

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Charlotte Rose)
Range Resources - Pine Mountain, Inc.)

RELIEF SOUGHT: Issuance of an Amended Supplemental)
Order Amending Prior Orders Affecting)
Drilling Unit VC-503042 Located in)
Dickenson County, VA)
(herein "Subject Drilling Unit" to Provide:)
(1) Calculation of Funds Unit Operator)
Deposited into the Escrow Account for)
Subject Drilling Unit by Tract Subaccount;)
(2) to Applicants a Royalty Accounting; and)
(3) Disbursement to Applicants in)
accordance with their ownership interests)
Those Funds Deposited by the Unit Operator)
into Subject Drilling Unit's Escrow)
Subaccount for VGOB Tract 8.)

DOCKET NO.
04-1214-1373-02

TAX MAP IDENTIFICATION
NUMBERS: TAX MAP
IDENTIFICATION NUMBERS
FOR ALL PARCELS AFFECTED
BY THIS ORDER ARE SHOWN
ON EXHIBIT(S) E
WHICH IS/ARE ATTACHED TO
AND A PART OF THIS ORDER.

REPORT OF THE BOARD

FINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came on for hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on October 16, 2007 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** James Kaiser, Esq. appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. On April 4, 2005, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Dickenson County on April 16, 2005 in Deed Book 410 at page 628. The Pooling Order was amended and supplemented by the Board's Supplemental Order regarding elections executed on October 13, 2005 that was filed with the Dickenson County Circuit Court Clerk's Office on October 14, 2005 in Deed Book 418 at page 324 ("Supplemental Order")(hereafter the Pooling Order and the Supplemental Order are collectively referred to as the Pooling Order). The Pooling Order named Equitable Production Company (Equitable) as Unit Operator. On January 16, 2007, The Board executed an amended Supplemental Order to disburse escrowed funds attributable to VGOB Tracts 2 and 7. That order was recorded with the Clerk on February 12, 2007 in Deed Book 434 at page 537.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Order (herein "Escrow Account"). According to the Pooling Orders the oil and gas owner coalbed methane claims of Charlotte Rose and the coal owner coalbed methane claims of Pine Mountain Oil & Gas, Inc. (now Range Resources - Pine Mountain, Inc.) in a portion of a 14.3-acre tract known as VGOB Tract 8 in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding VGOB Tract 8, a copy of which is attached to and made a part hereof, and testimony state under oath that Charlotte Rose and Pine Mountain Oil & Gas, Inc. (now Range Resources - Pine Mountain, Inc.) have entered into an agreement and that by the terms of the agreement escrow regarding the conflicting claims of said parties is no longer required. By sworn testimony before the Board, the Unit Operator testified that VGOB Tract 8 and the interests of Charlotte Rose and Pine Mountain Oil & Gas, Inc. (now Range Resources - Pine Mountain, Inc.) are subject to the agreement.
- 4.4 The Unit Operator gave notice to Charlotte Rose and Pine Mountain Oil & Gas, Inc. (now Range Resources - Pine Mountain, Inc.) that the Board would take the application referred to in Paragraph 4.3 above under consideration and consider whether to: (1) amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 8 and the interests of Charlotte Rose and Pine Mountain Oil and Gas Inc. (now Range Resources - Pine Mountain, Inc.); (2) delete the requirement that the Unit Operator place future royalties attributable to Tract 8 and the interests of Charlotte Rose and Pine Mountain Oil & Gas, Inc. (now Range Resources - Pine Mountain, Inc.) in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to escrow.
- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

- 5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting

estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Charlotte Rose is the owner of 100% of oil and gas estate underlying VGOB Tract 8 of the Subject Drilling Unit;
- (2) Pine Mountain Oil & Gas, Inc. (now Range Resources - Pine Mountain, Inc.) is the owner of 100% of the coal-owner claim to coalbed methane underlying VGOB Tract 8 of the Subject Drilling Unit;
- (3) Charlotte Rose and Pine Mountain Oil & Gas, Inc. (now Range Resources - Pine Mountain, Inc.) have entered into an agreement resolving their conflicting claims pertaining to ownership of CBM minerals and specifying that future revenues attributable to VGOB Tract 8 be paid directly to the owners according to the agreement.
- (4) Net interests to be disbursed and parties to whom the disbursements are due are shown in Table 1, below.

