridge Morehead, KY 40351	Unleased	0.00750000	0.00833333

Robert Rufus Hays Unknown	Unleased	0.00300000	0.00333333
Emory Lee Hays Unknown	Unleased	0.00300000	0.00333333
Nancy Tennessee Hays Harris Unknown	Unleased	0.00300000	0.00333333
Wetzel Clair Hays Unknown	Unleased	0.00300000	0.00333333
James Garland Hays Unknown	Unleased	0.00300000	0.00333333
Henry Nelson Hays Unknown	Unleased	0.00300000	0.00333333
Julia Hays Adams Unknown	Unleased	0.00300000	0.00333333
Trulah Bailey Unknown	Unleased	0.00300000	0.00333333
Gertrude Allida Pace Unknown	Unleased	0.00300000	0.00333333
Retha Andeline LaMaster Unknown	Unleased	0.00300000	0.00333333
Goldie Lambert Rt. 1 Box 370 St. Paul, VA 24283	Unleased	0.03000000	0.03333333
Lola Hurd 5606 Buchanan Rd. Wise, VA 24293	Unleased	0.03000000	0.03333333
Samuel Bernard Smith Unknown	Unleased	0.00600000	0.00666667
Virgil Lee Smith Unknown	Unleased	0.00600000	0.00666667
Sydney O'dell Smith Unknown	Unleased	0.00600000	0.00666667
Ronnie Dean Smith Unknown	Unleased	0.00600000	0.00666667
Lois Faye Smith Unknown	Unleased	0.00600000	0.00666667
TOTAL GAS ESTATE		100.00000000	112.69000000
Percentage of Unit Leased		84.09803704	
Percentage of Unit Unleased		15.90196296	
Acreage in Unit Leased		94.77892593	
Acreage in Unit Unleased		17.91107407	

Exhibit "B-3" - Unleased Owners

V-535999

REVISED 11/13/2007

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
	Gas Estate Only			
2	Barbara Smith 7461 Brushy Ridge Rd. St. Paul, VA 24283	Unleased	9.70000000	10.93000000
7	Michael Sutherland Rt. 1 Box 365 St. Paul, VA 24283	Unleased	1.22000000	1.37000000
13	Emily Rasnick 609 Superior Street Aurora. IL 60505	Unleased	4.26000000	4.80000000
16	Darlene Powers 4116 Kiser Rd. Coeburn, VA 24230	Unleased	0.01111111	0.01222222
	Nancy Holbrook 500 Dodesbury Blvd. South Hill, VA 23970	Unleased	0.01111111	0.01222222
	Helen Skeen Bush 1683 Brick Church Circle Castlewood, VA 24224	Unleased	0.03333333	0.03666667
	Donna & James Cline 1626 Omestead Dr. Powhattan, VA 23139	Unleased	0.01111111	0.01222222
	Rose Mary Sturgill P.O. Box 3092 Wise, VA 24293	Unleased	0.01666667	0.01833333
	James Howard Unknown	Unleased	0.01666667	0.01833333

22	Francis Graham Unknown	Unleased	0.01592593	0.01814815
	Mamie Mofit Unknown	Unleased	0.01592593	0.01814815
	Ruby Chaffin Unknown	Unleased	0.01592593	0.01814815
	Ray Chester Skeens 6101 Cherokee Rd Milton, FL 32570	Unleased	0.00796296	0.00907407
	Lulie Jane Skeens 488 Highland Rd. Nora, VA 24272	Unleased Life Estate	0.01592593	0.01814815
	Nellie Williams 488 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
	Ethel Mae Garrett 800 SW 92 Highway Smithville, MO 64089	Unleased Remainder	0.00353909	0.00403292
	Tilden Skeens 170 Coal Springs Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292

Wanda Baumgartner 8124 Earlshire Lane Springhill, FL 34606	Unleased Remainder	0.00353909	0.00403292
Betty Akers Highland Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Nola L. Mullins Rt. 2 Box 322B Coeburn, VA 24230	Unleased Remainder	0.00353909	0.00403292
Lonnie Wayne Skeens 4393 Brushy Ridge Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Lola Loraine Mullins Rt. 1 Box 341C Cleveland, VA 24225	Unleased Remainder	0.00353909	0.00403292
Thomas B. Skeens 485 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00353909	0.00403292
Harold Beecher Skeens P.O. Box 163 Seaford, VA 23696	Unleased	0.00955556	0.01088889
Lydia Lillian Blanton Blair 642 Stone Coal Rd. Flatgap, KY 41219	Unleased	0.01194444	0.01361111
Arthur Vivian Skeens 2930 State Rt. 247 Hillsboro, OH 45133	Unleased	0.01194444	0.01361111
Sylvia Ellen Skeens Cantrell 32 Stapleton Ln. Flatgap, KY 41219	Unleased	0.01194444	0.01361111
Thelma Joan Skeens McKenzie 1520 Farley Ridge Morehead, KY 40351	Unleased	0.01194444	0.01361111
Robert Rufus Hays Unknown	Unleased	0.00477778	0.00544444
Emory Lee Hays Unknown	Unleased	0.00477778	0.00544444
Nancy Tennessee Hays Harris Unknown	Unleased	0.00477778	0.00544444

