

Instrument prepared by:

**VIRGINIA GAS AND OIL BOARD**

Order recorded under:

**CODE OF VIRGINIA  
§ 45.1-361.26**

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**RELIEF  
SOUGHT:**

An Order for Disbursement of Escrowed Funds  
(and Authorization for Direct Payment of Royalties)

**JURISDICTION:**

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22.2

UNIT/WELL NAME: BA110

TRACT(S): 2A, 2C

LOCATION: RUSSELL County, Virginia

**DOCKET NUMBER:** VGOB-02-0917-1072-02

**APPLICANTS:**

CNX Gas Company LLC on behalf of Buckhorn Coal Company, Donald White, Earnest L. &  
Nancy L. Perkins, Lowie Perkins

**HEARING DATE AND LOCATION:**

Russell County Government Center, Lebanon, Virginia  
November 17, 2015 and December 15, 2015

**APPEARANCES:**

Mark A. Swartz on behalf of CNX Gas Company LLC

**PRIOR PROCEEDINGS:**

1. Original Pooling Order Executed 07/11/2003, Recorded on 07/14/2003, Deed Book/Instrument No. 587, Page 317.
2. Supplemental Order Executed 10/08/2004, Recorded on 10/19/2004, Deed Book/Instrument No. 619, Page 018.
3. Supplemental Order, Recorded on 04/25/2006, Deed Book/Instrument No. 652, Page 120.

**NOTICE:**

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the November 17, 2015 hearing and was continued to December 15, 2015 where the Board considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 2A, 2C identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 2A, 2C relative to the interests of the Applicants identified in the attached petition.
- (3) Continue the escrow account under this docket number.

**FINDINGS:** Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

- a. Buckhorn Coal Company and Lowie Perkins have entered into royalty split agreement(s). Said royalty split agreement(s) allow the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE.
- b. Earnest L. & Nancy Perkins, and Donald Whited are the gas claimants in Tract 2A & 2C. As such, is entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- c. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement(s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A, further provides that the Operator shall pay such royalties as may hereafter be payable to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be divided and paid. See Exhibit EE annexed hereto.

**RELIEF GRANTED:**

Tracts: 2A, 2C

Page Number 3.

DONE AND EXECUTED this 16 day of December, 2015 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

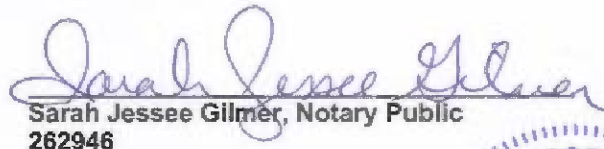
DONE AND PERFORMED this 16 day of December, 2015 by Order of the Virginia Gas and Oil Board.



Rick Cooper  
Principal Executive to the  
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 16th day of December, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public  
262946

My Commission expires: July 31, 2017



**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** CNX Gas Company LLC

**DIVISION OF GAS AND OIL**

**DOCKET NO:** VGOB 02-0917-1072-02

**RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 2A, 2C (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES**

**HEARING DATE:** November 17, 2015

**DRILLING UNIT:** BA110

**RUSSELL COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, (276) 596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

**2. Relief Sought**

1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to of Tracts 2A & 2C, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Buckhorn Coal Company, Lowie Perkins, Earnest L. & Nancy Perkins, and Donald Whited.

**3. Legal Authority**

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

Coalbed Methane

**5. Factual basis for relief requested**

- a. Buckhorn Coal Company and Lowie Perkins have entered into royalty split agreement(s). Said royalty split agreement(s) allow the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE.
- b. Earnest L. & Nancy Perkins, and Donald Whited are the gas claimants in Tract 2A & 2C As such, is entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- c. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be divided and paid. See Exhibit EE annexed hereto.

