

**VIRGINIA LAND RECORD COVER SHEET
FORM A - COVER SHEET CONTENT**

BOOK 0822 PAGE 0533

1072-04

Instrument Date: 6/21/2017
Instrument Type: ODU
Number of Parcels: 0 Number of Pages: 15
 City County

RUSSELL

TAX EXEMPT? VIRGINIA/FEDERAL LAW

Grantor:

Grantee:

Consideration: \$0.00

Existing Debt: \$0.00

Actual Value/Assumed: \$0.00

PRIOR INSTRUMENT UNDER § 58.1-803(D):

Original Principal: \$0.00

Fair Market Value Increase: \$0.00

(Area Above Reserved For Deed Stamp Only)

Original Book Number: 0808 Original Page Number: 0926 Original Instrument Number:

Prior Recording At: City County

Percentage In This Jurisdiction:

BUSINESS / NAME

- 1 Grantor: DYE, HOWARD RUSSELL
- 2 Grantor: BUCKHORN COAL COMPANY
- 1 Grantee: CNX GAS COMPANY, LLC
- Grantee:

GRANTEE ADDRESS

Name: CNX GAS COMPANY, LLC

Address: 1000 CONSOL ENERGY DRIVE

City: CANNONSBURG

State: PA Zip Code: 15317

Book Number: Page Number:

Instrument Number:

Parcel Identification Number (PIN):

Tax Map Number:

Short Property Description:

Current Property Address

City:

State:

Zip Code:

Instrument Prepared By: VIRGINIA GAS & OIL BOARD Recording Paid By: DEPT. MINES, MINERALS & ENERGY

Recording Returned To: DEPT OF MINES, MINERALS & ENERGY

Address: P. O. DRAWER 159

City: LEBANON

State: VA Zip Code: 24266



**VIRGINIA LAND RECORD COVER SHEET
FORM B - ADDITIONAL GRANTORS/GRANTEES**

Instrument Date: 6/21/2017

Instrument Type: ODU

Number of Parcels: 0 Number of Pages: 15

City County
RUSSELL



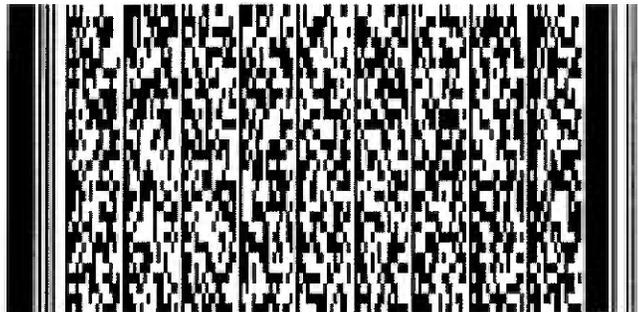
(Area Above Reserved For Deed Stamp Only)

GRANTOR BUSINESS / NAME

- 3 Grantor: PERKINS, LOWIE
- 4 Grantor: PERKINS, EARNEST L.
- 5 Grantor: PERKINS, NANCY L.
- 6 Grantor: FOSTER, DENA
- 7 Grantor: PRIDEMORE, PATRICIA
- 8 Grantor: FOSTER, DENA
- 9 Grantor: DYE, ALLEN
- 10 Grantor: DYE, LINDA

GRANTEE BUSINESS / NAME

- Grantee:



**VIRGINIA LAND RECORD COVER SHEET
FORM B - ADDITIONAL GRANTORS/GRANTEES**

Instrument Date: 6/21/2017

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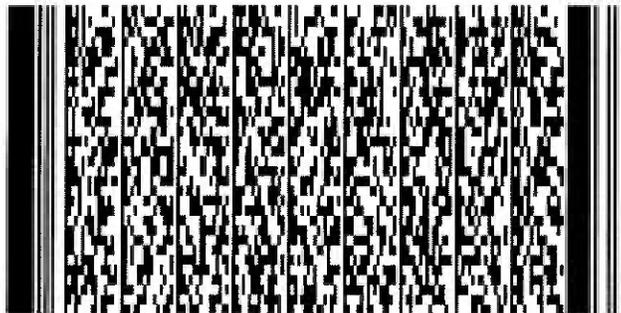
(Area Above Reserved For Deed Stamp Only)

