

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 02-0820-1056-02

ELECTIONS: **UNIT EE-35** (*Wells EE35, EE35A*)
(herein Subject Drilling Unit)

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on **December 15, 2020** which was recorded at **Deed Book 880, Page 936** in the Office of the Clerk of the Circuit Court of **Russell** County, Virginia, on **January 15, 2021** (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed POCAHONTAS GAS LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to **Unit EE-35**

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, **First Bank & Trust Company** **667 West Main Street, Abingdon, VA 24210** or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 10 day of March, 2021 by a majority of the Virginia Gas and Oil Board.



Interim Chairman, Donald L. Ratliff

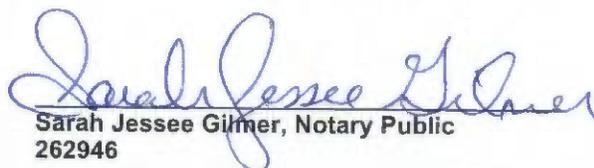
DONE AND PERFORMED this 10 day of March, 2021 by Order of the Virginia Gas and Oil Board.



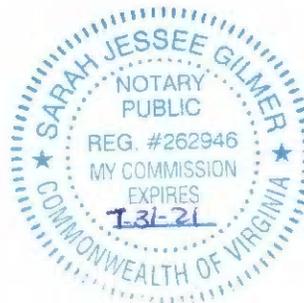
James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 10th day of March, 2021, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2021



VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Pocahontas Gas LLC for Re-Pooling of Interests in Unit EE-35
VGOB 02-0820-1056-02 in the New Garden District(s) of Russell County(ies), Virginia

AFFIDAVIT OF POCAHONTAS GAS LLC (herein "Designated Operator") REGARDING ELECTIONS,
ESCROW AND SUPPLEMENTAL ORDER

Sherri R. Scott, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Resources, Inc., as a Manager – Land Records, Division Orders, & Pooling and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS LLC, the designated operator,

That the Order entered on December 15, 2020, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on January 15, 2021;

That the designated operator POCAHONTAS GAS LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of December 15, 2020;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

None

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements, which allows the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

N/A

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Cedar Bluff, Virginia, this 9th day of March, 2021.

Sherri R. Scott
Sherri R. Scott

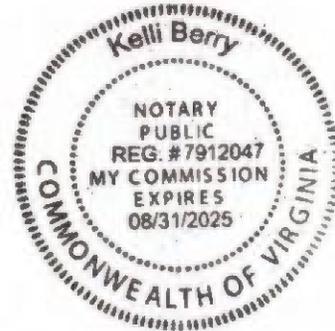
STATE OF VIRGINIA
COUNTY OF TAZEWELL

Taken, subscribed and sworn to before me by Sherri R. Scott as a Manager – Land Records, Division Orders, & Pooling for CNX Resources

