

AMENDED: This recording supersedes prior recording of October 22, 2012. Exhibit B3 failed to be included.

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX GAS COMPANY LLC ) VIRGINIA GAS  
) AND OIL BOARD

RELIEF SOUGHT: RE-POOLING OF INTERESTS IN )  
) DRILLING UNIT NO. AZ-111 LOCATED ) DOCKET NO.  
) IN THE MIDDLE RIDGE I COALBED ) 02-0416-1023-02  
) METHANE GAS FIELD PURSUANT TO VA. )  
) CODE §§ 45.1-361.21 AND 45.1-361.22, )  
) FOR THE PRODUCTION OF OCCLUDED )  
) NATURAL GAS PRODUCED FROM COALBEDS )  
) AND ROCK STRATA ASSOCIATED THEREWITH )  
) (herein collectively referred to as )  
) "Coalbed Methane Gas" or "Gas" )  
) )

LEGAL DESCRIPTION:

DRILLING UNIT NUMBER AZ-111 )  
) (herein "Subject Drilling Unit") IN THE )  
) MIDDLE RIDGE I COALBED METHANE GAS FIELD )  
) NEW GARDEN MAGISTERIAL DISTRICT )  
) HONAKER QUADRANGLE )  
) RUSSELL COUNTY, VIRGINIA )  
) (the "Subject Lands" are more )  
) particularly described on Exhibit )  
) "A", attached hereto and made a )  
) part hereof) )

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This came for final hearing before the Virginia Gas and Oil board (hereafter "Board") at 9:00 a.m. on **January 17, 2012** at the at the Russell County Conference Center, Lebanon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Swartz Law Offices PLLC, appeared for the Applicant; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Jawbone 1, including Tiller, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas No. 8, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 1 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and

comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing are persons identified by Applicant through its due diligence who may be Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments:

5. Dismissals:

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate **CNX Gas Company LLC** as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, **CNX Gas Company LLC** (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Middle Ridge I Coalbed Methane Gas Field Order VGOB 00-1017-0835, effective October 17, 2000; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit

underlying and comprised of the Subject Lands.

Pursuant to the Middle Ridge I Field Rules, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the **58.74**-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire **58.74**-acre drilling unit in the manner set forth in the Middle Ridge I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Middle Ridge I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost:     **\$217,260.80**

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of **\$5.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right,

interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in

accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): **CNX Gas Company LLC** shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil

Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Middle Ridge I Coalbed Gas Field Order VGOB 00-1017-0835, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CNX Gas Company LLC  
2481 John Nash Blvd.  
Bluefield, WV 24701  
Attn: Anita D. Duty

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there **are no** unknown or unlocatable claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there **are** conflicting claimants in **Tract(s) 1B, 1C, 1D, 1H, 1I, 1J, & 1K** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, **is** required to establish an interest-bearing escrow account for **Tract(s) 1B, 1C, 1D, 1H, 1I, 1J, & 1K** of Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

First Bank & Trust Company  
38 E. Valley Drive  
Bristol, VA 24201

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2. Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. **CNX Gas Company LLC**, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;

17.2. **CNX Gas Company LLC** has the authority to explore, develop

and maintain the properties and assets now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

17.3. **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

17.4 **CNX Gas Company LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **91.8642** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **100.0000** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Russell** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;

17.5. The estimated total production from Subject Drilling Unit is **125 MMCF to 550 MMCF**. The estimated amount of reserves from the Subject Drilling Unit is **125 MMCF to 550 MMCF**;

17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **8.1358** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **0.0000** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;

17.7. Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;

17.8. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 25<sup>th</sup> day of July, 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Chairman, Bradley C. Lambert

DONE AND PERFORMED this 25<sup>th</sup> day of July, 2012, by Order of the Board.

Rick Cooper  
Rick Cooper  
Principal Executive to the Staff, Virginia Gas and Oil Board

STATE OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 25<sup>th</sup> day of July, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

