

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

**RELIEF
SOUGHT:**

An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: N17

TRACT(S): 7, 8, 9

LOCATION: BUCHANAN County, Virginia

DOCKET NUMBER: VGOB-07-1113-2081-02

APPLICANTS:

CNX Gas Company LLC on behalf of Larry M. & Eula Whitt, VDOT

HEARING DATE AND LOCATION:

On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

APPEARANCES:

Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 01/31/2008, Recorded on 02/07/2008, Deed Book/Instrument No. 80000449.
2. Modification Order -01, Recorded on 12/30/2009, Deed Book/Instrument No. 090003939.
3. Supplemental Order, Recorded on 08/11/2010, Deed Book/Instrument No. 100002216.

NOTICE:

160000144

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 7, 8, 9 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 7, 8, 9 relative to the interests of the Applicants identified in the attached petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

- a. Commonwealth of Virginia and Larry M. & Eula Whitt is the gas claimant in Tracts 7, 8 & 9. As such Commonwealth of Virginia and Larry M. & Eula Whitt are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement(s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Commonwealth of Virginia and Larry M. & Eula Whitt and not escrow same. See Exhibit EE annexed hereto.

RELIEF GRANTED:

160000144

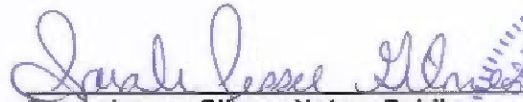
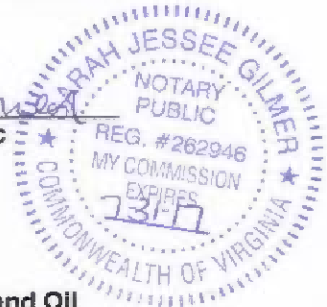
DONE AND EXECUTED this 21 day of January, 2016 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 21st day of January, 2016, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


 Sarah Jessee Gilmer, Notary Public
 262946


My Commission expires: July 31, 2017

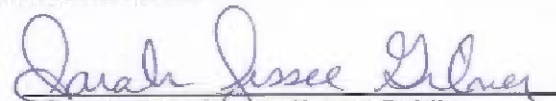
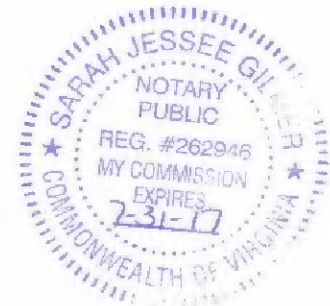
DONE AND PERFORMED this 22 day of January, 2016 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 22nd day of January, 2016, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


 Sarah Jessee Gilmer, Notary Public
 262946


My Commission expires: July 31, 2017

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 07-1113-2081-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 7, 8, 9 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES**HEARING DATE:** On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.**DRILLING UNIT:** N17**BUCHANAN COUNTY, VIRGINIA****PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS****1. Petitioner and its counsel**

Petitioner is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, (276) 596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to of Tract(s) 7, 8 & 9 as depicted upon the annexed Table; and (2) authorization to begin paying royalties directly to Commonwealth of Virginia and Larry M. & Eula Whitt.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

- a. Commonwealth of Virginia and Larry M. & Eula Whitt is the gas claimant in Tracts 7, 8 & 9. As such Commonwealth of Virginia and Larry M. & Eula Whitt are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Commonwealth of Virginia and Larry M. & Eula Whitt and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