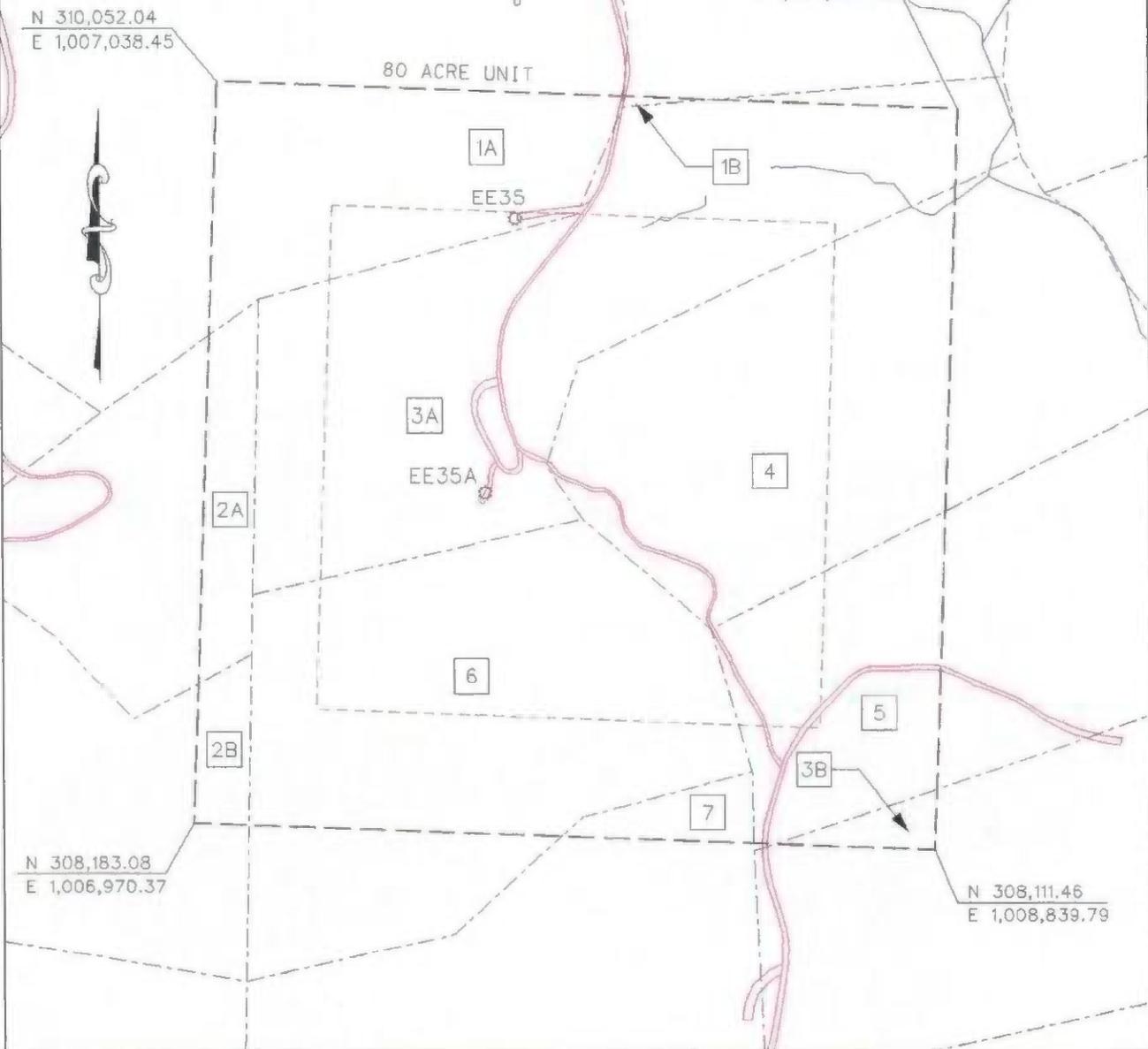
on behalf of the corporate Designated Operator, this 9th day of March, 2021.

Kelli Berry
Notary

My commission expires: 8/31/2025



PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY
POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED
DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT
REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION
HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.



- ⊙ CBM WELL
- ⊙ PROPOSED CBM WELL

EXHIBIT A
OAKWOOD FIELD
UNIT EE35
FORCE POOLING
VGOB-02-0820-1056-02

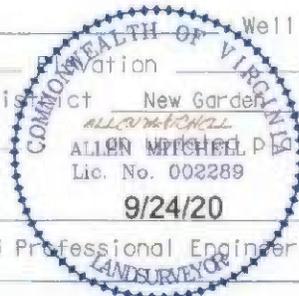
Company POCAHONTAS GAS LLC Well Name and Number UNIT EE35

Tract No. _____ Location _____ Quadrangle _____

County Russell District New Garden Scale: 1" = 400' Date _____

This plat is a new plat or a final plat _____

Form DGO-60-7
Rev. 9/91



ALLEN MITCHELL
Digitally signed by ALLEN MITCHELL
Date: 2020.09.24 12:10:27 -04'00'