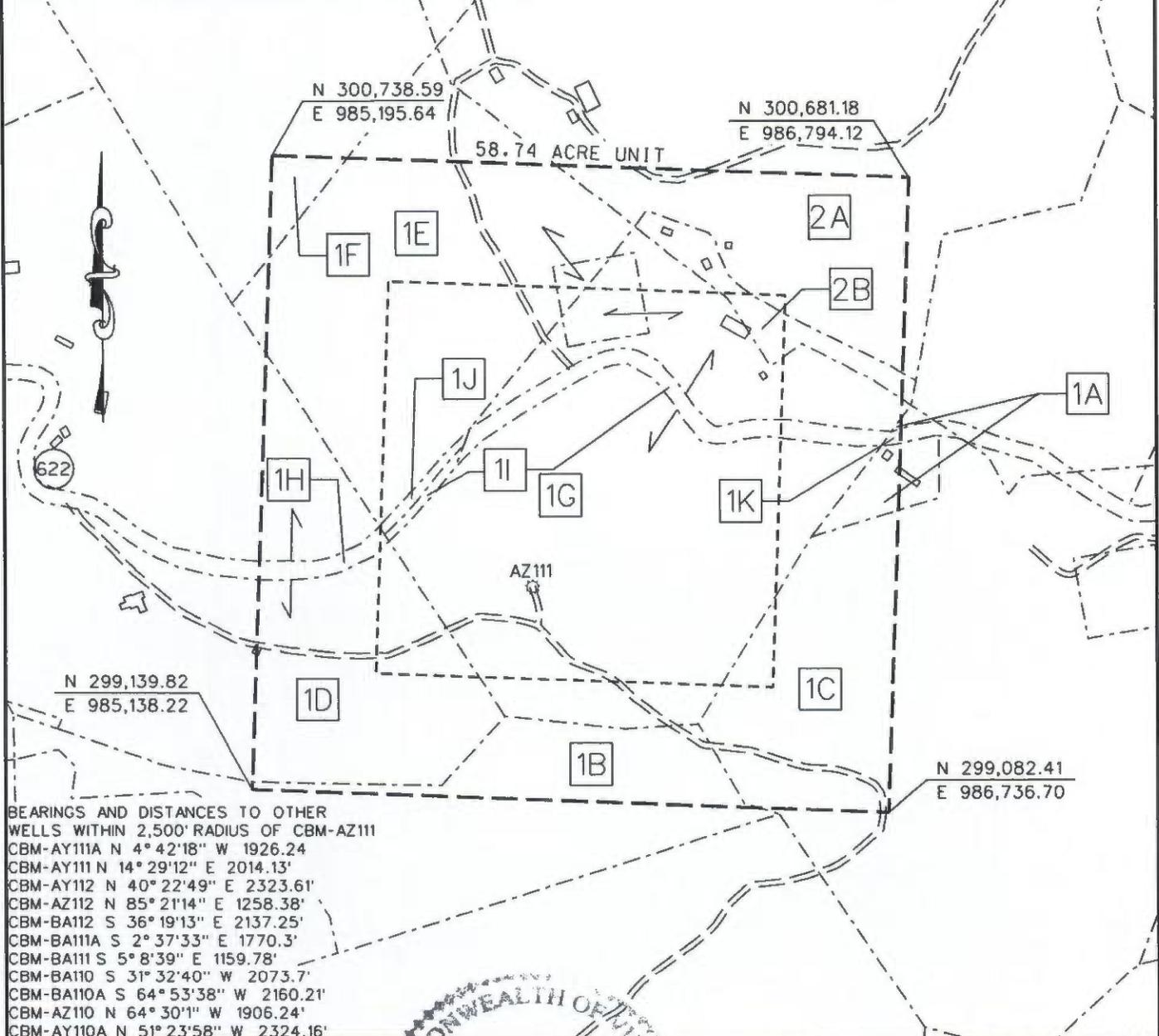
Diane Davis  
Diane Davis, Notary Public  
174394

My commission expires: September 30, 2013



Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.

BOOK 0764 PAGE 0451



CBM WELL  
 PROPOSED CBM WELL

COMMONWEALTH OF PENNSYLVANIA  
*Richard C. Murphy*  
 RICHARD C. MURPHY  
 Lic. No. 041898  
 12-12-11  
 PROFESSIONAL ENGINEER

EXHIBIT A  
 MIDDLE RIDGE FIELD  
 UNIT AZ111  
 FORCE POOLING  
 VGOB-02-0416-1023-02

Company CNX Gas Company LLC Well Name and Number UNIT AZ111  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle HONAKER  
 County RUSSELL District NEW GARDEN Scale: 1" = 400' Date \_\_\_\_\_  
 This plat is a new plat X ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form DGO-GO-7 Rev. 9/91 *Richard C. Murphy* (Affix Seal)  
 Licensed Professional Engineer or Licensed Land Surveyor

**CNX Gas Company LLC**

**UNIT AZ-111**

Tract Identification

(58.74 Acre Unit)

~~BOOK 753 PAGE 0879~~

BOOK 0764 PAGE 0452

- 1A. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) – Coal Reserve Coal Properties Company – Below Drainage Coal Leased Knox Creek Coal Company – Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased Cathy Whited Ward, et al – Surface, Oil and Gas CNX Gas Company LLC – Oil, Gas and CBM Leased**  
0.53 acres      0.9023%
- 1B. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) – Coal Reserve Coal Properties Company – Below Drainage Coal Leased Knox Creek Coal Corporation – Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased Lowie Perkins, et al – Surface, Oil and Gas CNX Gas Company LLC – Oil, Gas and CBM Leased**  
3.11 acres      5.2945%
- 1C. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%) CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48) Wanda L. Ray, et al - Surface**  
6.05 acres      10.2996%
- 1D. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) – Coal Reserve Coal Properties Company – Below Drainage Coal Leased Knox Creek Coal Corporation – Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased Goldie Hess – Surface, Oil and Gas CNX Gas Company LLC – Oil, Gas and CBM Leased**  
8.40 acres      14.3003%
- 1E. **Buckhorn Coal Company Tr. 9 (H. C. Stuart 405 Acre Tract) – Coal Knox Creek Coal Company – Above Drainage Coal Leased Reserve Coal Properties Company – Below Drainage Coal Leased CNX Gas Company LLC – CBM Leased Michael Whited, et al – Oil and Gas CNX Gas Company LLC – Oil, Gas and CBM Leased Michael Whited – Surface**  
11.70 acres      19.9183%
- 1F. **Buckhorn Coal Company Tr. 9 (H. C. Stuart 405 Acre Tract) – Coal Knox Creek Coal Company – Above Drainage Coal Leased Reserve Coal Properties Company – Below Drainage Coal Leased CNX Gas Company LLC – CBM Leased Michael Whited, et al – Oil and Gas CNX Gas Company LLC – Oil, Gas and CBM Leased Michael Whited – Surface**  
0.54 acres      0.9193%

**CNX Gas Company LLC**

~~BOOK 753 PAGE 0880~~

**UNIT AZ-111**

Tract Identification

(58.74 Acre Unit)

BOOK 0764 PAGE 0453

- 1G. Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) – Coal  
Knox Creek Coal Company – Above Drainage Coal Leased  
Reserve Coal Properties Company – Below Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
Cathy Whited Ward – Surface, Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
20.25 acres 34.4740%
- 1H. Buckhorn Coal Company Tr. 9 (H.C. Stuart 405.06 Acre Tract) – Coal  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
Commonwealth of Virginia OR Goldie Hess – Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased (If Goldie Hess)  
Commonwealth of Virginia – Surface  
0.35 acres 0.5958%
- 1I. Buckhorn Coal Company, Tr. 9 (H.C. Stuart 405.06 Acre Tract) – Coal  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
Commonwealth of Virginia OR Cathy Whited Ward – Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased (If Cathy Whited Ward)  
Commonwealth of Virginia – Surface  
1.33 acres 2.2642%
- 1J. Buckhorn Coal Company Tr. 9 (H.C. Stuart 405.06 Acre Tract) – Coal  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
Commonwealth of Virginia OR Michael Whited, et al – Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased (If Michael Whited, et al)  
Commonwealth of Virginia – Surface  
0.17 acres 0.2894%
- 1K. Buckhorn Coal Company Tr. 9 (H.C. Stuart 405.06 Acre Tract) – Coal  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
Commonwealth of Virginia OR Cathy Whited Ward, et al – Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased (If Cathy Whited Ward, et al)  
Commonwealth of Virginia – Surface  
0.03 acres 0.0511%
- 2A. Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) – Coal  
Knox Creek Coal Corporation - Above Drainage Coal Leased  
CNX Gas Company LLC - CBM Leased  
Michael Whited, et al – Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Michael Whited – Surface  
5.03 acres 8.5632%

~~BOOK 755 PAGE 0881~~  
**CNX Gas Company LLC**

**UNIT AZ-111**

**Tract Identification**

(58.74 Acre Unit)

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- 2B. Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) – Coal  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
Cathy Whited Ward – Surface, Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
1.25 acres      2.1280%**

Exhibit B-3  
 CBM-PGP-AZ111  
 Docket No. VGOB 02-0416-1023  
 List of Unleased Owners/Claimants  
 (58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
<b>II. OIL &amp; GAS FEE OWNERSHIP</b>		
<b><u>Tract #1A, 0.52 acres</u></b>		
(1) Cathy Whited Ward, et al.	0.52 acres	0.8853%
(b) Mason Whited Rt. 1 Box 670 Swords Creek, VA 24649	0.52 acres <i>(Life Estate)</i>	0.8853%
<b><u>Tract #1G, 1.75 acres</u></b>		
Jacob Fuller Heirs, Devisees, Successors or Assigns (51 Acre Tract)	1.75 acres	2.98%
(1) Elizabeth Compton Heirs, Devisees, Successors or Assigns		
(a) Claude and Luran Compton Heirs		
(a.1) Genevia Cotsmire 215 Kanawha Avenue Dunbar, WV 25064	0.00810 acres 0.004630 of 1.75 acres	0.0138%
(a.2) Della Meadows P.O. Box 823 Honaker, VA 24260	0.00810 acres 0.004630 of 1.75 acres	0.0138%
(a.3) Margaret Kleffman 5112 Kingsport Highway Gray, TN 37615	0.00810 acres 0.004630 of 1.75 acres	0.0138%
(a.4) Doris Smith 3108 Star Route 98 Bucyrus, OH 44820	0.00810 acres 0.004630 of 1.75 acres	0.0138%
(b) Trula Morgan P.O. Box 369 Swords Creek, VA 24649	0.03241 acres 0.018519 of 1.75 acres	0.0552%
(c) Brady Massie Heirs, Devisees, Successors or Assigns		
(c.1) James Massie P.O. Box 682 Honaker, VA 24260	0.00648 acres 0.003704 of 1.75 acres	0.0110%
(c.2) Leroy Massie P.O. Box 794 Honaker, VA 24260	0.00648 acres 0.003704 of 1.75 acres	0.0110%
(c.3) Ruby & Leroy Lester 627 Twin Oak Circle Lebanon, VA 24266	0.00648 acres 0.003704 of 1.75 acres	0.0110%