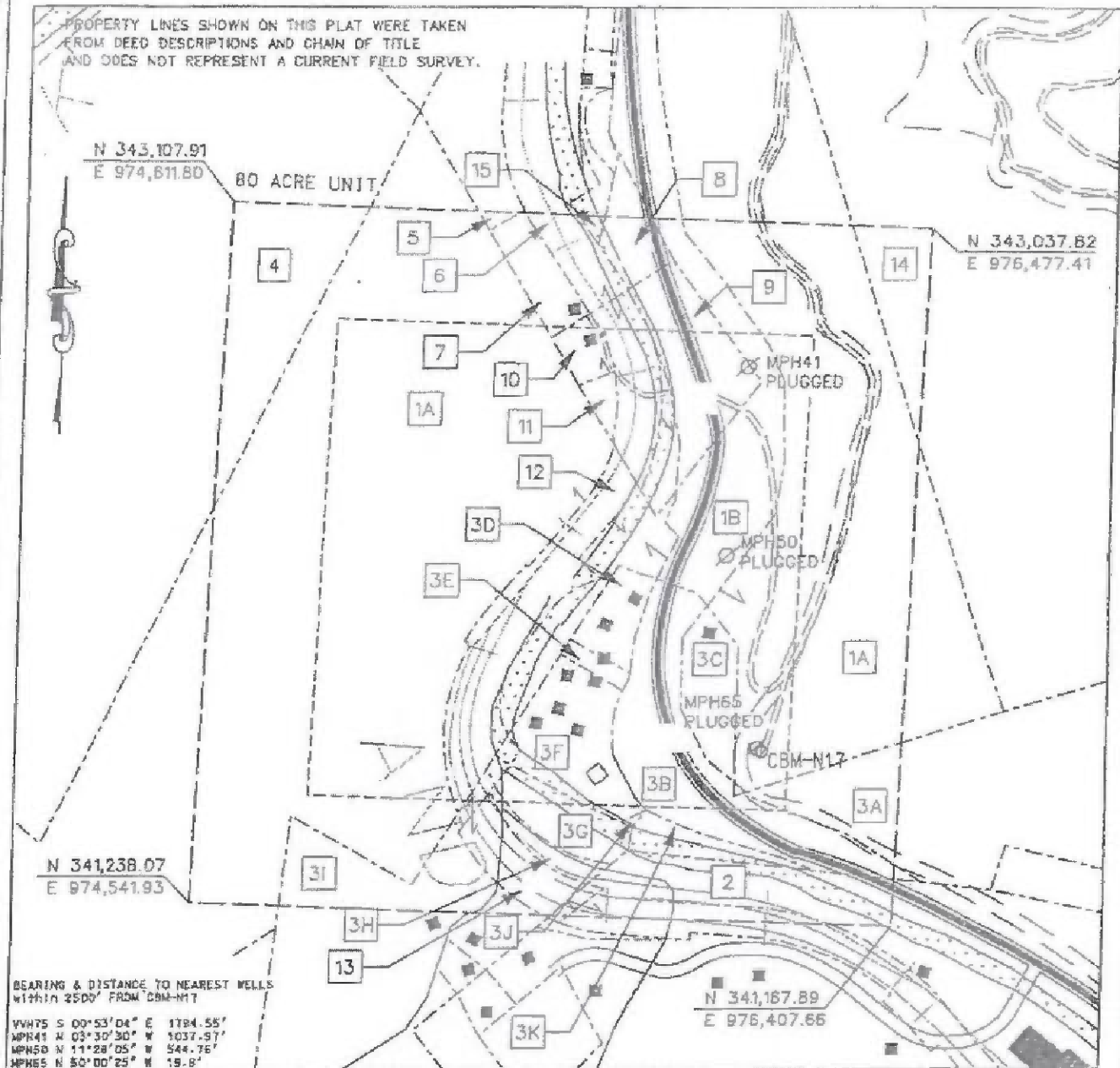


EXHIBIT A
OAKWOOD FIELD
UNIT N17
FORCE POOLING
VGOB-07-1113-2081-01

Company CNX Gas Company LLC Well Name and Number UNIT N17
 Tract No. Elevation Quadrangle Vansant
 County Buchanan District South Grundy Scale: 1" = 400'
 This plat is a new plat X ; an updated plat ; or a final
 Form D60-GO-7 (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX Gas Company LLC**UNIT N-17****Tract Identifications**

1. Consolidation Coal Company, et al Big Vein Tr. 92 (77.75 Acre Tract) – All Minerals except Oil, Gas and CBM
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corporation – Coal In Tiller and Above Leased
 Highland Resources/North American Resources Corporation, et al – Oil and Gas
 Plum Creek Timberland, et al - CBM
 CNX Gas Company LLC – Oil and Gas Leased (1/3)
 CNX Gas Company LLC - CBM Leased
 47.66 acres 59.5750%

- 1A. CNX Gas Company LLC, et al – Surface
- 1B. Commonwealth of Virginia - Surface

2. Consolidation Coal Company, et al Big Vein Tr. 79 (79.74 Acre Tract) – All Minerals except Oil, Gas and CBM
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corporation – Coal In Tiller and Above Leased
 Highland Resources/North American Resources Corporation, et al – Oil and Gas
 Plum Creek Timberland, et al - CBM
 CNX Gas Company LLC – Oil and Gas Leased (1/3)
 CNX Gas Company LLC - CBM Leased
 CNX Gas Company LLC, et al – Surface
 2.18 acres 2.7250%

