



BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: 536560

TRACT(S): 005

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E - Exhibit EE

DOCKET NUMBER: VGOB-06-0418-1618-02

APPLICANTS: EnerVest Operating, LLC on behalf of Gary Junior Bailey Unknown Heirs

HEARING DATE AND LOCATION: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

APPEARANCES: Tim Scott on behalf of EnerVest Operating, LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 06/22/2006, Recorded on 07/06/2006, Deed Book/Instrument No. 427, Page 343, County DICKENSON.
2. Supplemental Order, Recorded on 05/01/2007, Deed Book/Instrument No. 437, Page 266, County DICKENSON.
3. Disbursement Order -01 Executed 10/09/2015, Recorded on 10/27/2015, Deed Book/Instrument No. 530, Page 235, County DICKENSON.

NOTICE:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 005 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 005 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 19 day of February, 2021 by a majority of the Virginia Gas and Oil Board.

Interim Chairman, Donald L. Ratliff

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 19th day of February, 2021, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2021

DONE AND PERFORMED this 22 day of February, 2021 by Order of the Virginia Gas and Oil Board.

James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 22nd day of February, 2021, personally before me a notary public in and for the Commonwealth of Virginia, appeared James P. Skorupa, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2021

DB 583 PG544

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EnerVest Operating, LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 06-0418-1618-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 005 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

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DRILLING UNIT: 536560

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

2. Relief Sought

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

0 01571250

DB 383 PG 367

7816'

TOTAL UNIT AREA
= 58.77 ACRES

FINAL PLAT

LATITUDE 37°05'00"

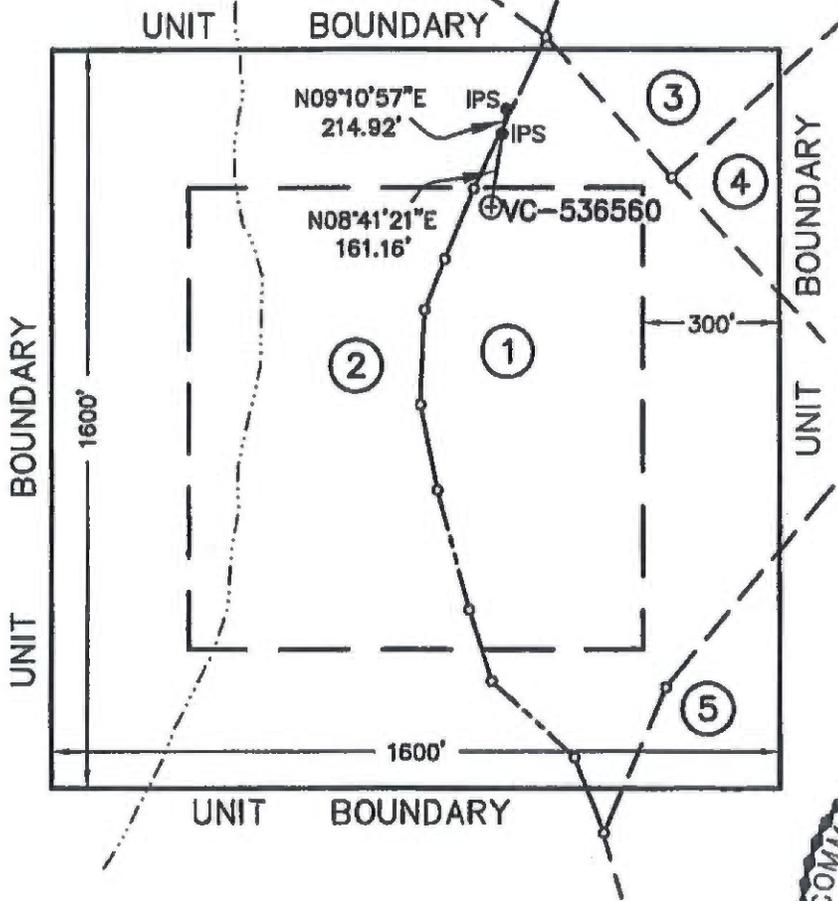
- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- - - DENOTES SURFACE & MINERAL LINES

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated FEBRUARY 23, 2006.



LONGITUDE 82°12'30"
2597'

NOTE !!
SEE WELL PLAT SUPPLEMENT SHEET 2 FOR TRACT INFORMATION.



(AS-DRILLED)
CCC COORDINATES
OF WELL VC-536560
S 8641.35
E 43265.17

(AS-DRILLED)
STATE PLANE
NAD 27 COORDINATES
OF WELL VC-536560
N 292021.91
E 910622.22
LAT 37.076217°
LON -82.235101°

COORDINATES
OF BENCH MARK
S 77496.41
E 22826.48
ELEV. = 1754.09



NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM
CLINCHFIELD COAL COMPANY COORDINATES ARE CALCULATED FROM STATE PLANE WELL COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536560

TRACT No. LEASE No. 243846L ELEVATION 2188.53 (GPS) QUADRANGLE DUTY

COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE MAY 14, 2007

THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT X
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. J. Kendrick 5/19/07 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

①

LEASE No. 243846L
 JENNIFER OSBORNE, et. al. - surface, oil, gas (CBM)
 24.50 ACRES
 LEASE No. 244792L / TC-244
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC/
 CLINCHFIELD COAL COMPANY - coal
 PINE MOUNTAIN OIL & GAS, INC. - (CBM)
 GAS 19.60 AC. 33.35%

②

LEASE NO. 241490L/T-318
 I.B. McREYNOLDS
 76.27 ACRES
 HEARTWOOD FORESTLAND FUND IV, LP - surface
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM
 GAS 33.87 AC. 57.63%

③

LEASE No. 241640 / T2-145
 CHARLES BOWMAN, ADA BOWMAN
 13.50 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM
 GAS 1.73 AC. 2.94%

④

UNLEASED
 GLADWELL BOWMAN - surface, oil, gas (CBM)
 22.90 ACRES
 LEASE No. 244792L / TC-221
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - (CBM)
 GAS 1.25 AC. 2.13%

⑤

LEASE No. 906315
 LINDA MARIE RHEA, et al - surface, oil, gas (CBM)
 LEASE No. 244792L / TC-221
 Z.T. SUTHERLAND
 128.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - (CBM)
 GAS 2.32 AC. 3.95%



THOMPSON & LITTON

40 Main Street
 P.O. Box 1869
 Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. VC-536560
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
 8044 AS-D

SCALE: 1" = 400'

DATE: MAY 14, 2007

Exhibit E
VGOB 06-0418-1618
536560
02/05/21

Current Disbursement 02

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> |
|--------------|---------------|---------------------|-----------------------------|------------------------------|
|--------------|---------------|---------------------|-----------------------------|------------------------------|

Gas Estate Only

N/A

No Further Escrowing Needed

Exhibit EE
VGOB 06-0418-1618
536560
02/05/21

Current Disbursement 02

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> |
|-------------------------|---|---------------------|-----------------------------|------------------------------|
| 5 Tax ID 111 | Gary Junior Bailey Heirs Unknown/Unlocatable | Unleased | 0.0395% | 0.0232 |
| Total Gas Estate | | | 0.0395% | 0.0232 |

INSTRUMENT 210000247
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON CIRCUIT COURT ON
MARCH 9, 2021 AT 01:34 PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJB