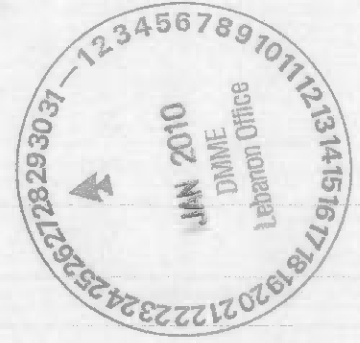


77A. 212V.
123

862

BOOK 718 PAGE 0670

8K1071PG0805



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER

VGOB 07-0619-1941 & 07-0619-1941-01

ELECTIONS: UNIT AX-127
(herein "Subject Drilling Unit")

TAX MAP IDENTIFICATION NUMBERS:

Tax map identification numbers for all parcels affected by this order are shown on Exhibit marked "Tract Identifications" which is attached to and a part of this order.

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously executed in the captioned matter on January 31, 2008 which was recorded in Deed Book 1021, Page 472 in the Office of the Clerk of the Circuit Court of Tazewell County, Virginia, on February 8, 2008, and also recorded at Deed Book 685, Page 569 and in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on February 8, 2008 (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit AX-127;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with

Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company PO Box 3860 Kingsport, TN 37664, Attn: Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 9 day of Feb, 2010, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED THIS 9th day of February, 2010, by Order of the Board.

David E. Asbury, Jr.
David E. Asbury, Jr.,
Principal Executive to the Staff of the Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 9th day of February, 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury Jr., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane J. Davis
Diane J. Davis, Notary
174394

My commission expires: September 30, 2013



BK 1071 PG 0807

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit AX-127
VGOB 07-0619-1941 & 07-0619-1941-01 in the New Garden & Maiden Springs Districts of Tazewell and
Russell Counties, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING
ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Land Resources, Inc., as a Pooling Supervisor and is duly
authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on January 31, 2008, by the Virginia Gas and Oil Board (hereinafter "Board")
regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to
each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above,
your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service
to each Respondent named in the captioned Application, whose address was known, and to all persons, if
any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing
has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at
Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their
written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the
counties identified above; that said Order was recorded on February 8, 2008 and February 8, 2008
respectively;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail
received and all written documents received other than by mail to ascertain whether parties whose interests
have been pooled have made a written election, in a timely fashion, as required by the captioned Order;
that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit;
that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the
thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to
have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's
Order of January 31, 2008;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

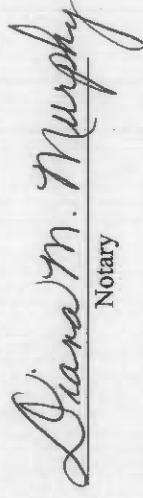
That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 22nd day of January, 2010.

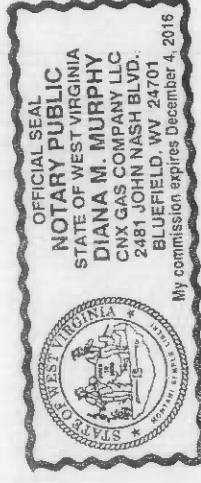

Anita D. Duty

STATE OF WEST VIRGINIA
COUNTY OF MERCER

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land Resources, Inc., on behalf of the corporate Designated Operator, this 22nd day of January, 2010.


