

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

**RELIEF
SOUGHT:**

An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: BH107

TRACT(S): 6

LOCATION: RUSSELL County, Virginia

DOCKET NUMBER: VGOB-07-0821-1986-01

APPLICANTS:

CNX Gas Company LLC on behalf of Glenn & Sandra Dotson

HEARING DATE AND LOCATION:

On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

APPEARANCES:

Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 01/15/2008, Recorded on 01/28/2008, Deed Book/Instrument No. 684, Page 534.
2. Supplemental Order, Recorded on 02/25/2011, Deed Book/Instrument No. 731, Page 0242.

NOTICE:

(1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 6 identified in the attached petition.

(2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 6 relative to the interests of the Applicants identified in the attached petition.

(3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

- a. Glenn & Sandra Dotson is the gas claimant in Tracts 6. As such Glenn & Sandra Dotson are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement(s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant(s) Glenn & Sandra Dotson and not escrow same. See Exhibit EE annexed hereto.

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 6 day of May, 2016 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

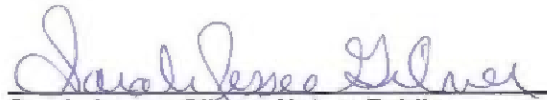
DONE AND PERFORMED this 6 day of May, 2016 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 6th day of May, 2016, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 07-0821-1986-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 6 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

DRILLING UNIT: BH107

RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, P. O. Box 570, Pounding Mill, VA 24637, (276)596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tract 6, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Glenn & Sandra Dotson.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

- a. Glenn & Sandra Dotson is the gas claimant in Tracts 6. As such Glenn & Sandra Dotson are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant(s) Glenn & Sandra Dotson and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, INC. AND WERE NOT SURVEYED.

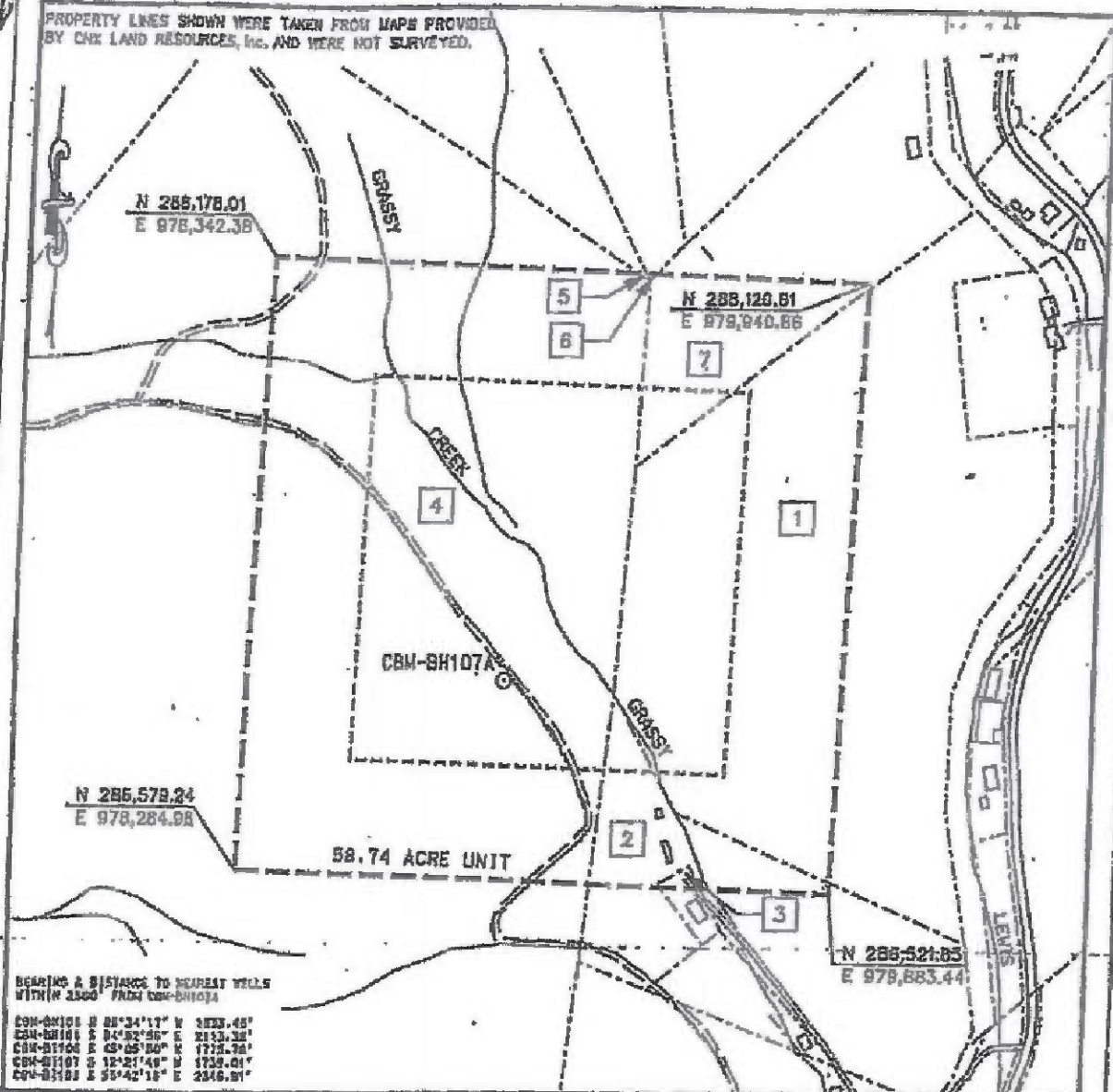
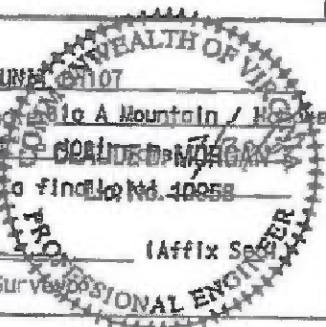