3. Consolidation Coal Company, et al Big Vein Tr. 74 (39.83 Acre Tract) – All Minerals except Oil, Gas and CBM
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corporation – Coal In Tiller and Above Leased
 Highland Resources/North American Resources Corporation, et al – Oil and Gas
 Plum Creek Timberland, et al - CBM
 CNX Gas Company LLC – Oil and Gas Leased (1/3)
 CNX Gas Company LLC - CBM Leased
 13.81 acres 17.2625%

- 3A. Cassie Hagerman – Surface
- 3B. Commonwealth of Virginia – Surface
- 3C. Cassie Hagerman – Surface
- 3D. Unknown Surface Owner
- 3E. Unknown Surface Owner
- 3F. Unknown Surface Owner
- 3G. Unknown Surface Owner
- 3H. Unknown Surface Owner
- 3I. Unknown Surface Owner
- 3J. Unknown Surface Owner
- 3K. Unknown Surface Owner

CNX Gas Company LLC**UNIT N-17****Tract Identifications**

4. Consolidation Coal Company, et al Big Vein Tr. 85 (80.81 Acre Tract) – All Minerals except Oil, Gas and CBM
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corporation – Coal In Tiller and Above Leased
 Highland Resources/North American Resources Corporation, et al – Oil and Gas
 Plum Creek Timberland, et al - CBM
 CNX Gas Company LLC – Oil and Gas Leased (1/3)
 CNX Gas Company LLC - CBM Leased
 CNX Gas Company LLC, et al – Surface
 3.43 acres 4.2875%

5. Terran LeAnn Ratliff, et al (Pearl Ratliff Heirs) – All Minerals except Coal Below Tiller Seam
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Terran LeAnn Ratliff, et al (Pearl Ratliff Heirs) – Surface
 0.06 acres 0.0750%

6. Norfolk Southern Railway Company - Fee (Except Coal Below 800 Feet)
 Consolidation Coal Company, et al – Coal Below 800 Feet
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below 800 Feet Leased
 CNX Gas Company LLC - CBM Leased (Coal Below 800 Feet)
 2.01 acres 2.5125%

7. Larry M. Whitt, et ux – All Minerals except Coal Below Tiller Seam
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam
 Larry M. Whitt, et ux - Surface
 0.86 acres 1.0750%

8. Commonwealth of Virginia – All Minerals except Coal Below Tiller Seam
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam
 Commonwealth of Virginia - Surface
 0.58 acres 0.7250%

9. Commonwealth of Virginia – All Minerals except Coal Below Tiller Seam
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam
 Commonwealth of Virginia - Surface
 2.11 acres 2.6375%

10. Virginia E. Perkins, et vir – All Minerals except Coal Below Tiller Seam
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam
 Virginia E. Perkins, et vir – Surface
 0.98 acres 1.1000%

CNX Gas Company LLC**UNIT N-17****Tract Identifications**

11. Ernest L. Perkins, et ux – All Minerals except Coal Below Tiller Seam
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam
Ernest L. Perkins, et ux - Surface
0.22 acres 0.2750%
12. Norfolk Southern Railway Company - Fee (Except Coal Below 800 Feet)
Consolidation Coal Company, et al – Coal Below 800 Feet
Island Creek Coal Company/Consol Energy, Inc. – Coal Below 800 Feet Leased
CNX Gas Company LLC - CBM Leased (Coal Below 800 Feet)
2.92 acres 3.6500%
13. Norfolk Southern Railway Company - Fee (Except Coal Below 800 Feet)
Consolidation Coal Company, et al – Coal Below 800 Feet
Island Creek Coal Company/Consol Energy, Inc. – Coal Below 800 Feet Leased
CNX Gas Company LLC - CBM Leased (Coal Below 800 Feet)
1.80 acres 2.2500%
14. Consolidation Coal Company, et al Big Vein Tr. 84 (200.20 Acre Tract) – All Minerals except
Oil, Gas and CBM
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corporation – Coal In Tiller and Above Leased
Highland Resources/North American Resources Corporation, et al – Oil and Gas
Plum Creek Timberland, et al - CBM
CNX Gas Company LLC – Oil and Gas Leased (1/3)
CNX Gas Company LLC - CBM Leased
CNX Gas Company LLC, et al – Surface
1.42 acres 1.7750%
15. Oakwood Market, Inc. – All Minerals except Coal Below Tiller Seam
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam
Oakwood Market, Inc. - Surface
0.06 acres 0.0750%

