

Instrument prepared by:

**VIRGINIA GAS AND OIL BOARD**

Order recorded under:

**CODE OF VIRGINIA  
§ 45.1-361.26**

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**RELIEF  
SOUGHT:**

An Order for Disbursement of Escrowed Funds  
(and Authorization for Direct Payment of Royalties)

**JURISDICTION:**

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

**UNIT/WELL NAME:** 536082

**TRACT(S):** 004

**LOCATION:** DICKENSON County, Virginia

**TAX ID NUMBERS:**

Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E -  
Exhibit EE

**DOCKET NUMBER:** VGOB-05-1115-1535-05

**APPLICANTS:**

EnerVest Operating, LLC on behalf of Unknown Heirs of Lawrence Turner c/o Virginia  
Department of Treasury

**HEARING DATE AND LOCATION:**

On November 19, 2019, the Virginia Gas and Oil Board, on its own motion,  
granted the Director of the Division of Gas and Oil the authority to process  
previously identified unknown/unlocatable royalty owner(s) disbursements that  
have no pending deficiencies or issues. All future royalty payments will be  
paid directly from the operator to the Department of Treasury and/or the  
rightful identified owner. Effective date: November 19, 2019.

**FUTURE INQUIRIES/CLAIMS:**

Funds for unknown/unlocatable owners in this order are being sent to the  
Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545  
of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding  
these funds, please contact the Department of Treasury, Unclaimed Property  
Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088.  
E-Mail: UCPmail@trs.virginia.gov

**APPEARANCES:**

Tim Scott on behalf of EnerVest Operating, LLC

**PRIOR PROCEEDINGS:**

1. Supplemental Order -01.
2. Original Pooling Order Executed 01/10/2006, Recorded on 01/17/2006, Deed Book/Instrument No. 421, Page 639, County DICKENSON.
3. Supplemental Order, Recorded on 02/27/2007, Deed Book/Instrument No. 435, Page 156, County DICKENSON.
4. Modification Order -01 Executed 11/24/2009, Recorded on 12/02/2009, Deed Book/Instrument No. 472, Page 736, County DICKENSON.
5. Supplemental Order -01, Recorded on 10/26/2012, Deed Book/Instrument No. 501, Page 366, County DICKENSON.
6. Supplemental Order Executed 02/19/2013, Recorded on 03/19/2013, Deed Book/Instrument No. 505, Page 060, County DICKENSON.
7. Disbursement Order -02 Executed 06/17/2013, Recorded on 10/18/2013, Deed Book/Instrument No. 511, Page 562, County DICKENSON.
8. Disbursement Order -03 Executed 10/05/2015, Recorded on 10/27/2015, Deed Book/Instrument No. 530, Page 220, County DICKENSON.
9. Disbursement Order -04 Executed 09/20/2018, Recorded on 11/01/2018, Deed Book/Instrument No. 559, Page 435, County DICKENSON.

**NOTICE:**

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 004 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 004 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

**FINDINGS:** Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

To disburse funds for unknown and unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.



1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

**CONCLUSION:**

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

**APPEALS:**

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 16 day of December, 2020 by a majority of the Virginia Gas and Oil Board.

Interim Chairman, Donald L. Ratliff

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 16th day of December, 2020, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Sarah Jessee Gilmer, Notary Public  
262946

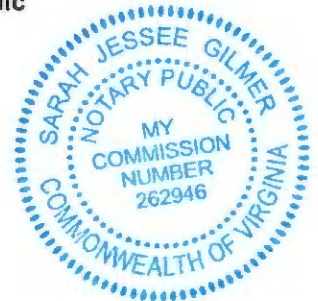
My Commission expires: July 31, 2021

DONE AND PERFORMED this 18 day of December, 2020 by Order of the Virginia Gas and Oil Board.

James P. Skorupa  
Principal Executive to the staff,  
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 18th day of December, 2020, personally before me a notary public in and for the Commonwealth of Virginia, appeared James P. Skorupa, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Sarah Jessee Gilmer, Notary Public  
262946

My Commission expires: July 31, 2021

DB 581 PG735

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EnerVest Operating, LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 05-1115-1535-05

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 004 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

DRILLING UNIT: 536082

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

2. Relief Sought

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

To disburse funds for unknown and unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§ 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

**6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

BY 47293 747

9,679'

LATITUDE 37°02'30"

TOTAL UNIT AREA = 58.77 ACRES

LONGITUDE 82°47'30"

8,387'

DMLR Permit # 1101779

UNIT BOUNDARY

COMMONWEALTH OF VIRGINIA  
 9-09-09  
 PHILLIP M. SEALS  
 Lic. No. 1570  
 LAND SURVEYOR

FINAL PLAT

The undersigned hereby certifies that the final location is within ten (10') feet of the location shown on the well plat dated 09-29-09.