TABLE 1		
Owners	Tract #	% interest in 04-1214-1373 sub-account
Charlotte Rose 2530 Smith Ridge McClure, VA 24269	8	58.6673%
Range Resources - Pine Mountain Inc. P. O. Box 2136 Abingdon, VA 24212-2136	8	19.5558%

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to, within 10 days of receipt of this executed order, disburse funds attributable to VGOB Tract 8 and the interests of Charlotte Rose and Range Resources – Pine Mountain, Inc. according to percentages shown in Table 1, above, and mail each recipients payment to the address shown in Table I, above.

Exhibit E to the Pooling Orders, showing owners subject to escrow, is deleted in toto and replaced with the Exhibit E attached to this order. Further, the Order filed in this cause is hereby modified to delete any requirement that payments attributable to the conflicting coalbed methane gas ownership interests of Charlotte Rose and Range Resources - Pine Mountain, Inc. in VGOB Tract 8 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. Appeals:

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 5th day of December, 2007, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 5th day of December, 2007, by an Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 5th day of December, 2007, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Diane Davis
Notary Public 174394

My commission expires: 9/30/09

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Equitable Production Company on behalf of Charlotte Rose and Pine Mountain Oil & Gas Inc.

DOCKET NUMBER: VGOB 04/12/14-1373-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Charlotte Rose and Pine Mountain Oil & Gas Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number VC-503042 created by Board Order Dated April 6, 2005, VGOB 04/12/14-1373 in the Kenady District, Dickenson County, Virginia.

HEARING DATE: October 16, 2007

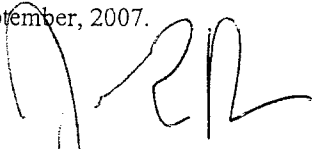
MISCELLANEOUS PETITION

1. Party: Applicants herein are Charlotte Rose, (hereinafter "Plaintiffs), whose address is Rt 1 Box 24, McClure, VA 24269-9706, and Pine Mountain Oil & Gas Inc.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the VC-503042 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on April 6, 2005, pursuant to Docket No. VGOB 04/12/14-1373 and recorded in the Circuit Court Clerk's Office of Dickenson County, Virginia on April 6, 2005, Deed Book 410, Page 628-644 (hereinafter "Order").
 - b. The order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
 - d. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tracts 8, as created by Board Order as VGOB 04/12/14-1373 is the applicable Tract.
 - e. To resolve this conflict, a Letter dated May 10, 2007 signed by Phil Horn, District Landman of Pine Mountain Oil and Gas, Inc. is attached hereto and incorporated herein as Exhibit "A".
 - f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.

- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 - 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - 2. Legal Authority: Va. Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.

- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 14th day of September, 2007.

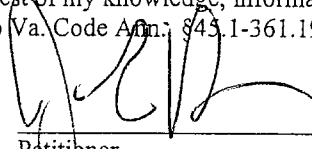
By: 

Petitioner

Address: 220 Broad Street, Ste. 202
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §43.1-361.19.


Petitioner

PINE MOUNTAIN
Oil and Gas, Inc.

406 W. Main Street
P.O. Box 2136
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

BK 446PG 662



May 10, 2007

Ms. Nikki Atkison
Equitable Production Company
225 North Shore Drive
Pittsburgh, PA 15212

Re: Permanent Split of Royalty
VC-504509 (16.50 acre tract only) and VC-503042 (tract 8 only) wells
Roy and Charlotte Rose 16.50 acre tract
Dickenson County, Virginia

Dear Ms. Atkison:

Enclosed is a copy of a letter dated April 10, 2007, between Pine Mountain Oil and Gas, Inc. and Roy and Charlotte Rose where the parties have agreed to a 75%/25% permanent split of escrowed royalty and all future royalty from the above wells for the 16.50 acre tract only. So please release the escrowed royalty to Mr. and Mrs. Rose and Pine Mountain Oil and Gas, Inc. and begin making all future payments to above parties.

By copy of this letter, we are notifying Mr. and Mrs. Rose of our action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2583 or by e-mail at phorn@gl-energy.com.

Sincerely,

PINE MOUNTAIN OIL & GAS, INC.

Phil Horn
District Landman

cc: Roy and Charlotte Rose

PINE MOUNTAIN
Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

BK 446PG 663

April 10, 2007



Roy and Charlotte Rose
2530 Smith Ridge Road
McClure, VA 24269

Re: Permanent Split of CBM Royalty
Roy F. Rose, et ux
Wells VC-504509 (16.5ac Tract Only) and VC-503042 (Tract 8 Only)
Dickenson, Virginia

Dear Mr. and Mrs. Rose:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on tracts of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of

Page 2 of 3
the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75%/25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

It is agreed and understood that only the 16.5 acre tract is covered by this agreement, and the 2.62 acre tract is not covered by this agreement.