Licensed Professional Engineer or Licensed Land Surveyor

**Pocahontas Gas LLC
UNIT EE35
Tract Identifications**

- 1A. Coal Mountain Mining Company, LLP (160 Acres Tract 36) – Coal
 Buchanan Mining Company LLC – Below Drainage Coal Leased
 RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
 CNX Gas Company, et al (GW McGlothlin 100 Acre Tract) – Surface, Oil, and Gas (88.0952% Owned)
 9.80 Acres 12.2500%
- 1B. Coal Mountain Mining Company, LLP (160 Acres Tract 36) – Coal
 Buchanan Mining Company LLC – Below Drainage Coal Leased
 RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
 CNX Gas Company, et al (GW McGlothlin 47.90 Acre Tract) – Surface, Oil, and Gas (98.5119% Owned)
 0.07 Acres 0.0875%
- 2A. Swords Creek Land Partnership (Tract 21) – Coal
 Buchanan Mining Company LLC - Below Tiller Coal Leased
 RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
 Harold Wilson, et al (Edgar Wilson Heirs) – Surface, Oil, and Gas
 Pocahontas Gas LLC – Oil, Gas, and CBM Leased
 2.63 Acres 3.2875%
- 2B. Swords Creek Land Partnership (Tract 21) – Coal
 Buchanan Mining Company LLC - Below Tiller Coal Leased
 RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
 Paul Richardson, et al - Surface, Oil, and Gas
 1.23 Acres 1.5375%
- 3A. William Rogers McCall – Fee
 Buchanan Mining Company LLC – Coal Below Tiller Seam Leased
 Pocahontas Gas LLC – CBM Leased
 22.69 Acres 28.3625%
- 3B. William Rogers McCall – Fee
 Buchanan Mining Company LLC – Coal Below Tiller Seam Leased
 Pocahontas Gas LLC – CBM Leased
 0.73 Acres 0.9125%
4. Avis Belle Plaster, et al (25 Acre tract) – Fee
 Buchanan Mining Company LLC – Coal Below Tiller Seam Leased (25%)
 Pocahontas Gas LLC – Oil, Gas, and CBM (91.9444%)
 16.28 Acres 20.3500%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Pocahontas Gas LLC
UNIT EE35
Tract Identifications

5. Avis Belle Plaster, et al (25 Acre tract) – Fee
Buchanan Mining Company LLC – Coal Below Tiller Seam Leased (25%)
Pocahontas Gas LLC – Oil, Gas, and CBM
7.55 Acres 9.4375%

6. Beulah Hale Heirs, et al (22.50 Acre Tract) – Minerals
Buchanan Mining Company LLC – Coal in and Below the Tiller Seam Leased
Paul Richardson, et al - Surface
17.80 Acres 22.2500%

7. Lida J. Holzgreffe – Fee
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
1.22 Acres 1.5250%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B-3
 Unit EE-35
 Wells EE35 (2/5/2003) & EE35A (6/25/2014)
 Docket #VGOB 02-0820-1056-02
 List of Unleased Owners/Claimants

	Acres in Unit	Interest in Unit
II. OIL & GAS FEE OWNERSHIP		
<u>Tract #1A, 9.80 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(100 Acre Tract)</i>	9.80 acres	12.2500%
(b) Ruie McGlothlin Heirs, Devises, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devises, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devises, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.1167 acres 1/84 of 9.80 acres	0.1458%
(b.2) Helen Adams Heirs, Devises, Successors, or Assigns <i>(Documentation Pending)</i>	0.3500 acres 1/28 of 9.80 acres	0.4375%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devises, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devises, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.3500 acres 1/28 of 9.80 acres	0.4375%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.3500 acres 1/28 of 9.80 acres	0.4375%
Total Tract Acres	1.1667	
Total Tract Percent	1.4583%	
<u>Tract #1B, 0.07 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(47.90 Acre Tract)</i>	0.07 acres	0.0875%
(b) Ruie McGlothlin Heirs, Devises, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devises, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devises, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.00010 acres 1/672 of 0.07 acres	0.0001%
(b.2) Helen Adams Heirs, Devises, Successors, or Assigns <i>(Documentation Pending)</i>	0.00031 acres 1/224 of 0.07 acres	0.0004%