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**Exhibit B-3**  
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**(58.74 Acre Unit)**

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	Acres in Unit	Interest in Unit
(c.4) Gladys Puckett P.O. Box 153 Easley, SC 29641	0.00648 acres 0.003704 of 1.75 acres	0.0110%
(c.5) David & Debra Taylor 1580 Kenmore Drive Kingsport, TN 37664	0.00648 acres 0.003704 of 1.75 acres	0.0110%
(d) Nelson Compton Rt.2 Box 190 Honaker, VA 24260	0.03241 acres 0.018519 of 1.75 acres	0.0552%
(e) Mary Keen 703 Baker Street Mt. Gilead, OH 43335	0.03241 acres 0.018519 of 1.75 acres	0.0552%
(f) Lacy Richardson Heirs, Devisees, Successors or Assigns		
(f.1) William Earl Richardson 1140 Texarkana Drive Indianapolis, IN 46231	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(f.2) Nelson Richardson 1124 Texarkana Drive Indianapolis, IN 46231	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(f.3) Fred Richardson 9019 Broken Arrow Road Indianapolis, IN 46234	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(f.4) Roger Richardson 4313 E. 46th Street Indianapolis, IN 46231	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(f.5) Alice Marie Musick 7981 N. 875 W Indianapolis, IN 46259	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(f.6) Betty Doty 875 W. 6779 Lambert Street Indianapolis, IN 46241	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(f.7) Linda Cook 111 Monterey Drive Mooresville, NC 28115	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(f.8) Violet Dunn 8607 Mosey Manor Indianapolis, IN 46231	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(2) Alta Cordell Heirs, Devisees, Successors or Assigns		
(a) Edna Shaffer Heirs, Devisees, Successors or Assigns		

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	Acres in Unit	Interest in Unit
(a.1) Virgie Correll <i>Address Unknown</i>	0.19444 acres 0.111111 of 1.75 acres	0.3310%
(3) Myrtle Rowe Heirs, Devisees Successors or Assigns		
(a) Ellen Fletcher HC65 Box 27A Rowe, VA 24649	0.19444 acres 0.111111 of 1.75 acres	0.3310%
(4) William T. Fuller Heirs, Devisees Successors or Assigns		
(a) Marvin Fuller 399 W. G. Street Elizabethton, TN 37643	0.19444 acres 0.111111 of 1.75 acres	0.3310%
(5) Laura Fuller Rasnake Heirs, Devisees Successors or Assigns		
(a) Fred Rasnake Heirs, Devisees, Successors or Assigns		
(a.2) Jackie Rasnake, Widow 565 49th Street SW Canton, OH 44706	0.03241 acres 0.018519 of 1.75 acres	0.0552%
(b) Cora Faye Ray Heirs, Devisees, Successors or Assigns		
(b.1) Nelson Ray 331 Hillman Drive Honaker, VA 24260	0.01620 acres 0.009259 of 1.75 acres	0.0276%
(b.2) Lucy Blankenship HC65 Box 103 Rowe, VA 24649	0.01620 acres 0.009259 of 1.75 acres	0.0276%
(c) Michael Rasnake Rt.2 Box 497 Honaker, VA 24260	0.03241 acres 0.018519 of 1.75 acres	0.0552%
(d) Ralph Rasnake Heirs, Devisees, Successors or Assigns		
(d.1) Betty Rasnake, Widow P.O. Box 533 Honaker, VA 24260	0.03241 acres 0.018519 of 1.75 acres	0.0552%
(e) James Earl Rasnake Heirs, Devisees, Successors or Assigns		
(e.1) Louella Rasnake, Widow Rt.1 Box 1218 Pounding Mill, VA 24637-9740	0.03241 acres 0.018519 of 1.75 acres	0.0552%

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 (58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
(f) James D. Rasnake 22484 Montego Bay Road Abingdon, VA 24211	0.03241 acres 0.018519 of 1.75 acres	0.0552%
(6) Eunice Nuckles Heirs, Devisees Successors or Assigns		
(a) Finley Nuckles Heirs, Devisees, Successors or Assigns		
(a.1) Betty Nuckles, Widow 275 Beverly Drive Abingdon, VA 24210	<i>Life Estate</i>	
(a.2) Carolyn Carty 1614 River Creek Drive Suffolk, VA 23434	0.01944 acres 0.011111 of 1.75 acres	0.0331%
(a.3) Beverly Nuckles 106 Little Pond Court Suffolk, VA 23434	0.01944 acres 0.011111 of 1.75 acres	0.0331%
(b) Hestor Arwood & Marie Blankenship Heirs, Devisees, Successors or Assigns		
(b.1) Patty Chambers Rt.1 Box 82 Raven, VA 24639	0.05833 acres 0.033333 of 1.75 acres	0.0993%
(b.1) David Blankenship c/o Patty Chambers Rt.1 Box 82 Raven, VA 24639	0.01944 acres 0.011111 of 1.75 acres	0.0331%
(c) Ruth Coleman Heirs, Devisees, Successors or Assigns		
(c.1) Mellie Coleman <i>Address Unknown</i>	0.01945 acres 0.011112 of 1.75 acres	0.0331%
(c.2) Michael Coleman <i>Address Unknown</i>	0.01945 acres 0.011112 of 1.75 acres	0.0331%
(d) Irene Minnix Heirs, Devisees, Successors or Assigns		
(d.1) Debbie Penaly <i>Address Unknown</i>	0.03889 acres 0.022222 of 1.75 acres	0.0662%
(7) Emily Keen Heirs, Devisees, Successors or Assigns		
(a) Earl Whited Rt.1 Box 150 Swords Creek, VA 24649	0.02431 acres 0.013889 of 1.75 acres	0.0414%