#### **6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

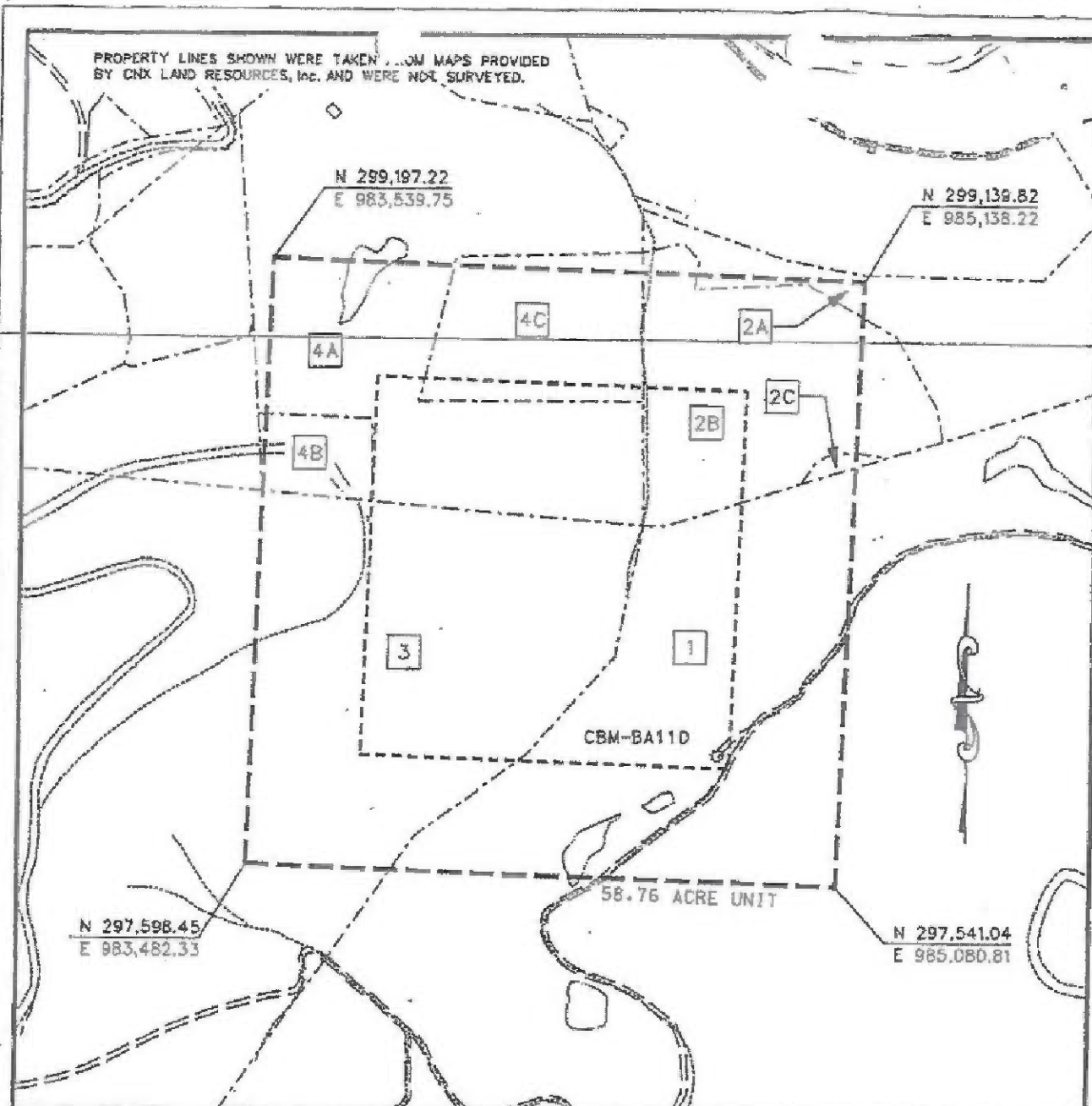


EXHIBIT A  
MIDDLE RIDGE 1 FIELD  
UNIT BA-110  
FORCE POOLING  
VGDB-02-0917-1072

Company CNX Gas Company LLC Well Name and Number UNIT BA-110  
Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle 10958  
County Russell District New Garden Scale: 1" = 300' Date 9/29/04  
This plot is a new plot X : an updated plot \_\_\_\_\_ : or a final plot No. \_\_\_\_\_

Form DGO-GO-7  
Rev. 9/91

*Charles D. Morgan*  
Licensed Professional Engineer or Licensed Land Surveyor





## CNX Gas Company LLC

Unit BA-110

Tract Identifications

(58.76 Acre Unit)