**Exhibit B-3
Unit EE-35
Wells EE35 (2/5/2003) & EE35A (6/25/2014)
Docket #VGOB 02-0820-1056-02
List of Unleased Owners/Claimants**

BOOK 884 PAGE 0506

	Acres in Unit	Interest in Unit
(b.2.1) Bernle Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devises, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devises, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.00031 acres 1/224 of 0.07 acres	0.0004%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.00031 acres 1/224 of 0.07 acres	0.0004%
Total Tract Acres	0.0010	
Total Tract Percentage	0.0013%	

Tract #2B, 1.23 acres

(1) Paul E. Richardson, et al. <i>(24.50 acre tract)</i>	1.23 acres	1.5375%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	0.41 acres 1/3 of 1.23 acres	0.5125%
(b) Laudy Richardson Heirs, Devises, Successors or Assigns		
(b.1) Shelby Ruth Richardson 6169 Turner Street Clayton, IN 46118	0.41 acres 1/3 of 1.23 acres	0.5125%
(c) Leonard Richardson Heirs, Devises, Successors or Assigns		
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	0.41 acres 1/3 of 1.23 acres	0.5125%
Total Tract Acres	1.23	
Total Tract Percentage	1.5375%	

Tract #4, 16.28 acres

(1) Avis Belle Plaster, et al. (Emily McGlothlin Heirs) <i>(25 Acre Tract - Lot 5)</i>	16.28 acres	20.3500%
(b) J.P. McGlothlin Heirs, Devises, Successors or Assigns		
(b.1) Dora Belle Robinson Heirs, Devises, Successors or Assigns		
(b.1.1) Gladys Robinson Johnson Heirs, Devises, Successors or Assigns		
(b.1.1.1) Harriet J. Acher 239 Glenwood Dr Oakboro, NC 28129	0.075 acres 1/216 of 16.28 acres	0.0942%
(b.1.1.2) Joe Pat Johnson 701 Wadsworth St. Radford, VA 24141	0.075 acres 1/216 of 16.28 acres	0.0942%

Exhibit B-3
Unit EE-35
Wells EE35 (2/5/2003) & EE35A (6/25/2014)
Docket #VGOB 02-0820-1056-02
List of Unleased Owners/Claimants