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List of Unleased Owners/Claimants  
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(b) Lydia Hess P.O. Box 43 Rosedale, VA 24280	0.02431 acres 0.013889 of 1.75 acres	0.0414%
(c) Goldie Hess Star Route Box 118 Rowe, VA 24646	0.02431 acres 0.013889 of 1.75 acres	0.0414%
(d) Corine Perkins P.O. Box 315 Rosedale, VA 24280	0.02431 acres 0.013889 of 1.75 acres	0.0414%
(e) Mason Whited Rt.1 Box 670 Swords Creek, VA 24649	0.02431 acres 0.013889 of 1.75 acres	0.0414%
(f) Eugene Whited <i>Address Unknown</i>	0.02431 acres 0.013889 of 1.75 acres	0.0414%
(g) Arlene Compton <i>Address Unknown</i>	0.02431 acres 0.013889 of 1.75 acres	0.0414%
(h) Leona Shope <i>Address Unknown</i>	0.02431 acres 0.013889 of 1.75 acres	0.0414%
(8) Elbert Fuller Heirs, Deviseses, Successors or Assigns		
(a) Arnold Fuller <i>Address Unknown</i>	0.04861 acres 0.027778 of 1.75 acres	0.0828%
(b) Ollie Wilson <i>Address Unknown</i>	0.04861 acres 0.027778 of 1.75 acres	0.0828%
(c) Dora Webb <i>Address Unknown</i>	0.04861 acres 0.027778 of 1.75 acres	0.0828%
(d) Leona Beavers <i>Address Unknown</i>	0.04861 acres 0.027778 of 1.75 acres	0.0828%
(9) Ellen Brown Heirs, Deviseses, Successors or Assigns		
(a) Goldine Lilly 303 Wolfe Creek Road Spanishburg, WV 25922	0.00700 acres 0.004000 of 1.75 acres	0.0119%
(b) Richard E. Rose 1406 South Avenue Princeton, WV 24740	0.00700 acres 0.004000 of 1.75 acres	0.0119%
(c) Arcel Rose P.O. Box 1705 Beaver, WV 25813	0.00700 acres 0.004000 of 1.75 acres	0.0119%

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(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(d) Cathy Tisdale 54 Jennie Lynn Crimora, VA 24431	0.00117 acres 0.000667 of 1.75 acres	0.0020%
(e) John Abshire 236 Meadow Rue Lane Crimora, VA 24431	0.00117 acres 0.000667 of 1.75 acres	0.0020%
(f) Raymond Abshire 1074 Beckley Road Camp Creek, WV 25820	0.00117 acres 0.000667 of 1.75 acres	0.0020%
(g) Helen Parr 37 Crimora Mine Road Crimora, VA 24431	0.00117 acres 0.000667 of 1.75 acres	0.0020%
(h) Daniel Abshire 211 Mine Branch Road Crimora, VA 24431	0.00117 acres 0.000667 of 1.75 acres	0.0020%
(i) Fred K. Abshire Rt.1 Box 287D Linhurst, VA 22952	0.00117 acres 0.000667 of 1.75 acres	0.0020%
(k) Tolvy "Tracy" Perkins 763 Bridge Drive Pasadena, MD 21122	0.00933 acres 0.005334 of 1.75 acres	0.0159%
(l) Ester Newton 2621 Veda Drive Bristol, VA 24201	0.00933 acres 0.005334 of 1.75 acres	0.0159%
(m) Myrtle Lee Norton Heirs, Devisees, Successors or Assigns		
(m.1) Mitzi Helbert 35 Pace Drive Bristol, VA 24201	0.00690 acres 0.003944 of 1.75 acres	0.0118%
(m.2) Michael Whitt 35 Pace Drive Bristol, VA 24201	0.00690 acres 0.003944 of 1.75 acres	0.0118%
(n) Carson Brown P.O. Box 105 Rosedale, VA 24280	0.01381 acres 0.007889 of 1.75 acres	0.0235%
(o) Tivis Brown Rt.1 Box 257 Swords Creek, VA 24649	0.01381 acres 0.007889 of 1.75 acres	0.0235%
(p) Mildred Hale Rt.1 Box 197 Swords Creek, VA 24649	0.01381 acres 0.007889 of 1.75 acres	0.0235%