	Wetzel Clair Hays Unknown	Unleased	0.00477778	0.00544444
	James Garland Hays Unknown	Unleased	0.00477778	0.00544444
	Henry Nelson Hays Unknown	Unleased	0.00477778	0.00544444
	Julia Hays Adams Unknown	Unleased	0.00477778	0.00544444
	Trulah Bailey Unknown	Unleased	0.00477778	0.00544444
	Gertrude Allida Pace Unknown	Unleased	0.00477778	0.00544444
	Retha Andeline LaMaster Unknown	Unleased	0.00477778	0.00544444
	Goldie Lambert Rt. 1 Box 370 St. Paul, VA 24283	Unleased	0.04777778	0.05444444
	Lola Hurd 5606 Buchanan Rd. Wise, VA 24293	Unleased	0.04777778	0.05444444
	Samuel Bernard Smith Unknown	Unleased	0.00955556	0.01088889
	Virgil Lee Smith Unknown	Unleased	0.00955556	0.01088889
	Sydney O'dell Smith Unknown	Unleased	0.00955556	0.01088889
	Ronnie Dean Smith Unknown	Unleased	0.00955556	0.01088889
	Lois Faye Smith Unknown	Unleased	0.00955556	0.01088889
23	Francis Graham Unknown	Unleased	0.01000000	0.01111111
	Mamie Mofit Unknown	Unleased	0.01000000	0.01111111

Ruby Chaffin Unknown	Unleased	0.01000000	0.01111111
Ray Chester Skeens 6101 Cherokee Rd Milton, FL 32570	Unleased	0.00500000	0.00555556
Freida Mae Skeens Bowling 2853 Gibson Drive Colombus, OH 43207	Unleased	0.00500000	0.00555556
Oscar Daniel Skeen, Jr. P.O. Box 185 Belfry, KY 41574	Unleased	0.00500000	0.00555556
Helen Skeens Casey 414 Mont Rose Avenue Lafayette, LA 70503	Unleased	0.00500000	0.00555556
Samuel Bernard Skeens 3485 Alkin Rd. Grove City, OH 43123	Unleased	0.00500000	0.00555556
Dollie Joan Skeens Wallace 1006 4th Avenue Williamson, WV 25661	Unleased	0.00500000	0.00555556
Lulie Jane Skeens 488 Highland Rd. Nora, VA 24272	Unleased Life Estate	0.01000000	0.01111111
Nellie Williams 488 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
Ethel Mae Garrett 800 SW 92 Highway Smithville, MO 64089	Unleased Remainder	0.00222222	0.00246914
Tilden Skeens 170 Coal Springs Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
Wanda Baumgartner 8124 Earlshire Lane Springhill, FL 34606	Unleased Remainder	0.00222222	0.00246914
Betty Akers Highland Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914

Nola L. Mullins Rt. 2 Box 322B Coeburn, VA 24230	Unleased Remainder	0.00222222	0.00246914
Lonnie Wayne Skeens 4393 Brushy Ridge Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
Lola Loraine Mullins Rt. 1 Box 341C Cleveland, VA 24225	Unleased Remainder	0.00222222	0.00246914
Thomas B. Skeens 485 Highland Rd. Nora, VA 24272	Unleased Remainder	0.00222222	0.00246914
Mildred Skeens 437 C M Circle Nora, VA 24272	Unleased	0.00600000	0.00666667
Wilma Johnson 22 Fletcher Dr. Castlewood, VA 24224	Unleased	0.00600000	0.00666667
Harold Beecher Skeens P.O. Box 163 Seaford, VA 23696	Unleased	0.00600000	0.00666667
Carolyn Kain 34 Red Street Grantsburg, IL 62943	Unleased	0.00600000	0.00666667
Wanda & John Battum 1736 Wendover Street Bristol, VA 24201	Unleased	0.00600000	0.00666667
Lydia Lillian Blanton Blair 642 Stone Coal Rd. Flatgap, KY 41219	Unleased	0.00750000	0.00833333
Arthur Vivian Skeens 2930 State Rt. 247 Hillsboro, OH 45133	Unleased	0.00750000	0.00833333
Sylvia Ellen Skeens Cantrell 32 Stapleton Ln. Flatgap, KY 41219	Unleased	0.00750000	0.00833333
Thelma Joan Skeens McKenzie 1520 Farley Ridge Morehead, KY 40351	Unleased	0.00750000	0.00833333