1. Buckhorn Coal Company Tr. 10 (J. T. Stinson 170 Acre Tract) - Fee  
~~Reserve Coal Properties Company - Below Drainage Coal Leased~~  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - Oil, Gas and CBM Leased  
 17.90 acres 30.4829 %
- 2A. Buckhorn Coal Company Tr. 9 - Coal  
 Reserve Coal Properties Company - Below Drainage Coal Leased  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - CBM Leased  
 Lowie Perkins, et al. - Surface and All Minerals except Coal  
 CNX Gas Company LLC - Oil, Gas and CBM Leased  
 0.35 acres 0.5956 %
- 2B. Buckhorn Coal Company Tr. 9 - Coal  
 Reserve Coal Properties Company - Below Drainage Coal Leased  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - CBM Leased  
 Mary Dye, et al - Surface and All Minerals except Coal  
 CNX Gas Company LLC - Oil, Gas and CBM Leased (8/9)  
 7.40 acres 12.5936 %
- 2C. Buckhorn Coal Company Tr. 9 - Coal  
 Reserve Coal Properties Company - Below Drainage Coal Leased  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - CBM Leased  
 Donald Whited, et ux. - Surface and All Minerals except Coal  
 CNX Gas Company LLC - Oil, Gas and CBM Leased  
 0.14 acres 0.2383 %
3. Buckhorn Coal Company (Warder # 11 Tract) - Fee  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - Oil, Gas and CBM Leased  
 17.98 acres 30.5990 %
- 4A. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - CBM Leased  
 Maggie Lee Dye - Surface and All Minerals except Coal  
 CNX Gas Company LLC - Oil, Gas and CBM Leased  
 9.12 acres 15.5208 %



**CNX Gas Company LLC**

**Unit BA-110**

**Tract Identifications  
(58.76 Acre Unit)**

- 
- 4B. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal  
~~Reserve Coal Properties Company - Below Drainage Coal Leased~~  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - CBM Leased  
 Fred Gent, et al. - Surface and All Minerals except Coal  
 1.42 acres      2.4166 %
- 4C. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal  
 Knox Creek Coal Corporation - Above Drainage Coal Leased  
 CNX Gas Company LLC - CBM Leased  
 Mary Dye, et al - Surface and All Minerals except Coal  
 CNX Gas Company LLC - Oil, Gas and CBM Leased (8/9)  
 4.45 acres      7.5732 %

Exhibit E  
Unit BA-110  
Docket #VGOB 02-0917-1072-02  
List of Respondents that require escrow  
(58.76 Acre Unit)

|  | Acres in Unit | Interest in Unit |
|--|---------------|------------------|
|--|---------------|------------------|

Tract #2B, 7.40 acres

COAL OWNERSHIP

|                                                                                                             |            |          |
|-------------------------------------------------------------------------------------------------------------|------------|----------|
| (1) Buckhorn Coal Company<br>Tr 9 (H. C. Stuart - 405.06 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24851 | 7.40 acres | 12.5936% |
|-------------------------------------------------------------------------------------------------------------|------------|----------|

OIL & GAS OWNERSHIP

*The respondents listed below did not respond timely to the W9 request and will continue to be escrowed.*

|                                                                                     |                                 |          |
|-------------------------------------------------------------------------------------|---------------------------------|----------|
| (1) Mary Dye, et al. (6.50 acre tract)                                              | 7.40 acres                      | 12.5936% |
| (g) Howard Dye<br>c/o Leva Jane Settoon<br>5760 Highway 107<br>Marksville, LA 71351 | 0.82 acres<br>1/9 of 7.40 acres | 1.3993%  |

Tract #4B, 1.42 acres

COAL OWNERSHIP

|                                                                                                        |            |         |
|--------------------------------------------------------------------------------------------------------|------------|---------|
| (1) Buckhorn Coal Company<br>(Jacob Fuller - 439.04 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24851 | 1.42 acres | 2.4166% |
|--------------------------------------------------------------------------------------------------------|------------|---------|