GRANTOR BUSINESS / NAME

- 11 Grantor: DYE, RUSSELL H. JR
- 12 Grantor: GIOITTA, NANCY
- 13 Grantor: WORKMAN, JANICE
- 14 Grantor: DYE, HOWARD
- 15 Grantor: WHITED, DONALD
- 16 Grantor: DYE, MAGGIE LEE
- 17 Grantor: GENT, FRED B II
- 18 Grantor: FCHR, LLC

GRANTEE BUSINESS / NAME

- Grantee:



Instrument prepared by

VIRGINIA GAS AND OIL BOARD

Order recorded under

CODE OF VIRGINIA
§ 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: BA110

TRACT(S): 2B, 4C

LOCATION: RUSSELL County, Virginia

DOCKET NUMBER: VGOB-02-0917-1072-04

APPLICANTS: CNX Gas Company LLC on behalf of Howard Russell Dye

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
June 20, 2017

APPEARANCES: Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 07/11/2003, Recorded on 07/14/2003, Deed Book/Instrument No. 587, Page 317.
2. Supplemental Order Executed 10/08/2004, Recorded on 10/19/2004, Deed Book/Instrument No. 619, Page 018.
3. Supplemental Order, Recorded on 04/25/2006, Deed Book/Instrument No. 652, Page 120.
4. Disbursement Order -02 Executed 12/16/2015, Recorded on 12/28/2015, Deed Book/Instrument No. 0796, Page 0957.
5. Disbursement Order -03 Executed 09/23/2016, Recorded on 10/03/2016, Deed Book/Instrument No. 0808, Page 0926.

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the June 20, 2017 hearing and considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 2B, 4C identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 2B, 4C relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

- a. Howard Russell Dye is the gas claimants in a portion of Tr. 2B and 4C. As such Howard Russell Dye are entitled to 100% of the CBM royalties attributable to their gas claims that are now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has previously given the notice(s) required by § 45.1-361.22:2.A to all conflicting coal claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 02-0917-1072-02, it dismissed the coal claimant Buckhorn Coal Company as a Respondent to these proceedings. Accordingly, Buckhorn Coal Company was not provided further notice under § 45.1-361.19 and 22 of the hearing set on this Petition.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement(s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A, further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Howard Russell Dye and shall not escrow same. See Exhibit EE annexed hereto.

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

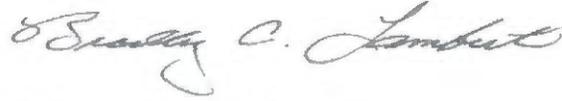
CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 21 day of June, 2017 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 21 day of June, 2017 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 21st day of June, 2017, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2021



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 02-0917-1072-04

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 2B, 4C (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: June 20, 2017

DRILLING UNIT: BA110

RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, PO Box 570, Pounding Mill, VA 24637, (276)596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds attributable to royalty interest only, heretofore deposited with the Board's Escrow Agent, attributable to Tracts 2B and 4C, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Howard Russell Dye.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

- a. Howard Russell Dye is the gas claimants in a portion of Tr. 2B and 4C. As such Howard Russell Dye are entitled to 100% of the CBM royalties attributable to their gas claims that are now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has previously given the notice(s) required by § 45.1-361.22:2.A to all conflicting coal claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 02-0917-1072-02, it dismissed the coal claimant Buckhorn Coal Company as a Respondent to these proceedings. Accordingly, Buckhorn Coal Company was not provided further notice under § 45.1-361.19 and 22 of the hearing set on this Petition.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Howard Russell Dye and shall not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