Notary

My commission expires: December 4, 2016



PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

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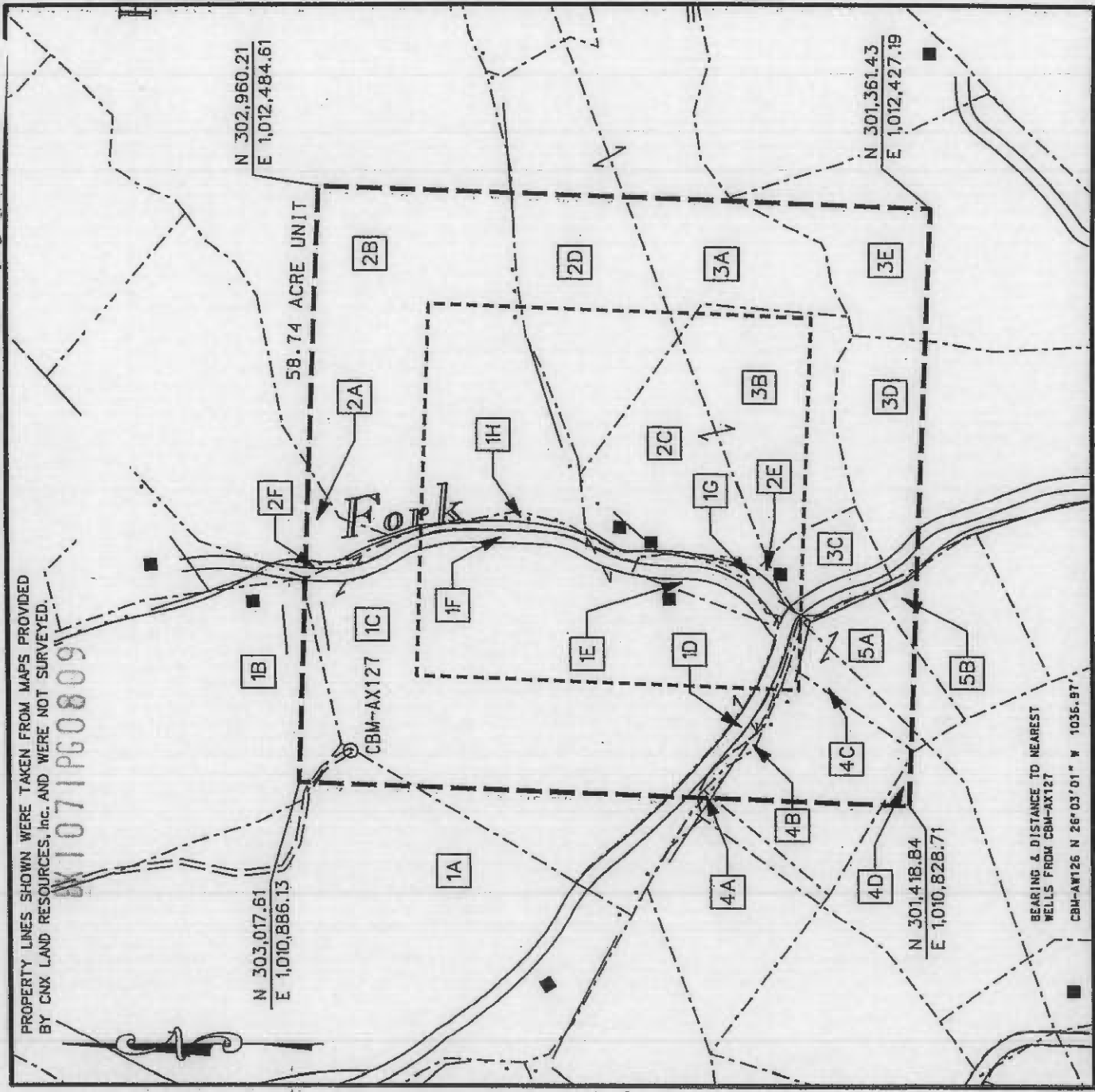
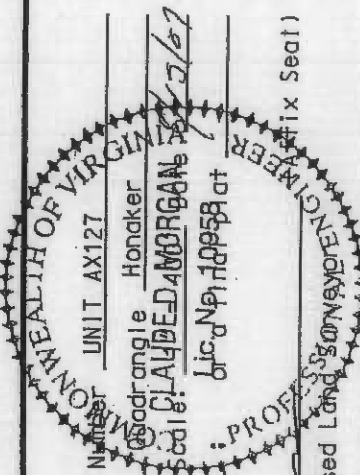