**Exhibit B-3**  
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**List of Unleased Owners/Claimants**  
**(58.74 Acre Unit)**

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	Acres in Unit	Interest in Unit
(q) Judy Farmer HC65 Box 45 Vansant, VA 24656	0.00350 acres 0.002000 of 1.75 acres	0.0060%
(r) Pauline Presley 1302 W. Ajo Way 308 Tucson, AZ 85713	0.00350 acres 0.002000 of 1.75 acres	0.0060%
(s) Clarence Whited Rt.1 Box 356 Grundy, VA 24614	0.00350 acres 0.002000 of 1.75 acres	0.0060%
(t) Bobby Whited P.O. Box 243 Bastian, VA 24314	0.00350 acres 0.002000 of 1.75 acres	0.0060%
(u) Delma Coleman P.O. Box 506 Grundy, VA 24614	0.00350 acres 0.002000 of 1.75 acres	0.0060%
(v) Helen Patterson 2260 McBrager Court Cumming, GA 30130	0.00405 acres 0.002315 of 1.75 acres	0.0069%
(w) Fayne Whited P.O. Box 1142 Grundy, VA 24614	0.00350 acres 0.002000 of 1.75 acres	0.0060%
(x) Carolyn Whited 15194 Porterfield Highway Abingdon, VA 24210	0.00350 acres 0.002000 of 1.75 acres	0.0060%
(y) Lucille Pendell 95 Spring Valley Road Bristol, VA 24201	0.00311 acres 0.001778 of 1.75 acres	0.0053%
(z) Elmer Brown Rt.1 Box 476 Vansant, VA 24565	0.00311 acres 0.001778 of 1.75 acres	0.0053%
(aa) Garland Brown P.O. Box 215 Rosedale, VA 24280	0.00311 acres 0.001778 of 1.75 acres	0.0053%
(ab) Pauline Brown HC65 Box 45 Oakwood, VA 24631	0.00311 acres 0.001778 of 1.75 acres	0.0053%
(ac) Carl Brown 12077 Salem Church Road King George, VA 22485	0.00311 acres 0.001778 of 1.75 acres	0.0053%
(ad) Emory Brown 15222 Michigan Road Woodbridge, VA 22191	0.00311 acres 0.001778 of 1.75 acres	0.0053%

**Exhibit B-3**  
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**(58.74 Acre Unit)**

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	Acres in Unit	Interest in Unit
(ae) Earl Brown 327 Meadow Crest Drive Bristol, VA 24201	0.00311 acres 0.001778 of 1.75 acres	0.0053%
(af) Richard Brown Box 182 Maple Hurst Lane Bluff City, TN 37618	0.00311 acres 0.001778 of 1.75 acres	0.0053%
(ag) Virgil K. Street Box 999 Honaker, VA 24260	0.00156 acres 0.000889 of 1.75 acres	0.0026%
(ah) Kimberly Lynn Street Box 999 Honaker, VA 24260	0.00156 acres 0.000889 of 1.75 acres	0.0026%
(ai) Dexter Perkins Heirs, Devisees, Successors or Assigns		
(ai.1) Lennie E. Perkins 3814 Ludgate Drive Chesapeake, VA 23321	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(aj) Ellen Hutchinson 77 Beacon Road Bristol, VA 24201	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(ak) Chester C. Smith 1020 Buena Vista Road South Vienna, OH 45369	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(al) Audry Blankenship HC63 Box 142A Jewell Ridge, VA 24622	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(am) Wayne E. Smith 175 Sylvan Shores Drive South Vienna, OH 45369	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(an) Jesse Street 772 Big Creek Road Richlands, VA 24641	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(ao) Elster Hurley 1509 Norway Street Bristol, VA 24201	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(ap) Frankie Ratliff c/o Ellen Hutchinson 77 Beacon Road Bristol, VA 24201	0.00039 acres 0.000223 of 1.75 acres	0.0007%
(aq) Dr. L.M. Harrison Heirs, Devisees, Successors or Assigns Address Unknown	0.02431 acres 0.013889 of 1.75 acres	0.0414%

Exhibit E  
Unit AZ-111  
Docket #VGOB 02-0416-1023-02  
List of Conflicting Owners/Claimants that require escrow  
(58.74 Acre Unit)

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	Acres in Unit	interest in Unit
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**Tract #1B, 3.11 acres**

**COAL OWNERSHIP**

(1) Buckhorn Coal Company, Tr.9 <i>(H.C. Stuart 405 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	3.11 acres	5.2945%
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**OIL & GAS OWNERSHIP**

(1) Lowie Perkins, et al.	3.11 acres	5.2945%
(b) Wayne Perkins c/o Debbie Boyd (Conservator & Guardian) 21431 Bonher Road Bristol, VA 24202	0.22 acres 1/14 of 3.11 acres	0.3782%

**Tract #1C, 6.05 acres**

*Although agreements have been reached between the conflicting parties. The funds will need to continue to be escrowed until the Board approves disbursement of funds and a Disbursement Order is issued.*