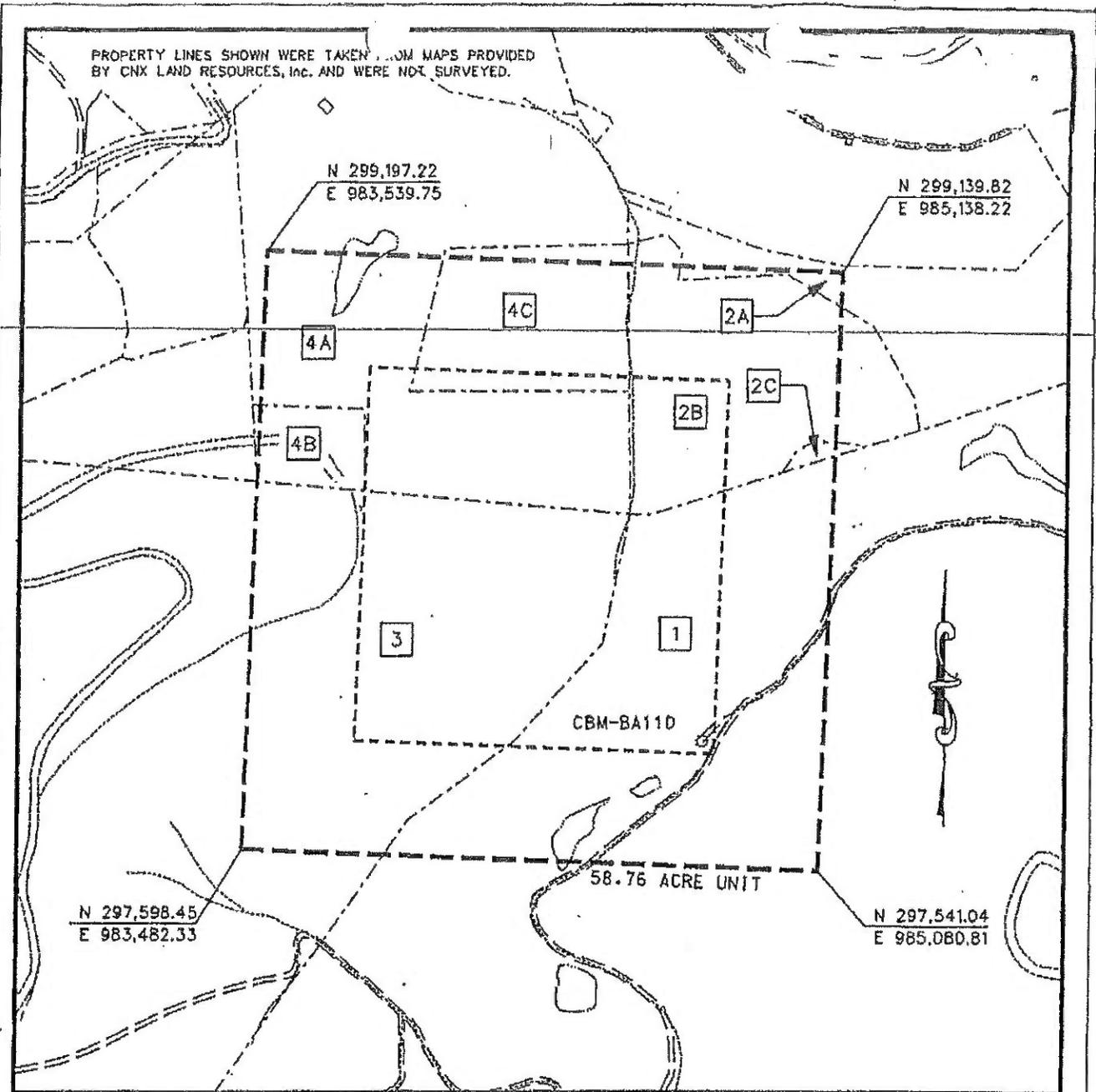
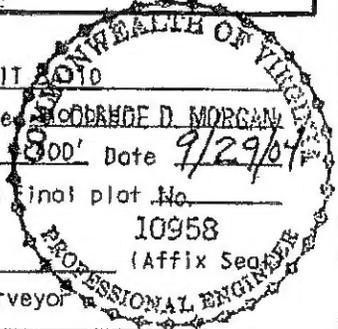