BOOK 884 PAGE 0507

	Acres in Unit	Interest in Unit
(b.1.1.3) Michael E Johnson 250 Arrowhead Dr Lynchburg, VA 24502	0.075 acres 1/216 of 16.28 acres	0.0942%
(b.1.2) Claudine R. Campbell Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.226 acres 1/72 of 16.28 acres	0.2826%
(b.1.2.1) Garnet B. Campbell, Jr. 10800 Lake Shore Lane Fredericksburg, VA 22407		
(b.1.2.2) Samuel D. Campbell 5830 Mines Road Pulaski, VA 24301		
(b.1.3) Dorothy R. Plaster Heirs, Devisees, Successors or Assigns		
(b.1.3.1) Henry Terrance Plaster Heirs, Devisees, Successors or Assigns		
(b.1.3.1.1) Paulette J. Plaster 1736 Herauld Place St. Louis, MO 63125	0.226 acres 1/72 of 16.28 acres	0.2826%
(b.2) C.L. McGlothlin Heirs, Devisees, Successors or Assigns		
(b.2.1) Dorothy Sybil McGlothlin Heirs, Devisees, Successors or Assigns		
(b.2.1.1) Clarence Randall McGlothlin 120 Viewpoint Lane Mooresville, NC 28117-1557	0.339 acres 1/48 of 16.28 acres	0.4240%
(b.3) Pearl Lee Horton Heirs, Devisees, Successors or Assigns		
(b.3.1) Leona Horton Lowe Heirs, Devisees, Successors or Assigns		
(b.3.1.1) Carrie Mullins PO Box 360 Swords Creek, VA 24649	0.075 acres 1/216 of 16.28 acres	0.0942%
(b.3.2) Ralph Hubert Horton Heirs, Devisees, Successors or Assigns		
(b.3.2.1) Ida Mae Mitchell 4516 Pontchartrain Dr., Apt. B Slidell, LA 70458	0.075 acres 1/216 of 16.28 acres	0.0942%
(b.3.7) Donald C. Horton Heirs, Devisees, Successors, or Assigns		
(b.3.7.1) Gaynell C. Horton PO Box 1066 White Pine, TN 37890	0.075 acres 1/216 of 16.28 acres	0.0942%
(d) Bertha Mae McGlothlin Vandyke Heirs, Devisees, Successors or Assigns		
(d.3) John Burt Vandyke Heirs, Devisees, Successors or Assigns		
(d.3.1) Helen Virginia Keen Vandyke Heirs, Devisees, Successors or Assigns		
(d.3.1.6) Burton Willard Vandyke Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.068 acres 1/240 of 16.28 acres	0.0848%
(d.3.1.6.1) Margaret Vandyke PO Box 274 Doran, VA 24612		
(d.3.1.6.2) Teresa Helton 152 Persimmon Street Cedar Bluff, VA 24609		

**Exhibit B-3
Unit EE-35
Wells EE35 (2/5/2003) & EE35A (6/25/2014)
Docket #VGOB 02-0820-1056-02
List of Unleased Owners/Claimants**

BOOK 884 PAGE 0508

	Acres in Unit	Interest in Unit
(d.3.1.6.3) Neica Elaine Stiltner 175 Persimmon Street Cedar Bluff, VA 24609		
(d.3.1.6.4) Dennis Richard Vandyke PO Box 686 Raven, VA 24639		
	Total Tract Acres 1.311	
	Total Tract Percentage 1.6393%	

Tract #6, 17.80 acres

(1) Beulah Hale Heirs, et al <i>(22.50 Acre Tract)</i>	17.80 acres	22.2500%
(a) Beulah Hale Heirs, Devisees, Successors or Assigns		
(a.1) David Hale England 300 Lake Park Drive Richlands, VA 24641	3.560 acres 1/5 of 17.80 acres	4.4500%
(b) Marie Hale Shelton Heirs, Devisees, Successors or Assigns		
(b.1) Lisa Shelton 7218 Red Cedar Circle Roanoke, VA 24019	7.120 acres 2/5 of 17.80 acres	8.9000%
(c) Delores H. England Heirs, Devisees, Successors or Assigns		
(c.1) Dover J. England 1474 Lodge Rd Callao, VA 22435	3.560 acres 1/5 of 17.80 acres	4.4500%
(d) Truladane H. Scott Heirs, Devisees, Successors or Assigns		
(d.1) Truladane Scott Trust c/o Tim Scott, Trustee 7675 Yadkinville Rd Lewisville, NC 27023	3.560 acres 1/5 of 17.80 acres	4.4500%
(e) James Charles Hale, Sr. Heirs, Devisees, Successors or Assigns	<i>City of Roanoke WV 47/416 - Devised 1/5 interest to b</i>	

Total Tract Acres 17.800
Total Tract Percentage 22.2500%

TOTAL UNLEASED:

Acreage In Unit 21.5092
Percentage of Unit 26.8864%

2100666

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 3-22, 2021. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:50 o'clock P M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

Original returned this date to: DMME

TESTE: ANN S. McREYNOLDS, CLERK
BY: Jennifer Kendrick D. CLERK