**COAL OWNERSHIP**

(1) Buckhorn Coal Company, Tr.9 <i>(H.C. Stuart 405 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	6.05 acres	10.2996%
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**OIL & GAS OWNERSHIP**

James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	6.05 acres	10.2996%
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(1) James Rasnake, et al. (1/2) \*\* (see note)

*By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.*

(a) James D. Rasnake PO Box 1914 Honaker, VA 24260	1.45 acres 23/96 of 6.05 acres	2.4676%
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*Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.*

(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.45 acres 191/2592 of 6.05 acres	0.7590%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.45 acres 191/2592 of 6.05 acres	0.7590%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.45 acres 191/2592 of 6.05 acres	0.7590%

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Exhibit E  
 Unit AZ-111  
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 List of Conflicting Owners/Claimants that require escrow  
 (58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
(c) Lucy Blankenship 182 Romia Road Rowe, VA 24646	0.13 acres 1/48 of 6.05 acres	0.2146%
<b>(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)</b>		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	2.35 acres 7/18 of 6.05 acres	4.0054%

**Tract #1D, 8.40 acres**

**COAL OWNERSHIP**

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	8.40 acres	14.3003%
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**OIL & GAS OWNERSHIP**

(1) Goldie Hess HC65 Box 118 Rowe, VA 24646	8.40 acres	14.3003%
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**Tract #1H, 0.35 acres**

***Escrow due to Title Conflict***

**COAL OWNERSHIP**

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.35 acres	0.5958%
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**OIL & GAS OWNERSHIP**

(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.35 acres	0.5958%
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OR

(1) Goldie Hess HC65 Box 118 Rowe, VA 24646	0.35 acres	0.5958%
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**Tract #1I, 1.33 acres**

***Escrow due to Title Conflict***

**COAL OWNERSHIP**

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	1.33 acres	2.2642%
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Exhibit E  
Unit AZ-111  
Docket #VGOB 02-0416-1023-02  
List of Conflicting Owners/Claimants that require escrow  
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Road Bristol, VA 24201-2002	1.33 acres	2.2642%
OR		
(1) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	1.33 acres	2.2642%
<b><u>Tract #1J, 0.17 acres</u></b>		
<b><u>Escrow due to Title Conflict</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.17 acres	0.2894%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.17 acres	0.2894%
OR		
(1) Michael Whited, et al (Previously Columbus Earl Whited heirs)	0.17 acres	0.2894%
(a) Michael Whited PO Box 297 Swords Creek, VA 24696	0.017 acres 1/10 of 0.17 acres	0.0289%
(b) Ferrell Whited PO Box 1471 Honaker, VA 24260-1471	0.031 acres 9/50 of 0.17 acres	0.0521%
(c) Herald Whited PO Box 517 Rosedale, VA 24280	0.031 acres 9/50 of 0.17 acres	0.0521%
(d) Marty Whited PO Box 0881 Lebanon, VA 24266-0881	0.031 acres 9/50 of 0.17 acres	0.0521%
(e) Cathy Darlene Ward 2014 Miller Creek Rd Swords Creek, VA 24649	0.031 acres 9/50 of 0.17 acres	0.0521%
(f) Melissa Skeens 120 Clifton Farm Rd Honaker, VA 24260	0.031 acres 9/50 of 0.17 acres	0.0521%

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Exhibit E  
Unit AZ-111  
Docket #VGOB 02-0416-1023-02  
List of Conflicting Owners/Claimants that require escrow  
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
<b><u>Tract #1K, 0.03 acres</u></b>		
<b><i>Escrow due to Title Conflict</i></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Buckhorn Coal Company, Tr.9 <i>(H.C. Stuart 405 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.03 acres	0.0511%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.03 acres	0.0511%
<b>OR</b>		
(1) Cathy Whited Ward, et al.	0.03 acres	0.0511%
(a) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	0.03 acres <i>(Subject to the Life Estate of Mason Whited)</i>	0.0511%
(b) Mason Whited 1945 Clarks Valley Rd Swords Creek, VA 24649		<i>(Life Estate)</i>

Exhibit EE  
Unit AZ-111  
Docket #VGOB 02-0416-1023-02  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(58.74 Acre Unit)

BOOK 0764 PAGE 0467  
BOOK 753 PAGE 0886

	Acres in Unit	Interest in Unit
<b><u>Tract #1A, 0.53 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Buckhorn Coal Company, Tr.9 <i>(H.C. Stuart 405 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.53 acres	0.9023%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Cathy Whited Ward, et al.	0.53 acres	0.9023%
(a) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	0.53 acres <i>(Subject to the Life Estate of Mason Whited)</i>	0.9023%
<b><u>Tract #1B, 3.11 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Buckhorn Coal Company, Tr.9 <i>(H.C. Stuart 405 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	3.11 acres	5.2945%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Lowie Perkins, et al.	3.11 acres	5.2945%
(a) Lowie Perkins 1452 Drill Rd. Honaker, VA 24260	2.89 acres 13/14 of 3.11 acres	4.9163%
<b><u>Tract #1C, 6.05 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Buckhorn Coal Company, Tr.9 <i>(H.C. Stuart 405 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	6.05 acres	10.2996%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	6.05 acres	10.2996%
(1) James Rasnake, et al. (1/2)		
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns (23/96)		
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.04 acres 1/162 of 6.05 acres	0.0636%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.04 acres 1/162 of 6.05 acres	0.0636%