EXHIBIT A
MIDDLE RIDGE 1 FIELD
UNIT BA-110
FORCE POOLING
VGOB-02-0917-1072

Company CNX Gas Company LLC Well Name and Number UNIT 1072
 Tract No. _____ Elevation _____ Quadrangle WOODRIDGE D. MORGAN
 County Russell District New Garden Scale: 1" = 300' Date 9/29/07
 This plot is a new plot X ; an updated plot _____ ; or a final plot No. _____

Form DGD-CO-7
Rev. 9/91

Charles D. Morgan
Licensed Professional Engineer or Licensed Land Surveyor



CNX Gas Company LLC
Unit BA-110
Tract Identifications
(58.76 Acre Unit)

1. Buckhorn Coal Company Tr. 10 (J. T. Stinson 170 Acre Tract) - Fee
~~Reserve Coal Properties Company - Below Drainage Coal Leased~~
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 17.90 acres 30.4629 %
-
- 2A. Buckhorn Coal Company Tr. 9 - Coal
 Reserve Coal Properties Company - Below Drainage Coal Leased
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Lowie Perkins, et al. - Surface and All Minerals except Coal
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 0.35 acres 0.5956 %
- 2B. Buckhorn Coal Company Tr. 9 - Coal
 Reserve Coal Properties Company - Below Drainage Coal Leased
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Mary Dye, et al - Surface and All Minerals except Coal
 CNX Gas Company LLC - Oil, Gas and CBM Leased (8/9)
 7.40 acres 12.5936 %
- 2C. Buckhorn Coal Company Tr. 9 - Coal
 Reserve Coal Properties Company - Below Drainage Coal Leased
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Donald Whited, et ux. - Surface and All Minerals except Coal
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 0.14 acres 0.2383 %
3. Buckhorn Coal Company (Warder # 11 Tract) - Fee
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 17.98 acres 30.5990 %
- 4A. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal
 Knox Creek Coal Corporation - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Maggie Lee Dye - Surface and All Minerals except Coal
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 9.12 acres 15.5208 %

CNX Gas Company LLC
Unit BA-110
Tract Identifications
(58.76 Acre Unit)

- 4B. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal
~~Reserve Coal Properties Company - Below Drainage Coal Leased~~
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Fred Gent, et al. - Surface and All Minerals except Coal
1.42 acres 2.4166 %
- 4C. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Mary Dye, et al - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased (8/9)
4.45 acres 7.5732 %

Exhibit E
Unit BA-110
Docket #VGOB 02-0917-1072-04
List of Respondents in require escrow
(58.76 Acre Unit)

Acres in Unit	Interest in Unit
<i>Escrowing no longer required</i>	

Exhibit EE
Unit BA-110
Docket #VGOB 02-0917-1072-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058
(58.76 Acre Unit)