Exhibit E
Unit N-17
Docket #VGOB 07-1113-2081-02
List of Conflicting Owners/Claimants that require escrow

16000014^A

	Acres in Unit	Percent of Unit	Division of Interest in		
			SE Panel - 5 42.9308%	SE Panel - 6 42.6829%	SE Panel - 7 42.4082%

Tract #6, 2.01 acres

Only 50.4274% of this tract is to be escrowed

COAL OWNERSHIP

(2)	Yukon Pocahontas Coal Co., et al. (Coal below 800)	2.01 acres	2.51250%	1.0786%	1.0724%	1.0655%
(a)	Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	1.01 acres 1/2 of 2.01 acres	1.25625%	0.5393%	0.5362%	0.5328%
(b)	Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.22 acres 1/9 of 2.01 acres	0.27917%	0.1198%	0.1192%	0.1164%
(c)	Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.11 acres 1/18 of 2.01 acres	0.13958%	0.0599%	0.0566%	0.0592%
(d)	Consolidation Coal Company * 10545 Riverside Dr. Oakwood, VA 24631	0.67 acres 1/3 of 2.01 acres	0.83750%	0.3595%	0.3575%	0.3552%

Note: Plum Creek Timberlands retained their CBM interest in (d)

OIL & GAS OWNERSHIP

Affidavit not received

(1)	Norfolk Southern Railway Company	2.01 acres	2.51250%	1.0786%	1.0724%	1.0655%
	<i>If no conflict Royalties paid to:</i> Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701					

Tract #10, 0.88 acres

COAL OWNERSHIP

(1)	ICCC / Consol Energy Inc. (Coal Below Tiller Seam) 10545 Riverside Dr. Oakwood, VA 24631	0.88 acres	1.10000%	0.4722%	0.4695%	0.4665%
-----	--	------------	----------	---------	---------	---------

OIL & GAS OWNERSHIP

The respondents listed below did not respond timely to the W9 request and will continue to be escrowed

(1)	Virginia Esteile & Edward G Perkins Box 73 Oakwood, VA 24631	0.88 acres	1.10000%	0.4722%	0.4695%	0.4665%
-----	--	------------	----------	---------	---------	---------

Tract #11, 0.22 acres

COAL OWNERSHIP

(1)	ICCC / Consol Energy Inc. (Coal Below Tiller Seam) 10545 Riverside Dr. Oakwood, VA 24631	0.22 acres	0.27500%	0.1181%	0.1174%	0.1166%
-----	--	------------	----------	---------	---------	---------

OIL & GAS OWNERSHIP

The respondents listed below did not respond timely to the W9 request and will continue to be escrowed

(1)	Earnest L. & Sharon V. Perkins Box 641 Oakwood, VA 24631	0.22 acres	0.27500%	0.1181%	0.1174%	0.1166%
-----	--	------------	----------	---------	---------	---------

Exhibit E
Unit N-17
Docket #VGOB 07-1113-2081-02
List of Conflicting Owners/Claimants that require escrow

160000144

	Acres In Unit	Percent of Unit	Division of Interest in		
			SE Panel - 5 42.9308%	SE Panel - 6 42.6829%	SE Panel - 7 42.4082%

Tract #12, 2.92 acres

Only 50.4274% of this tract is to be escrowed

COAL OWNERSHIP

(2) Yukon Pocahontas Coal Co., et al. (Coal below 800')	2.92 acres	3.65000%	1.5670%	1.5579%	1.5479%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	1.46 acres 1/2 of 2.92 acres	1.82500%	0.7835%	0.7790%	0.7739%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.32 acres 1/9 of 2.92 acres	0.40556%	0.1741%	0.1731%	0.1720%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.16 acres 1/18 of 2.92 acres	0.20278%	0.0871%	0.0866%	0.0860%
(d) Consolidation Coal Company * 10545 Riverside Dr. Oakwood, VA 24631	0.97 acres 1/3 of 2.92 acres	1.21667%	0.5223%	0.5193%	0.5160%

Note: Plum Creek Timberlands retained their CBM interest in (d)