EXHIBIT A
MIDDLE RIDGE FIELD
UNIT AX-127
FORCE POOLING
VGOB-07-0619-1941-01

Company CNX Gas Company LLC Well Name and Number UNIT AX127
Tract No. Elevation
County Russell/Tazewell District New Garden/Maiden Springs Scale: CLAY DE-D 400' OR GALL 30' 3/4
This plat is a new plat X : an updated plat Lic'd No. 10958 at

Form DCO-GD-7
Rev. 9/91
Charles D. Moore
Licensed Professional Engineer or Licensed Land Surveyor (Fix Seal)



CNX Gas Company LLC

UNIT AX-127

Tract Identifications

1. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 41 (158.50 Acre Tract) - All Minerals
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - Oil, Gas and CBM Leased
Tax Map 84 Parcel 0000 31.6990%
18.62 acres
- 1A. Ballard Whited, et ux - Surface
- 1B. Ralph Whited, et ux - Surface
- 1C. Linda Whited - Surface
- 1D. Commonwealth of Virginia - Surface
- 1E. Unknown Surface Owner
- 1F. Commonwealth of Virginia - Surface
- 1G. Unknown Surface Owner
- 1H. Unknown Surface Owner
- 2A. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 22 (121.50 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
William Cordle Heirs or Ralph Whited - Surface and All Minerals except Coal
Tax Map 84A Parcel 28 1.0895%
0.64 acres
- 2B. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 22 (121.50 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
David Salyers, et al - Surface and All Minerals except Coal
Tax Map 84A Parcel 29 20.7354%
12.18 acres
- 2C. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 22 (121.50 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
William C. Gearhart, et ux - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM
Tax Map 84A Parcel 34 6.4522%
3.79 acres

CNX Gas Company LLC

UNIT AX-127

Tract Identifications

- 2D. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 22 (121.50 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Raymond E. Salyers, et al - Surface and All Minerals except Coal
Tax Map 84A Parcel 33 4.66 acres 7.9333%
- 2E. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 22 (121.50 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Kennith J. Miller, et ux - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased
Tax Map 84A Parcel 35 0.04 acres 0.0681%
- 3A. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 43 (377 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Raymond E. Salyers, et al - Surface and All Minerals except Coal
Tax Map 84A Parcel 45 2.91 acres 4.9540%
- 3B. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 43 (377 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
William C. Gearhart, et ux - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased
Tax Map 84A Parcel 34 4.59 acres 7.8141%
- 3C. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 43 (377 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Kennith J. Miller, et ux - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased
Tax Map 84A Parcel 35 1.38 acres 2.3483%

BK 1071 PG 0812

CNX Gas Company LLC

UNIT AX-127

Tract Identifications

3D.

Coal Mountain Mining Co. Limited Partnership, LLP Tr. 43 (377 Acre Tract) - Coal
 Reserve Coal Properties Company - Below Drainage Coal Leased
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Terry E. Wicks - Surface and All Minerals except Coal
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 Tax Map 84A Parcel 36
 2.68 acres 4.5625%

3E.

Coal Mountain Mining Co. Limited Partnership, LLP Tr. 43 (377 Acre Tract) - Coal
 Reserve Coal Properties Company - Below Drainage Coal Leased
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Kermit Cantrell - Surface and All Minerals except Coal
 Tax Map 84A Parcel 38
 2.23 acres 3.7964%

4.

Coal Mountain Mining Co. Limited Partnership, LLP Tr. 45 (11.13 Acre Tract) - All Minerals
 Reserve Coal Properties Company - Below Drainage Coal Leased
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Tax Map 33L Parcel 0000
 3.57 acres 6.0776%

4A.

Unknown Surface Owner

4B.

Unknown Surface Owner

4C.

Unknown Surface Owner

4D.

Unknown Surface Owner

5.