STATE PLANE  
 NAD 83 COORDINATES OF  
 WELL VC-536082  
 N 3,552,996.46  
 E 10,366,804.79

CCO  
 COORDINATES OF  
 WELL VC-536082  
 S 29,607.20  
 E 17,098.34

LAT. & LONG.  
 (NAD 27 DECIMAL DEGREES)  
 OF WELL VC-536082  
 37.018831  
 82.324818

NOTE:  
 ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS L801.  
 THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.  
 PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.

WELL LOCATION PLAT (Nora Grid # BT 48)

COMPANY EQUITABLE PRODUCTION CO. WELL NAME OR NUMBER VC-536082  
 TRACT NO. Lease Number 905997 QUADRANGLE Nora  
 DISTRICT Kendy  
 WELL COORDINATES (VIRGINIA STATE PLANE 27) N 272,120.94 E 883,620.32  
 ELEVATION 2,590.94 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.  
 COUNTY Dickenson SCALE: 1" = 400' DATE 09-09-09  
 THIS PLAT IS A NEW PLAT  AN UPDATED PLAT  ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

952.50 Form DGO-GO-7 Rev. 1-88

*Phillip M. Seals*  
 LICENSED LAND SURVEYOR

(AFFIX SEAL)

DB 581 PG738

EXHIBIT PL-1

Property Ownership Information for EPCO Well # VC-536082

①

LEASE NO. 906889L / TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.- coal & oil (cbm)  
LEASE NO. 906897  
MARY MAYES - surface & gas (cbm)  
65.00 ACRES  
GAS 38.05 AC. 64.74 %

②

LEASE NO. 906889L / TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.-  
surface, coal, oil, gas & cbm  
GAS 1.65 AC. 2.64%

③

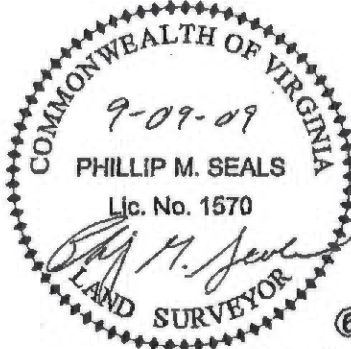
LEASE NO. 906889L/TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.-  
surface, coal, oil, gas & cbm

OR

LEASE NO. 244712  
B.H. LONG HEIRS  
30.975 ACRES  
surface & gas (cbm)  
GAS 11.95 AC. 20.33%

④

LEASE NO. 906889L/TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.- coal & oil (cbm)  
UNLEASED  
LAWRENCE TURNER HEIRS  
13.00 ACRES  
surface & gas (cbm)  
GAS 0.30 AC. 0.51 %



⑤

LEASE NO. 906889L/TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.- coal & oil (cbm)  
LEASE NO. 244728  
LAMBERT LAND, LLC.- surface & gas (cbm)  
30.00 ACRES  
GAS 1.10 AC. 1.87%

⑥

LEASE NO. 906889L/TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.- coal & oil (cbm)  
LEASE NO. 906891  
WAYNE & GENEVIE RINER  
25.68 ACRES  
surface & gas (cbm)  
GAS 4.38 AC. 7.42 %

⑦

LEASE NO. 906889L/TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.- coal & oil (cbm)  
LEASE NO. 906792  
DAVID H. & CATHY ADKINS- surface & gas (cbm)  
17.142 ACRES  
GAS 0.25 AC. 0.43%

⑧

LEASE NO. 906889L/TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.- coal & oil (cbm)  
UNLEASED  
JOHN L. & LOIS GAY JENKINS- surface & gas (cbm)  
5.41 ACRES  
GAS 0.64 AC. 1.09 %

⑨

LEASE NO. 906889L/TL-223  
CHARLES TURNER  
599.00 ACRES  
STANDARD BANNER COAL CORP.- coal & oil (cbm)  
UNLEASED  
JOHN L. & LOIS GAY JENKINS- surface & gas (cbm)  
0.8186 ACRES  
GAS 0.57 AC. 0.97 %

DB 581 PG739

**EXHIBIT E**  
**VGOB 05-1115-1535-05**  
**536082**  
Revised 12/1/20

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE</u> <u>STATUS</u>	<u>INTEREST</u> <u>WITHIN</u> <u>UNIT</u>	<u>GROSS</u> <u>ACREAGE</u> <u>IN UNIT</u>
N/A				

**EXHIBIT EE**  
**VGOB 05-1115-1535-05**  
**536082**  
 Revised 12/1/20

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Disbursement 05</u>				
4	Lawrence Turner Heirs Unknown Tax # 6259	Unleased	0.51000000	0.30000000
<b>TOTAL GAS ESTATE</b>			<b>0.51000000</b>	<b>0.30000000</b>
<b>TOTAL DISBURSEMENT 05</b>			<b>0.51000000</b>	<b>0.30000000</b>

INSTRUMENT 210000074  
 RECORDED IN THE CLERK'S OFFICE OF  
 DICKENSON CIRCUIT COURT ON  
 JANUARY 20, 2021 AT 10:07 AM  
 RICHARD W. EDWARDS, CLERK  
 RECORDED BY: CJB