

669

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 01-1218-0991

ELECTIONS: UNIT G-19
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on March 18, 2002 which was recorded at Deed Book 544, Page 333 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on April 5, 2002, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed Consol Energy Inc. (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates that the escrow of funds is required with regard to Unit G-19;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Union National Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Telephone: (215) 985-3485 or (800) 664-9359, Attn: Don Ballinghoff, or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore. The respondents listed in Exhibit B-2 to the Affidavit of Elections are dismissed.

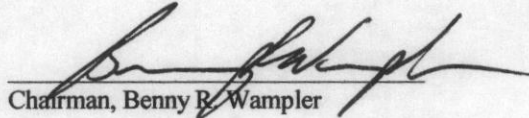
ENTERED

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow or who is hereby dismissed and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

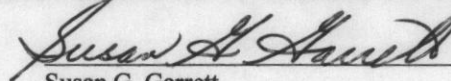
Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 16th day of September, 2002, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

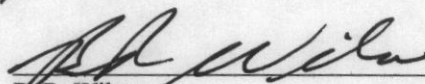
STATE OF VIRGINIA
COUNTY OF WISE

Acknowledged on this 16th day of September, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary

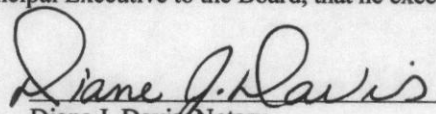
My commission expires: 7-31-06.

DONE AND PERFORMED THIS 20th day of September, 2002, by Order of the Board.


B. R. Wilson,
Director of the Division of Gas & Oil Board and
Principal Executive to the Board

STATE OF VIRGINIA
COUNTY OF WASHINGTON

Acknowledged on this 20th day of September, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so.


Diane J. Davis, Notary

My commission expires: 9/30/05.

Order Recorded Under Code of
Virginia Section 45.1-361.26

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Buchanan Production Company for Forced Pooling of Interests in CBM Unit G-19
VGOB 01-1218-0991 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF Consol Energy Inc. (herein "Designated Operator") REGARDING ELECTIONS, ESCROW
AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by Consol Energy Inc., as a Gas Engineer and is duly authorized to make this affidavit on behalf of Consol Energy Inc., the designated operator,

That the Order entered on March 18, 2002, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on April 5, 2002;

That the designated operator Consol Energy Inc. has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of March 18, 2002;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

Norfolk Southern Corporation

That to the extent any of said persons listed in Exhibit B-2 have rights, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

See attached Exhibit B-2

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 28th day of August, 2002.

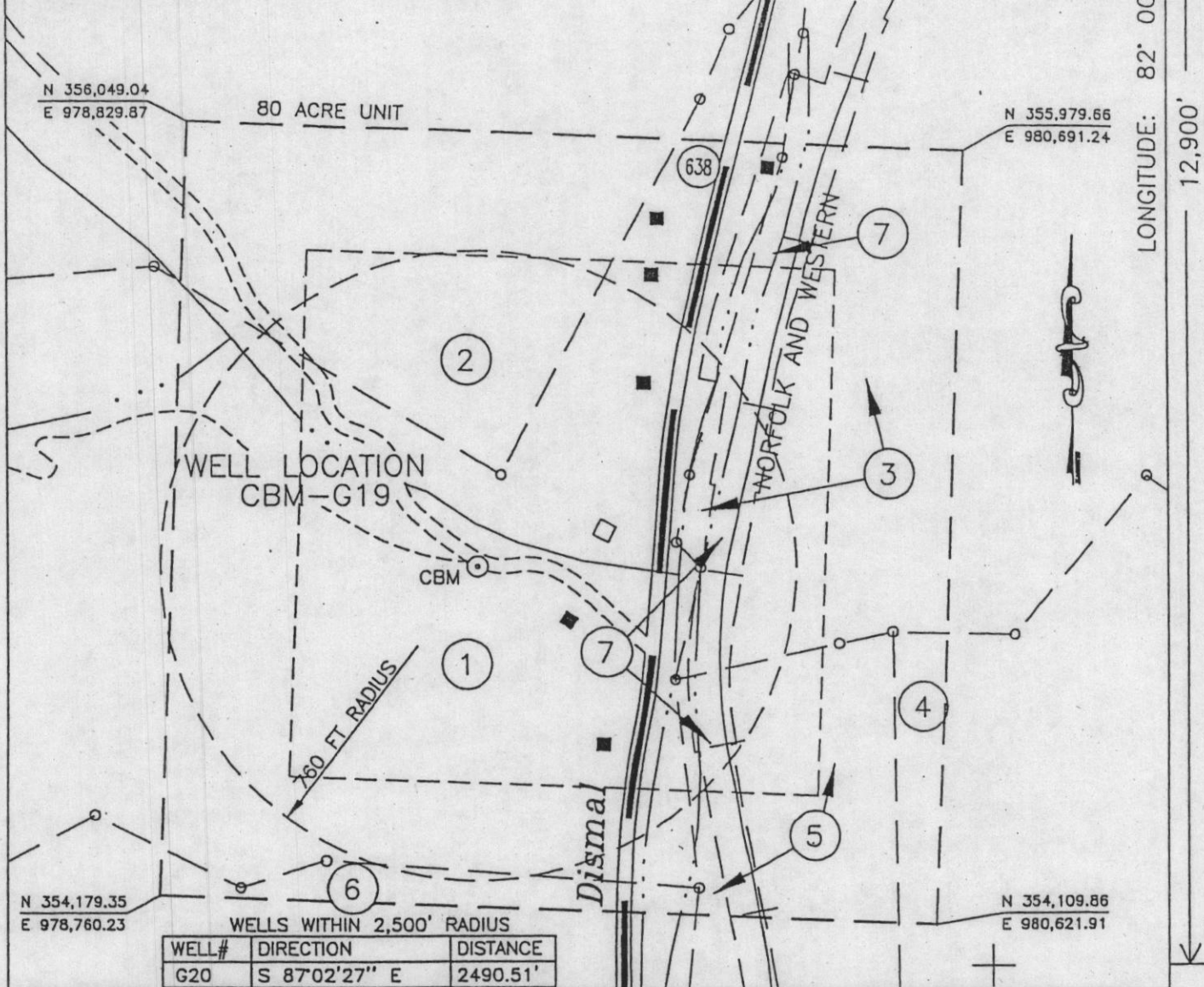
Leslie K. Arrington
Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Gas Engineer of Consol Energy Inc., on behalf of the corporate Designated Operator, this 28th day of August, 2002.