OIL & GAS OWNERSHIP

*The respondents listed below did not respond timely to the W9 request and will continue to be escrowed.*

|                                                                     |                                 |         |
|---------------------------------------------------------------------|---------------------------------|---------|
| (1) Fred B. Gent, et al. (1.50 acre tract)                          | 1.42 acres                      | 2.4166% |
| (a) Fred B. Gent II<br>16159 Lee Highway<br>Abingdon, VA 24210-7961 | 0.47 acres<br>1/3 of 1.42 acres | 0.8055% |

Tract #4C, 4.45 acres

COAL OWNERSHIP

|                                                                                                        |            |         |
|--------------------------------------------------------------------------------------------------------|------------|---------|
| (1) Buckhorn Coal Company<br>(Jacob Fuller - 439.04 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24851 | 4.45 acres | 7.5732% |
|--------------------------------------------------------------------------------------------------------|------------|---------|

OIL & GAS OWNERSHIP

*The respondents listed below did not respond timely to the W9 request and will continue to be escrowed.*

|                                                                                     |                                 |         |
|-------------------------------------------------------------------------------------|---------------------------------|---------|
| (1) Mary Dye, et al. (5.06 acre tract)                                              | 4.45 acres                      | 7.5732% |
| (g) Howard Dye<br>c/o Leva Jane Settoon<br>5760 Highway 107<br>Marksville, LA 71351 | 0.49 acres<br>1/9 of 4.45 acres | 0.8415% |

Exhibit EE  
Unit BA-110  
Docket #VGOB 02-0917-1072-02  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058  
(58.76 Acre Unit)

|                                                                                                             | Acres in Unit                                                 | Interest in Unit | Percent of Escrow |                         |
|-------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|------------------|-------------------|-------------------------|
| <u>Tract #2A, 0.35 acres</u>                                                                                |                                                               |                  |                   |                         |
| <u>COAL OWNERSHIP</u>                                                                                       |                                                               |                  |                   |                         |
| (1) Buckhorn Coal Company<br>Tr 9 (H. C. Stuart - 405.06 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24651 | 0.35 acres                                                    | 0.5956%          | 0.3197%           | -50%<br>(Royalty Split) |
| <u>OIL &amp; GAS OWNERSHIP</u>                                                                              |                                                               |                  |                   |                         |
| (1) Lowie Perkins, et al. (11.00 acre tract)                                                                | 0.35 acres                                                    | 0.5956%          |                   |                         |
| (a) Lowie Perkins<br>1452 Drill Road<br>Honaker, VA 24260                                                   | 0.33 acres<br>13/14 of 0.35 acres                             | 0.5531%          | n/a               |                         |
| (b) Wayne Perkins Heirs, Devisees, Successors or Assigns                                                    |                                                               |                  |                   |                         |
| (b.1) Debbie P. & Keith Boyd                                                                                | Conveyed by DB 711/280 to Lowie Perkins 6/17/2009             |                  |                   |                         |
| (b.1.1) Lowie Perkins<br>1452 Drill Road<br>Honaker, VA 24260                                               | 0.01 acres<br>1/28 of 0.35 acres                              | 0.0213%          | 0.3197%           | -50%<br>(Royalty Split) |
| (b.2) Deirdra P & Johnny F. Rickman                                                                         | Conveyed by DB 705/283 to Earnest & Nancy L. Perkins 6/8/2009 |                  |                   |                         |
| (b.2.1) Earnest L. & Nancy L. Perkins<br>1450 Drill Road<br>Honaker, VA 24260                               | 0.01 acres<br>1/28 of 0.35 acres                              | 0.0213%          | 0.6394%           | HB2058                  |
| <u>Tract #2B, 7.40 acres</u>                                                                                |                                                               |                  |                   |                         |
| <u>COAL OWNERSHIP</u>                                                                                       |                                                               |                  |                   |                         |
| (1) Buckhorn Coal Company<br>Tr 9 (H. C. Stuart - 405.06 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24651 | 7.40 acres                                                    | 12.5936%         | n/a               |                         |
| <u>OIL &amp; GAS OWNERSHIP</u>                                                                              |                                                               |                  |                   |                         |
| (1) Mary Dye, et al. (8.50 acre tract)                                                                      | 7.40 acres                                                    | 12.5936%         |                   |                         |
| (a) Mary A. Dye Heirs, Devisees, Successors or Assigns                                                      |                                                               |                  |                   |                         |
| (a.1) Dena Foster<br>PO Box 391<br>Damascus, VA 24236                                                       | 0.62 acres<br>1/12 of 7.40 acres                              | 1.0495%          | n/a               |                         |
| (a.2) Patricia Pridemore<br>3332 Cripple Creek Rd.<br>Cripple Creek, VA 24322                               | 0.62 acres<br>1/12 of 7.40 acres                              | 1.0495%          | n/a               |                         |
| (a.3) Leva Settoon<br>1032 Pin Oak Dr.<br>Montgomery, LA 71454-4247                                         | 0.62 acres<br>1/12 of 7.40 acres                              | 1.0495%          | n/a               |                         |
| (a.4) Howard Russell Dye<br>109 Park St., Apt 10<br>Canton, NC 28716                                        | 0.62 acres<br>1/12 of 7.40 acres                              | 1.0495%          | n/a               |                         |
| (b) Allen Dye<br>19433 Avon-Belden Road<br>Grafton, OH 44044                                                | 0.82 acres<br>1/9 of 7.40 acres                               | 1.3993%          | n/a               |                         |