	Acres In Unit	Interest in Unit	Percent of Escrow
<u>Tract #2A, 0.35 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Buckhorn Coal Company <i>Tr 9 (H. C. Stuart - 405.06 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.35 acres	0.5956%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Lowie Perkins, et al. <i>(11.00 acre tract)</i>	0.35 acres	0.5956%	
(a) Lowie Perkins 1452 Drill Road Honaker, VA 24260	0.33 acres 13/14 of 0.35 acres	0.5531%	<i>n/a</i>
(b) Wayne Perkins Heirs, Devisees, Successors or Assigns			
(b.1) Debbie P. & Keith Boyd	<i>Conveyed by DB 711/280 to Lowie Perkins 6/17/2009</i>		
(b.1.1) Lowie Perkins 1452 Drill Road Honaker, VA 24260	0.01 acres 1/28 of 0.35 acres	0.0213%	<i>n/a</i>
(b.2) Deirdra P & Johnny F. Rickman	<i>Conveyed by DB 705/283 to Earnest & Nancy L. Perkins 5/8/2009</i>		
(b.2.1) Earnest L. & Nancy L. Perkins 1450 Drill Road Honaker, VA 24260	0.01 acres 1/28 of 0.35 acres	0.0213%	<i>n/a</i>
<u>Tract #2B, 7.40 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Buckhorn Coal Company <i>Tr 9 (H. C. Stuart - 405.06 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	7.40 acres	12.5936%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Mary Dye, et al. <i>(8.50 acre tract)</i>	7.40 acres	12.5936%	
(a) Mary A. Dye Heirs, Devisees, Successors or Assigns			
(a.1) Dena Foster PO Box 391 Damascus, VA 24236	0.62 acres 1/12 of 7.40 acres	1.0495%	<i>n/a</i>
(a.2) Patricia Pridemore 3332 Cripple Creek Rd. Cripple Creek, VA 24322	0.62 acres 1/12 of 7.40 acres	1.0495%	<i>n/a</i>
(a.3) Leva Seltton Heirs, Devisees, Successors or Assigns			
(a.3.1) Dena Foster PO Box 391 Damascus, VA 24236	0.21 acres 1/36 of 7.40 acres	0.3498%	<i>n/a</i>

Exhibit EE
Unit BA-110
Docket #VGOB 02-0917-1072-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058
(58.76 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
(a.3.2) Patricia Pridemore 1322 Miller Creek Rd Rowe, VA 24646	0.21 acres 1/36 of 7.40 acres	0.3498%	n/a
(a.3.3) Howard Russell Dye 1 Newfound St., Apt. 9 Canton, NC 28716	0.21 acres 1/36 of 7.40 acres	0.3498%	n/a
(a.4) Howard Russell Dye 1 Newfound St., Apt. 9 Canton, NC 28716	0.62 acres 1/12 of 7.40 acres	1.0495%	n/a
(b) Allen Dye 19433 Avon-Belden Road Grafton, OH 44044	0.82 acres 1/9 of 7.40 acres	1.3993%	n/a
(c) Mack Dye Heirs, Devisees, Successors or Assigns			
(c.1) Linda Dye 2956 East 65th Street Cleveland, OH 11427	0.82 acres 1/9 of 7.40 acres	1.3993%	n/a
(d) Russell H. Dye, Jr. 1456 Buckingham Gate Blvd., Unit F Cuyahoga Falls, OH 44221-5515	0.82 acres 1/9 of 7.40 acres	1.3993%	n/a
(e) Nancy Gioitta 13580 Brookhaven Brookpark, OH 44142	0.82 acres 1/9 of 7.40 acres	1.3993%	n/a
(f) Janice Workman 7762 State Road Parma, OH 44134	0.82 acres 1/9 of 7.40 acres	1.3993%	n/a
(g) Howard Dye 1 Newfound St., Apt. 9 Canton, NC 28716	0.8222 acres 1/9 of 7.40 acres	1.3993%	62.4457% HB2058

Tract #2C, 0.14 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company
Tr 9 (H. C. Stuart - 405.06 Acre Tract)
P. O. Box 187
Tazewell, VA 24651

0.14 acres 0.2383% n/a

OIL & GAS OWNERSHIP

(1) Donald Whited
P.O. Box 417
Swords Creek, VA 24649

0.14 acres 0.2383% n/a

Tract #4A, 9.12 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company
(Jacob Fuller - 439.04 Acre Tract)

9.12 acres 15.5208% n/a

Exhibit EE
Unit BA-110
Docket #VGOB 02-0917-1072-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058
(58.76 Acre Unit)