Robert Rufus Hays Unknown	Unleased	0.00300000	0.00333333
Emory Lee Hays Unknown	Unleased	0.00300000	0.00333333
Nancy Tennessee Hays Harris Unknown	Unleased	0.00300000	0.00333333
Wetzel Clair Hays Unknown	Unleased	0.00300000	0.00333333
James Garland Hays Unknown	Unleased	0.00300000	0.00333333
Henry Nelson Hays Unknown	Unleased	0.00300000	0.00333333
Julia Hays Adams Unknown	Unleased	0.00300000	0.00333333
Trulah Bailey Unknown	Unleased	0.00300000	0.00333333
Gertrude Allida Pace Unknown	Unleased	0.00300000	0.00333333
Retha Andeline LaMaster Unknown	Unleased	0.00300000	0.00333333
Goldie Lambert Rt. 1 Box 370 St. Paul, VA 24283	Unleased	0.03000000	0.03333333
Lola Hurd 5606 Buchanan Rd. Wise, VA 24293	Unleased	0.03000000	0.03333333
Samuel Bernard Smith Unknown	Unleased	0.00600000	0.00666667
Virgil Lee Smith Unknown	Unleased	0.00600000	0.00666667
Sydney O'dell Smith Unknown	Unleased	0.00600000	0.00666667
Ronnie Dean Smith Unknown	Unleased	0.00600000	0.00666667

Lois Faye Smith
Unknown

Unleased

0.00600000

0.00666667

TOTAL GAS ESTATE

15.90196296

17.91107407

**Exhibit E - List of Unknown or Unlocatable Owners/Claimants That Require Escrow
V-535999
REVISED 11/13/2007**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
	Gas Estate Only			
16	James Howard Unknown	Unleased	0.01666667	0.01833333
22	Francis Graham Unknown	Unleased	0.01592593	0.01814815
	Mamie Mofit Unknown	Unleased	0.01592593	0.01814815
	Ruby Chaffin Unknown	Unleased	0.01592593	0.01814815
	Robert Rufus Hays Unknown	Unleased	0.00477778	0.00544444
	Emory Lee Hays Unknown	Unleased	0.00477778	0.00544444
	Nancy Tennessee Hays Harris Unknown	Unleased	0.00477778	0.00544444
	Wetzel Clair Hays Unknown	Unleased	0.00477778	0.00544444
	James Garland Hays Unknown	Unleased	0.00477778	0.00544444
	Henry Nelson Hays Unknown	Unleased	0.00477778	0.00544444
	Julia Hays Adams Unknown	Unleased	0.00477778	0.00544444
	Trulah Bailey Unknown	Unleased	0.00477778	0.00544444
	Gertrude Allida Pace Unknown	Unleased	0.00477778	0.00544444
	Retha Andeline LaMaster Unknown	Unleased	0.00477778	0.00544444

	Samuel Bernard Smith Unknown	Unleased	0.00955556	0.01088889
	Virgil Lee Smith Unknown	Unleased	0.00955556	0.01088889
	Sydney O'dell Smith Unknown	Unleased	0.00955556	0.01088889
	Ronnie Dean Smith Unknown	Unleased	0.00955556	0.01088889
	Lois Faye Smith Unknown	Unleased	0.00955556	0.01088889
23	Francis Graham Unknown	Unleased	0.01000000	0.01111111
	Mamie Mofit Unknown	Unleased	0.01000000	0.01111111
	Ruby Chaffin Unknown	Unleased	0.01000000	0.01111111
	Robert Rufus Hays Unknown	Unleased	0.00300000	0.00333333
	Emory Lee Hays Unknown	Unleased	0.00300000	0.00333333
	Nancy Tennessee Hays Harris Unknown	Unleased	0.00300000	0.00333333
	Wetzel Clair Hays Unknown	Unleased	0.00300000	0.00333333
	James Garland Hays Unknown	Unleased	0.00300000	0.00333333
	Henry Nelson Hays Unknown	Unleased	0.00300000	0.00333333
	Julia Hays Adams Unknown	Unleased	0.00300000	0.00333333
	Trulah Bailey Unknown	Unleased	0.00300000	0.00333333
	Gertrude Allida Pace Unknown	Unleased	0.00300000	0.00333333

Retha Andeline LaMaster Unknown	Unleased	0.00300000	0.00333333
Samuel Bernard Smith Unknown	Unleased	0.00600000	0.00666667
Virgil Lee Smith Unknown	Unleased	0.00600000	0.00666667
Sydney O'dell Smith Unknown	Unleased	0.00600000	0.00666667
Ronnie Dean Smith Unknown	Unleased	0.00600000	0.00666667
Lois Faye Smith Unknown	Unleased	0.00600000	0.00666667
Retha Andeline LaMaster Unknown	Unleased	0.00477778	0.00544444
TOTAL GAS ESTATE		0.25477778	0.28711111

INSTRUMENT #090001978
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
NOVEMBER 6, 2009 AT 11:12AM

RICHARD W. EDWARDS, CLERK
RECORDED BY: CJF