Coal Mountain Mining Co. Limited Partnership, LLP Tr. 46 (36.50 Acre Tract) - All Minerals
 Reserve Coal Properties Company - Below Drainage Coal Leased
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Tax Map 33L Parcel 0000
 1.45 acres 2.4685%

5A.

Unknown Surface Owner

5B.

Unknown Surface Owner

BK 1071 PG 0813

II. OIL & GAS OWNERSHIP	Acres in Unit	Interest in Unit
-------------------------	---------------	------------------

Tract #2A, 0.64 acres

- (1) William Cordle Heirs
Heirs / Addresses Unknown

0.64 acres 1.0895%

- OR -

- (1) Ralph Whited, et ux
PO Box 567
Raven, VA 24639

0.64 acres 1.0895%

Tract #2B, 12.18 acres

- (1) David Salyers, et al

12.18 acres 20.7354%

- (a) David R. Salyers
2423 Road Ridge Turnpike
Raven, VA 24639

6.09 acres
1/2 of 12.18 acres 10.3677%

- (b) Steven D. Salyers
P.O. Box 700
Raven, VA 24639

6.09 acres
1/2 of 12.18 acres 10.3677%Tract #2D, 4.66 acres

- (1) Raymond E. Salyers, et al

4.66 acres 7.9333%

- (a) Raymond E. Salyers
PO Box 1150
Raven, VA 24639

2.33 acres
1/2 of 4.66 acres 3.9666%

- (b) Deborah S. Gregger
PO Box 1150
Raven, VA 24639

2.33 acres
1/2 of 4.66 acres 3.9666%Tract #3A, 2.91 acres

- (1) Raymond E. Salyers, et al

2.91 acres 4.9540%

- (a) Raymond E. Salyers
PO Box 1150
Raven, VA 24639

1.46 acres
1/2 of 2.91 acres 2.4770%

- (b) Deborah S. Gregger
PO Box 1150
Raven, VA 24639

1.46 acres
1/2 of 2.91 acres 2.4770%Tract #3E, 2.23 acres

- (1) Kermit Cantrell
PO Box 1117 TCAS
Blountville, TN 37617

2.23 acres 3.7964%

Exhibit E

Unit AX-127

Docket #VGOB 07-0619-1941-01

List of Conflicting Owners/Claimants that require escrow
(58.74 Acre Tract)

BK 107 | PG 0814

BOOK 718 PAGE 0679

	Acres in Unit	Interest in Unit
--	---------------	------------------

Tract #2A, 0.64 acresEscrow due to Title ConflictCOAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.22 Limited Partnership P.O. Box 675 Tazewell, VA 24651	0.64 acres	1.0895%
--	------------	---------

OIL & GAS OWNERSHIP

(1) William Cordle Heirs Heirs / Addresses Unknown	0.64 acres	1.0895%
---	------------	---------

- OR -

(1) Ralph Whited, et ux PO Box 567 Raven, VA 24639	0.64 acres	1.0895%
--	------------	---------

Tract #2B, 12.18 acresCOAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.22 Limited Partnership P.O. Box 675 Tazewell, VA 24651	12.18 acres	20.7354%
--	-------------	----------

OIL & GAS OWNERSHIP

(1) David R. Salyers, et al	12.18 acres	20.7354%
-----------------------------	-------------	----------

(a) David R. Salyers 2423 Road Ridge Turnpike Raven, VA 24639	6.09 acres 1/2 of 12.18 acres	10.3677%
---	----------------------------------	----------

(b) Steven D. Salyers P.O. Box 700 Raven, VA 24639	6.09 acres 1/2 of 12.18 acres	10.3677%
--	----------------------------------	----------

Tract #2D, 4.66 acresCOAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.22 Limited Partnership P.O. Box 675 Tazewell, VA 24651	4.66 acres	7.9333%
--	------------	---------

OIL & GAS OWNERSHIP

(1) Raymond E. Salyers, et al	4.66 acres	7.9333%
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Exhibit E
Unit AX-127

Docket #VGOB 07-0619-1941-01

List of Conflicting Owners/Claimants that require escrow
(58.74 Acre Tract)