OIL & GAS OWNERSHIP

Affidavit not received

(1) Norfolk Southern Railway Company	2.92 acres	3.65000%	1.5670%	1.5579%	1.5479%
<i>If no conflict Royalties paid to:</i> Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701					

Tract #13, 1.80 acres

Only 50.4274% of this tract is to be escrowed

COAL OWNERSHIP

(2) Yukon Pocahontas Coal Co., et al. (Coal below 800')	1.80 acres	2.25000%	0.9659%	0.9604%	0.9542%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.90 acres 1/2 of 1.80 acres	1.12500%	0.4830%	0.4802%	0.4771%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.20 acres 1/9 of 1.80 acres	0.25000%	0.1073%	0.1067%	0.1060%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.10 acres 1/18 of 1.80 acres	0.12500%	0.0537%	0.0534%	0.0530%
(d) Consolidation Coal Company * 10545 Riverside Dr. Oakwood, VA 24631	0.60 acres 1/3 of 1.80 acres	0.75000%	0.3220%	0.3201%	0.3181%

Note: Plum Creek Timberlands retained their CBM interest in (d)

Exhibit E
Unit N-17
Docket #VGOB 07-1113-2081-02
List of Conflicting Owners/Claimants that require escrow

160000144

	Acres in Unit	Percent of Unit	Division of Interest in		
			SE Panel - 5	SE Panel - 6	SE Panel - 7
			42.9308%	42.6829%	42.4082%

OIL & GAS OWNERSHIP

Affidavit not received

(1)	Norfolk Southern Railway Company	1.80 acres	2.25000%	0.9659%	0.9604%	0.9542%
-----	----------------------------------	------------	----------	---------	---------	---------

If no conflict Royalties paid to:
Pocahontas Land Corporation
Treasurer, Pocahontas Land Corporation
P. O. Box 1517
Bluefield, WV 24701

Tract #15, 0.06 acres

COAL OWNERSHIP

(1)	ICCC / Consol Energy Inc. (Coal Below Tiller Seam) 10545 Riverside Dr. Oakwood, VA 24631	0.06 acres	0.07500%	0.0322%	0.0320%	0.0318%
-----	--	------------	----------	---------	---------	---------

OIL & GAS OWNERSHIP

The respondents listed below did not respond timely to the W9 request and will continue to be escrowed

(1)	Oakwood Market, Inc. Box 95 Oakwood, VA 24631	0.06 acres	0.07500%	0.0322%	0.0320%	0.0318%
-----	---	------------	----------	---------	---------	---------

Exhibit EE
Unit N-17
Docket #VGOB 07-1113-2081-02
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

160000144

	Acres in Unit	Percent of Unit	Division of Interest in			Percent of Escrow
			SE Panel - 5 42.9308%	SE Panel - 6 42.8829%	SE Panel - 7 42.4082%	
<u>Tract #7, 0.86 acres</u>						
<u>COAL OWNERSHIP</u>						
(1) ICCO / Consol Energy Inc. (Coal Below Tiller Seam, 10545 Riverside Dr. Oakwood, VA 24631	0.86 acres	1.07500%	0.4615%	0.4588%	0.4559%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) Larry M. & Eula Whitt Box 241 Oakwood, VA 24631	0.86 acres	1.07500%	0.4615%	0.4588%	0.4559%	7.5175% HB 2058
<u>Tract #8, 0.58 acres</u>						
<u>COAL OWNERSHIP</u>						
(1) ICCO / Consol Energy Inc. (Coal Below Tiller Seam, 10545 Riverside Dr. Oakwood, VA 24631	0.58 acres	0.72500%	0.3112%	0.3095%	0.3075%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.58 acres	0.72500%	0.3112%	0.3095%	0.3075%	5.0689% HB 2058
<u>Tract #9, 2.11 acres</u>						
<u>COAL OWNERSHIP</u>						
(1) ICCO / Consol Energy Inc. (Coal Below Tiller Seam, 10545 Riverside Dr. Oakwood, VA 24631	2.11 acres	2.63750%	1.1323%	1.1258%	1.1185%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	2.11 acres	2.63750%	1.1323%	1.1258%	1.1185%	18.4441% HB 2058

INSTRUMENT #160000144
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
FEBRUARY 2, 2016 AT 02:48PM

BEVERLY S. TILLER, CLERK
RECORDED BY: SLP