EXHIBIT A
MIDDLE RIDGE FIELD
UNIT BH-107
FORCE POOLING
VGOB-07-0821-1986

Company CNX Gas Company LLC Well Name and Number UNIT BH-107
Tract No. _____ Elevation _____ Quadrangle Radio A Mountain / New Garden
County Russell District New Garden Scale: 1" = 400 FEET
This plat is a new plat X ; an updated plat _____ ; or a final plat No. 10058

Form DGO-CO-7
Rev. 9/91

Charles A. Morgan
Licensed Professional Engineer or Licensed Land Surveyor



CNX Gas Company LLC**UNIT BH-107****Tract Identifications
(58.74 Acre Unit)**

1. Claude H. Kendrick, et al. (31 Acre Tract) - Fee
CNX Gas Company LLC - Oil, Gas and CBM Leased
15.84 acres 28.8603%
2. Fannie D. Lester, et al. (9.70 Acre Tract) - Fee
CNX Gas Company LLC - Oil, Gas and CBM Leased (95.0617%)
2.67 acres 4.5455%
3. Bobby Vance, et al. (0.35 Acre Tract) - Fee
CNX Gas Company LLC - Oil, Gas and CBM Leased (90.1236%)
0.08 acres 0.1362%
4. Wyatt Realty Corporation (283.44 Acre Tract) - Fee
Island Creek Coal Company/Consolid Energy, Inc. - All Coal in and Above Raven Seam Leased
Energy Resources LLC - Coal in Jawbone and Above Leased
CNX Gas Company LLC - Oil, Gas and CBM Leased
38.65 acres 82.3836%
5. CNX Gas Company LLC (George Walker 13.55 Acre Tract) - Fee
Knox Creek Coal Corporation - Coal in and Above Tiller Seam Leased (except Upper Banner Seam)
0.01 acres 0.0170%
6. CNX Gas Company LLC (George Walker 70 Acre Tract) - Coal
Knox Creek Coal Corporation - Coal in and Above Tiller Seam Leased (except Upper Banner Seam)
Glenn Roger Dotson, et ux - Surface and All Minerals except Coal
0.01 acres 0.0170%
7. Beasle Fuller Holts (11 Acre Tract) - All Minerals except Coal in Lower Banner Seam
Maggie Harris - Coal in Lower Banner Seam
CNX Gas Company LLC - Oil, Gas and CBM Leased (81.03%)
Barbara Ray - Surface
3.48 acres 5.9244%

Exhibit E
Unit BH-107
Docket #VGOB 07-0821-1986-01
List of Respondents in Escrow
(58.74 Acre Unit)