BOOK 718 PAGE 0680

BK1071PG0815

	Acres in Unit	Interest in Unit
--	---------------	------------------

(a) Raymond E. Salyers PO Box 1150 Raven, VA 24639	2.33 acres 1/2 of 4.66 acres	3.9666%
(b) Deborah S. Gregger PO Box 1150 Raven, VA 24639	2.33 acres 1/2 of 4.66 acres	3.9666%

Tract #3A, 2.91 acres

COAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.43
Limited Partnership
P.O. Box 675
Tazewell, VA 24651

2.91 acres
4.9540%

OIL & GAS OWNERSHIP

(1) Raymond E. Salyers, et al

2.91 acres
4.9540%

(a) Raymond E. Salyers
PO Box 1150
Raven, VA 24639

1.46 acres
1/2 of 2.91 acres
2.4770%

(b) Deborah S. Gregger
PO Box 1150
Raven, VA 24639

1.46 acres
1/2 of 2.91 acres
2.4770%

Tract #3D, 2.68 acres

COAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.43
Limited Partnership
P.O. Box 675
Tazewell, VA 24651

2.68 acres
4.5625%

OIL & GAS OWNERSHIP

(1) Terry E. Wicks
Box 15
Freeburn, KY 41528

2.68 acres
4.5625%

Tract #3E, 2.23 acres

COAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.43
Limited Partnership
P.O. Box 675
Tazewell, VA 24651

2.23 acres
3.7964%

OIL & GAS OWNERSHIP

(1) Kermit Cantrell
PO Box 1117 TCAS
Blountville, TN 37617

2.23 acres
3.7964%

Exhibit EE

Unit AX-127

Docket #VGOB 07-0619-1941-01

List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Tract)

BOOK 718 PAGE 0681

PK1071PC0816	
Acres in Unit	Interest in Unit

Tract #2C, 3.79 acresCOAL OWNERSHIP

- (1) Coal Mountain Mining Company, Tr.22
Limited Partnership
P.O. Box 675
Tazewell, VA 24651

3.79 acres

6.4522%

INSTRUMENT #100000862
RECORDED IN THE CLERK'S OFFICE OF
TASWELL COUNTY ON

OIL & GAS OWNERSHIP

- (1) William Gearhart, et ux
174 Wild Rose Dr.
Raven, VA 24639

3.79 acres

0.0681%

Tract #2E, 0.04 acresCOAL OWNERSHIP

- (1) Coal Mountain Mining Company, Tr.22
Limited Partnership
P.O. Box 675
Tazewell, VA 24651

0.04 acres

0.0681%

OIL & GAS OWNERSHIP

- (1) Kenneth J. Miller, et ux
2714 Mill Creek Rd.
Raven, VA 24639

0.04 acres

0.0681%

Tract #3B, 4.59 acresCOAL OWNERSHIP

- (1) Coal Mountain Mining Company, Tr.43
Limited Partnership
P.O. Box 675
Tazewell, VA 24651

4.59 acres

7.8141%

OIL & GAS OWNERSHIP

- (1) William C. Gearhart, et ux
174 Wild Rose Dr.
Raven, VA 24639

4.59 acres

7.8141%

Tract #3C, 1.38 acresCOAL OWNERSHIP

- (1) Coal Mountain Mining Company, Tr.43.
Limited Partnership
P.O. Box 675
Tazewell, VA 24651

1.38 acres

2.3493%

OIL & GAS OWNERSHIP

- (1) Kenneth J. Miller, et ux
2714 Mill Creek Rd.
Raven, VA 24639

1.38 acres

2.3493%

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY,
presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 3-10 o'clock P, after payment of
\$ _____ tax imposed by Sec. 58.1-802.
Original returned this date to: David Asbury
BY: James E. McReynolds, CLERK
TESTE: ANN S. McREYNOLDS, CLERK
D. CLERK

1000602