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Exhibit EE  
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 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.04 acres 1/162 of 6.05 acres	0.0636%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.67 acres 1/9 of 0.51 acres	1.1444%

Tract #1E, 11.70 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	11.70 acres	19.9183%
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OIL & GAS OWNERSHIP

(1) Michael Whited, et al (Previously Columbus Earl Whited heirs)	11.70 acres	19.9183%
(a) Michael Whited PO Box 297 Swords Creek, VA 24696	1.17 acres 1/10 of 11.70 acres	1.9918%
(b) Ferrell Whited PO Box 1471 Honaker, VA 24260-1471	2.11 acres 9/50 of 11.70 acres	3.5853%
(c) Herald Whited PO Box 517 Rosedale, VA 24280	2.11 acres 9/50 of 11.70 acres	3.5853%
(d) Marty Whited PO Box 0881 Lebanon, VA 24266-0881	2.11 acres 9/50 of 11.70 acres	3.5853%
(e) Cathy Darlene Ward 2014 Miller Creek Rd Swords Creek, VA 24649	2.11 acres 9/50 of 11.70 acres	3.5853%
(f) Melissa Skeens 120 Clifton Farm Rd Honaker, VA 24260	2.11 acres 9/50 of 11.70 acres	3.5853%

Tract #1F, 0.54 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.54 acres	0.9193%
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OIL & GAS OWNERSHIP

(1) Michael Whited, et al (Previously Columbus Earl Whited heirs)	0.54 acres	0.9193%
(a) Michael Whited PO Box 297 Swords Creek, VA 24696	0.054 acres 1/10 of 0.54 acres	0.0919%

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(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
(b) Ferrell Whited PO Box 1471 Honaker, VA 24260-1471	0.097 acres 9/50 of 0.54 acres	0.1655%
(c) Herald Whited PO Box 517 Rosedale, VA 24280	0.097 acres 9/50 of 0.54 acres	0.1655%
(d) Marty Whited PO Box 0881 Lebanon, VA 24266-0881	0.097 acres 9/50 of 0.54 acres	0.1655%
(e) Cathy Darlene Ward 2014 Miller Creek Rd Swords Creek, VA 24649	0.097 acres 9/50 of 0.54 acres	0.1655%
(f) Melissa Skeens 120 Clifton Farm Rd Honaker, VA 24260	0.097 acres 9/50 of 0.54 acres	0.1655%

**Tract #1G, 20.25 acres**

**COAL OWNERSHIP**

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	20.25 acres	34.4740%
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**OIL & GAS OWNERSHIP**

(1) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	20.25 acres	34.4740%
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**Tract #2A, 5.03 acres**

**COAL OWNERSHIP**

(1) Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) P. O. Box 187 Tazewell, VA 24651	5.03 acres	8.5632%
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**OIL & GAS OWNERSHIP**

(1) Michael Whited, et al (Previously Columbus Earl Whited heirs)	5.03 acres	8.5632%
(a) Michael Whited PO Box 297 Swords Creek, VA 24696	0.503 acres 1/10 of 5.03 acres	0.8563%
(b) Ferrell Whited PO Box 1471 Honaker, VA 24260-1471	0.905 acres 9/50 of 5.03 acres	1.5414%
(c) Herald Whited PO Box 517 Rosedale, VA 24280	0.905 acres 9/50 of 5.03 acres	1.5414%
(d) Marty Whited PO Box 0881 Lebanon, VA 24266-0881	0.905 acres 9/50 of 5.03 acres	1.5414%
(e) Cathy Darlene Ward 2014 Miller Creek Rd Swords Creek, VA 24649	0.905 acres 9/50 of 5.03 acres	1.5414%

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	Acres in Unit	Interest in Unit
(f) Melissa Skeens 120 Clifton Farm Rd Honaker, VA 24260	0.905 acres 9/50 of 5.03 acres	1.5414%

Tract #2B, 1.25 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) P. O. Box 187 Tazewell, VA 24651	1.25 acres	2.1280%
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OIL & GAS OWNERSHIP

(1) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	1.25 acres	2.1280%
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1301526

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 7-15, 2013. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 1:37 o'clock P. M, after payment of \$ — tax imposed by Sec. 58.1-802.

Original returned this date to: Sarah Gilmer

TESTE: ANN S. McREYNOLDS, CLERK  
 BY: Ann S. McReynolds CLERK

~~1202437~~

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 10-22, 2012. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 11:20 o'clock A.M, after payment of \$ — tax imposed by Sec. 58.1-802.

Original returned this date to: Diane Davis

TESTE: ANN S. McREYNOLDS, CLERK  
 BY: Karen Cook D. CLERK