BOOK 0802 PAGE 1006

	Acres in Unit	Interest in Unit
<u>Tract #7, 3.48 acres</u>		
Escrow due to UNLOCATABLE HEIRS ONLY (No CBM conflict) The ownership listed below is currently being reviewed and documentation is being requested to verify title.		
<u>COAL OWNERSHIP</u>		
Bessie Ann Fuller Heirs, Devisees, Successors or Assigns	3.48 acres	5.9244%
(3) William Leonard Fuller Heirs, Devisees, Successors or Assigns		
(f) Leona Hatfield Heirs, Devisees, Successors or Assigns		
(f.3) Hazel Hatfield Address Unknown	0.01 acres 1/384 of 3.48 acres	0.0154%
(f.6) Jackie Hatfield Address Unknown	0.01 acres 1/384 of 3.48 acres	0.0154%
(f.8) Jimmy Hatfield Address Unknown	0.01 acres 1/384 of 3.48 acres	0.0154%
(4) Marion Fuller Heirs, Devisees, Successors or Assigns		
(c) Elmer Fuller Heirs, Devisees, Successors or Assigns		
(c.1) Deborah Fuller Address Unknown	0.03 acres 1/120 of 3.48 acres	0.0494%
(6) Aldie Clark Heirs, Devisees, Successors or Assigns		
(c) Mary Compton Heirs, Devisees, Successors or Assigns		
(c.2) Roy Compton Heirs, Devisees, Successors or Assigns		
(c.2.1) Walter Ray Compton Address Unknown	0.02 acres 1/144 of 3.48 acres	0.0411%
(c.6) Ellis "Tiny" Compton Heirs, Devisees, Successors or Assigns		
(c.6.1) Tommy Ray Shelton Address Unknown	0.02 acres 1/144 of 3.48 acres	0.0411%
(7) Catherine Miller Heirs, Devisees, Successors or Assigns		
(i) Gertrude Pack Heirs, Devisees, Successors or Assigns		
(i.1) Sue Lester Address Unknown	0.01 acres 1/360 of 3.48 acres	0.0165%

Exhibit E
Unit BH-107
Docket #VGOB 07-0821-1986-01
List of Respondents in Escrow
(58.74 Acre Unit)

BOOK 0802 PAGE 1007

	Acres in Unit	Interest in Unit
(i.2) Mary Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(i.3) Cathy Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(i.4) Phyllis Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(i.5) Cynthia Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(9) Shirley Crabtree <i>Address Unknown</i>	0.22 acres 1/16 of 3.48 acres	0.3703%
<u>OIL & GAS OWNERSHIP</u>		
Bessie Ann Fuller Heirs, Devisees, Successors or Assigns	3.48 acres	5.9244%
(3) William Leonard Fuller Heirs, Devisees, Successors or Assigns		
(f) Leona Hatfield Heirs, Devisees, Successors or Assigns		
(f.3) Hazel Hatfield <i>Address Unknown</i>	0.01 acres 1/384 of 3.48 acres	0.0154%
(f.6) Jackie Hatfield <i>Address Unknown</i>	0.01 acres 1/384 of 3.48 acres	0.0154%
(f.8) Jimmy Hatfield <i>Address Unknown</i>	0.01 acres 1/384 of 3.48 acres	0.0154%
(4) Marion Fuller Heirs, Devisees, Successors or Assigns		
(c) Elmer Fuller Heirs, Devisees, Successors or Assigns		
(c.1) Deborah Fuller <i>Address Unknown</i>	0.03 acres 1/120 of 3.48 acres	0.0494%
(6) Aldie Clark Heirs, Devisees, Successors or Assigns		
(c) Mary Compton Heirs, Devisees, Successors or Assigns		
(c.2) Roy Compton Heirs, Devisees, Successors or Assigns		
(c.2.1) Walter Ray Compton <i>Address Unknown</i>	0.02 acres 1/144 of 3.48 acres	0.0411%
(c.6) Ellis "Tiny" Compton Heirs, Devisees, Successors or Assigns		
(c.6.1) Tommy Ray Shelton <i>Address Unknown</i>	0.02 acres 1/144 of 3.48 acres	0.0411%

Exhibit E
Unit BH-107
Docket #VGOB 07-0821-1986-01
List of Respondents in Escrow
(58.74 Acre Unit)

BOOK 0802 PAGE 1008

	Acres in Unit	Interest in Unit
(7) Catherine Miller Heirs, Devisees, Successors or Assigns		
(i) Gertrude Peck Heirs, Devisees, Successors or Assigns		
(i.1) Sue Laster <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(i.2) Mary Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(i.3) Cathy Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(i.4) Phyllis Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(i.5) Cynthia Peck <i>Address Unknown</i>	0.01 acres 1/360 of 3.48 acres	0.0165%
(9) Shirley Crabtree <i>Address Unknown</i>	0.22 acres 1/16 of 3.48 acres	0.3703%
Total Acres Remaining in Escrow	0.3704	
Total Percentage Remaining in Escrow		0.6305%

Exhibit EE
Unit BH-107
Docket #VGOB 07-0821-1986-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #6, 0.01 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) CNX Gas Company LLC (George Walker 70 Acre Tract) PO Box 643830 Pittsburgh, PA 15264-3830	0.01 acres	0.0170%	
<u>OIL & GAS OWNERSHIP</u>			
(1) Glenn and Sandra Dotson 2068 E. Main St Lebanon, VA 24266	0.01 acres	0.0170%	2.6316% HB2058
Total Acres Resolved	0.0100		
Total Percentage Resolved		0.0170%	

1600939

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 5-23, 2016. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:05 o'clock P M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

Original returned this date to:

Sarah Gilmer

TESTE: ANN S. McREYNOLDS, CLERK

BY: Sheila K. Patten D. CLERK