Exhibit EE  
Unit BA-110  
Docket #VGOB 02-0917-1072-02  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058  
(58.76 Acre Unit)

|                                                                                                | Acres in Unit                   | Interest in Unit | Percent of Escrow |
|------------------------------------------------------------------------------------------------|---------------------------------|------------------|-------------------|
| (c) Mack Dye Heirs, Devisees, Successors or Assigns                                            |                                 |                  |                   |
| (c.1) Linda Dye<br>2956 East 65th Street<br>Cleveland, OH 11427                                | 0.82 acres<br>1/9 of 7.40 acres | 1.3993%          | n/a               |
| (d) Russell H. Dye, Jr.<br>1466 Buckingham Gate Blvd., Unit F<br>Cuyahoga Falls, OH 44221-5515 | 0.82 acres<br>1/9 of 7.40 acres | 1.3993%          | n/a               |
| (e) Nancy Giolitta<br>13580 Brookhaven<br>Brookpark, OH 44142                                  | 0.82 acres<br>1/9 of 7.40 acres | 1.3993%          | n/a               |
| (f) Janice Workman<br>7762 State Road<br>Parma, OH 44134                                       | 0.82 acres<br>1/9 of 7.40 acres | 1.3993%          | n/a               |

Tract #2C, 0.14 acres

COAL OWNERSHIP

- |                                                                                                             |            |         |     |
|-------------------------------------------------------------------------------------------------------------|------------|---------|-----|
| (1) Buckhorn Coal Company<br>Tr 9 (H. C. Stuart - 405.06 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24651 | 0.14 acres | 0.2383% | n/a |
|-------------------------------------------------------------------------------------------------------------|------------|---------|-----|

OIL & GAS OWNERSHIP

- |                                                             |            |         |                   |
|-------------------------------------------------------------|------------|---------|-------------------|
| (1) Donald Whited<br>P.O. Box 417<br>Swords Creek, VA 24649 | 0.14 acres | 0.2383% | 7.1615%<br>HB2058 |
|-------------------------------------------------------------|------------|---------|-------------------|

Tract #4A, 9.12 acres

COAL OWNERSHIP

- |                                                                                                        |            |          |     |
|--------------------------------------------------------------------------------------------------------|------------|----------|-----|
| (1) Buckhorn Coal Company<br>(Jacob Fuller - 439.04 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24651 | 9.12 acres | 15.5208% | n/a |
|--------------------------------------------------------------------------------------------------------|------------|----------|-----|

OIL & GAS OWNERSHIP

- |                                                              |            |          |     |
|--------------------------------------------------------------|------------|----------|-----|
| (1) Maggie Lee Dye<br>P.O. Box 271<br>Swords Creek, VA 24649 | 9.12 acres | 15.5208% | n/a |
|--------------------------------------------------------------|------------|----------|-----|