By entering into this letter agreement, you confirm that you are the current record title owner of the gas estate underlying the tract attributed to Roy F. Rose and Charlotte Lynn Rose (16.5ac tract) on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.



Phil Horn
District Landman

Enclosures

AGREED TO AND ACCEPTED BY

BK 446PG 665

BY:

Roy F. Rose
ROY F. ROSE

Charlotte Rose
CHARLOTTE ROSE

PINE MOUNTAIN OIL AND GAS, INC.

BY:

Phil Horn
PHIL HORN
DISTRICT LANDMAN

STATE OF VIRGINIA

COUNTY OF Dickenson, to-wit:

I, Dinah Church, a Notary Public in and for the State and County aforesaid, do hereby certify Roy F. Rose and Charlotte Rose, whose names are signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 30th day of April, 2007.

My commission expires 31 May 2008.

Dinah Church
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Raeon A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, District Landman for Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 10th day of April, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 10th day of April, 2007.

My commission expires 3/31/2011.

Raeon A. Anderson
Notary Public

A

VC-503042
VGOB 04/12/14-1373

Tract	Owner Name and Address	Split %	Owner Net Interest	Total Net Escrowed Interest	Total Amount in Escrow 7/31/07	Owner % of Escrow	Owner's Amount in Escrow 7/31/07
8 ID 16055	Charlotte Lynn Rose Rt 1 Box 24 McClure, VA 24269	75%	0.0228094	0.08905209	Bank Total - \$60,542.83 Equitable Total - \$60,542.83	25.61352013%	\$15,507.15 \$15,507.15
8	Pine Mountain Oil and Gas, Inc P.O. Box 2136 Abingdon, VA 24212	25%	0.0076031	0.03887917	Bank Total - \$3293.12 Equitable Total - \$3293.12	58.66734038%	\$1,931.99 \$1,931.99
			0.0076031	0.08905209	Bank Total - \$60,542.83 Equitable Total - \$60,542.83	8.53784004%	\$5,169.05 \$5,169.05
			0.0076031	0.03887917	Bank Total - \$3293.12 Equitable Total - \$3293.12	19.55578013%	\$644.00 \$644.00

EXHIBIT "E"
VC-503042
Revised 8/28/07

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
3	Equitable Production Company 1710 Pennsylvania Ave. Charleston, WV 25328	Oil & Gas Owner 241480	0.11000000%	0.0600
4	William Rose Vonda Rose Rt 1 Box 421 Clintwood, VA 24228	Leased - EPC 245525	0.75000000%	0.4400
5	Carol Ruth Smith George Smith 111 Locust St. Tazwell, VA 24651	Leased - EPC 243909	0.67000000%	0.3950
6	Verna Sutherland Floyd Sutherland 99 Devonshire St. Ypsilanti, MI 48198	Leased - EPC 906664	2.71000000%	1.5900
9 ID 16055	William Rose Vonda Rose Rt 1 Box 421 Clintwood, VA 24228	Leased - EPC 905683	0.47833300%	0.2833
	Linda Robinson Charlie Robinson 230 Racine Ave. North Tazwell, VA 24630	Leased	0.23916750%	0.1418
	Carol Ruth Smith George Smith 111 Locust St. Tazwell, VA 24651	Leased - EPC 905683	0.23916750%	0.1418
	Verna Sutherland Floyd Sutherland 99 Devonshire St. Ypsilanti, MI 48198	Leased - EPC 905683	0.47833300%	0.2833
	Roy Rose Charlotte Rose Rt 1 Box 24 McClure, VA 24269	Leased - EPC 905683	0.47833300%	0.2833
	Ted Johnson 6945 Richmond Way Sacramento, CA 95828	Unleased	0.47833300%	0.2833
	Linda Robinson Charlie Robinson 230 Racine Ave. North Tazwell, VA 24630	Leased	0.70000000%	0.4000
Total Gas Estate			7.33166700%	4.3017

BK 446PG 668

COAL ESTATE ONLY

2	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	14.14000000%	8.3100
3	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	0.11000000%	0.0600
4	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	0.75000000%	0.4400
5	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	1.34000000%	0.7900
6	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	2.71000000%	1.5900
7	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	25.52000000%	15.0000
9	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	2.87000000%	1.7000
10	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640	0.70000000%	0.4000
Total Coal Estate			48.14000000%	28.2900

bid gas owner

paid gas owner

INSTRUMENT #070002412
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
DECEMBER 17, 2007 AT 02:24PM
JOE TATE, CLERK

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, Dec. 17, 2007. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:24 o'clock PM, after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to: DMME

TESTE: Joe Tate, CLERK
BY: Shacey Baker D. CLERK