	Acres in Unit	Interest In Unit	Percent of Escrow
P. O. Box 187 Tazewell, VA 24651			
<u>OIL & GAS OWNERSHIP</u>			
(1) Maggie Lee Dye P.O. Box 271 Swords Creek, VA 24649	9.12 acres	15.5208%	n/a
<u>Tract #4B, 1.42 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Buckhorn Coal Company (Jacob Fuller - 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	1.42 acres	2.4166%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Fred B. Gent, et al. (1.50 acre tract)	1.42 acres	2.4166%	
(a) Fred B. Gent II 18159 Lee Highway Abingdon, VA 24210-7961	0.47 acres 1/3 of 1.42 acres	0.8055%	n/a
(b) FCHR, LLC PO Box 330 Honaker, VA 24260	0.95 acres 2/3 of 1.42 acres	1.6111%	n/a
<u>Tract #4C, 4.45 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Buckhorn Coal Company (Jacob Fuller - 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	4.45 acres	7.5732%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Mary Dye, et al. (5.06 acre tract)	4.45 acres	7.5732%	
(a) Mary A. Dye Heirs, Devisees, Successors or Assigns			
(a.1) Dena Foster PO Box 391 Damascus, VA 24236	0.37 acres 1/12 of 4.45 acres	0.6311%	n/a
(a.2) Patricia Pridemore 3332 Cripple Creek Rd. Cripple Creek, VA 24322	0.37 acres 1/12 of 4.45 acres	0.6311%	n/a
(a.3) Leva Settoon Heirs, Devisees, Successors or Assigns			
(a.3.1) Dena Foster PO Box 391 Damascus, VA 24236	0.12 acres 1/36 of 4.45 acres	0.2104%	n/a

Exhibit EE
 Unit BA-110
 Docket #VGOB 02-0917-1072-04
 List of Respondents with Royalty Split Agreements/Court Orders/HB2058
 (58.76 Acre Unit)

	Acres In Unit	Interest In Unit	Percent of Escrow
(a.3.2) Patricia Pridemore 1322 Miller Creek Rd Rowe, VA 24646	0.12 acres 1/36 of 4.45 acres	0.2104%	n/a
(a.3.3) Howard Russell Dye 1 Newfound St., Apt. 9 Canton, NC 28716	0.12 acres 1/36 of 4.45 acres	0.2104%	n/a
(a.4) Howard Russell Dye 1 Newfound St., Apt. 9 Canton, NC 28716	0.37 acres 1/12 of 4.45 acres	0.6311%	n/a
(b) Allen Dye 19433 Avon-Belden Road Grafton, OH 44044	0.49 acres 1/9 of 4.45 acres	0.8415%	n/a
(c) Mack Dye Heirs, Devisees, Successors or Assigns			
(c.1) Linda Dye 2956 East 65th Street Cleveland, OH 11427	0.49 acres 1/9 of 4.45 acres	0.8415%	n/a
(d) Russell H. Dye, Jr. 1456 Buckingham Gate Blvd., Unit F Cuyahoga Falls, OH 44221-5515	0.49 acres 1/9 of 4.45 acres	0.8415%	n/a
(e) Nancy Gioitta 13580 Brookhaven Brookpark, OH 44142	0.49 acres 1/9 of 4.45 acres	0.8415%	n/a
(f) Janice Workman 7762 State Road Parma, OH 44134	0.49 acres 1/9 of 4.45 acres	0.8415%	n/a
(g) Howard Dye 1 Newfound St., Apt. 9 Canton, NC 28716	0.4944 acres 1/9 of 4.45 acres	0.8415%	37.5518% HB2058
	Total Acres Resolved	22.8800	
	Total Percentage Resolved		38.9381%

1701440

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 7-18 2017. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:59 o'clock P M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

Original returned this date to: S. Gilmer

TESTE: ANN S. McREYNOLDS, CLERK
 BY: Ann Reynolds CLERK