Tract #4B, 1.42 acres

COAL OWNERSHIP

- |                                                                                                        |            |         |     |
|--------------------------------------------------------------------------------------------------------|------------|---------|-----|
| (1) Buckhorn Coal Company<br>(Jacob Fuller - 439.04 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24651 | 1.42 acres | 2.4166% | n/a |
|--------------------------------------------------------------------------------------------------------|------------|---------|-----|

OIL & GAS OWNERSHIP

- |                                                  |                                 |         |     |
|--------------------------------------------------|---------------------------------|---------|-----|
| (1) Fred B. Gent, et al. (1.50 acre tract)       | 1.42 acres                      | 2.4166% |     |
| (b) FCHR, LLC<br>PO Box 330<br>Honaker, VA 24260 | 0.95 acres<br>2/3 of 1.42 acres | 1.6111% | n/a |

Exhibit EE  
Unit BA-110  
Docket #VGOB 02-0917-1072-02  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058  
(58.76 Acre Unit)

|                                                                                                        | Acres in Unit                    | Interest in Unit | Percent of Escrow |
|--------------------------------------------------------------------------------------------------------|----------------------------------|------------------|-------------------|
| <u>Tract #4C, 4.45 acres</u>                                                                           |                                  |                  |                   |
| <b>COAL OWNERSHIP</b>                                                                                  |                                  |                  |                   |
| (1) Buckhorn Coal Company<br>(Jacob Fuller - 439.04 Acre Tract)<br>P. O. Box 187<br>Tazewell, VA 24651 | 4.45 acres                       | 7.5732%          | n/a               |
| <b>OIL &amp; GAS OWNERSHIP</b>                                                                         |                                  |                  |                   |
| (1) Mary Dye, et al. (5.06 acre tract)                                                                 | 4.45 acres                       | 7.5732%          |                   |
| (a) Mary A. Dye Heirs, Devisees,<br>Successors or Assigns                                              |                                  |                  |                   |
| (a.1) Dena Foster<br>PO Box 391<br>Damascus, VA 24236                                                  | 0.37 acres<br>1/12 of 4.45 acres | 0.6311%          | n/a               |
| (a.2) Patricia Pridemore<br>3332 Cripple Creek Rd.<br>Cripple Creek, VA 24322                          | 0.37 acres<br>1/12 of 4.45 acres | 0.6311%          | n/a               |
| (a.3) Leva Settoon<br>1032 Pin Oak Dr.<br>Montgomery, LA 71454-4247                                    | 0.37 acres<br>1/12 of 4.45 acres | 0.6311%          | n/a               |
| (a.4) Howard Russell Dye<br>109 Park St., Apt 10<br>Canton, NC 28716                                   | 0.37 acres<br>1/12 of 4.45 acres | 0.6311%          | n/a               |
| (b) Allen Dye<br>19433 Avon-Beiden Road<br>Grafton, OH 44044                                           | 0.49 acres<br>1/9 of 4.45 acres  | 0.8415%          | n/a               |
| (c) Mack Dye Heirs, Devisees,<br>Successors or Assigns                                                 |                                  |                  |                   |
| (c.1) Linda Dye<br>2956 East 65th Street<br>Cleveland, OH 11427                                        | 0.49 acres<br>1/9 of 4.45 acres  | 0.8415%          | n/a               |
| (d) Russell H. Dye, Jr.<br>1456 Buckingham Gate Blvd., Unit F<br>Cuyahoga Falls, OH 44221-5515         | 0.49 acres<br>1/9 of 4.45 acres  | 0.8415%          | n/a               |
| (e) Nancy Giorita<br>13580 Brookhaven<br>Brookpark, OH 44142                                           | 0.49 acres<br>1/9 of 4.45 acres  | 0.8415%          | n/a               |
| (f) Janice Workman<br>7762 State Road<br>Parma, OH 44134                                               | 0.49 acres<br>1/9 of 4.45 acres  | 0.8415%          | n/a               |

1502533

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 12-28, 2015. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 1:28 o'clock P. M. after payment of \$ — tax imposed by Sec. 58.1-802.

Original returned this date to: Sarah Gilmer

TESTE: ANN S. McREYNOLDS, CLERK  
BY: Ann S. McReynolds CLERK