Rhonda L. Cantuylor
Notary

My commission expires: 10/31/05.

LATITUDE: 37° 17' 30"



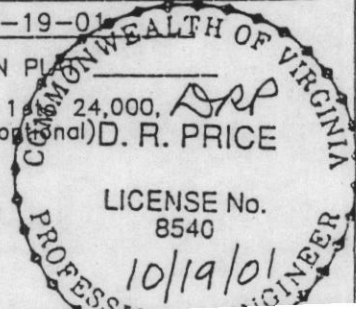
THE ACTUAL WELL LOCATION WILL BE WITHIN 10 FEET OF THE PROPOSED LOCATION ACCORDING TO 4 VAC 25-150-290 AND 45.1-361.30

WELL LOCATION PLAT

COMPANY CONSOL ENERGY, INC WELL NAME OR NUMBER CBM-G19
TRACT NUMBER C.L. RITTER LUMBER CO. QUADRANGLE GRUNDY
DISTRICT: SOUTH GRUNDY
WELL COORDINATES (VIRGINIA STATE PLANE): STATE PLANE N 354,974.53 E 979,522.90
ELEVATION: 1,280.0' METHOD USED TO DETERMINE ELEVATION: USGS TOPOGRAPHIC MAPPING
COUNTY BUCHANAN Scale: 1" = 400' Date 10-19-01
THIS PLAT IS A NEW PLAT X; AN UPDATED PLAT _____; OR A FINAL LOCATION PLAT _____

+ Denotes the location of a well on United States Topographic Maps, scale 1 inch = 24,000 feet. Latitude and longitude lines being represented by border lines as shown (optional).

Licensed Professional Engineer or Licensed Land Surveyor (Affix Seal)



CONSOL ENERGY, INC.
UNIT G-19
Tract identifications

1. C. L. Ritter Lumber Co.-Surface, Coal, Oil, and Gas
Coal Lessees
Island Creek Coal Co. - Below the Tiller Seam
Buchanan Production Co.- CBM Lessee
William G. Matney Estate- Surface
37.33 acres 46.6625 %
2. North American Timber Corp.- Surface, Coal, Oil, and Gas
Coal Lessees
Island Creek Coal Co.- Coal below the Tiller Seam
14.62 acres 18.2750 %
3. Yukon Pocahontas Coal Co./ Buchanan Coal Co./ Sayers Pocahontas Coal Co.- Coal, Oil, and Gas (2/3)
North American Timber Corp.-Coal, Oil, and Gas- (1/3)
Coal Lessees
Island Creek Coal Co. - Coal below the Tiller Seam
Buchanan Production Co.- CBM Lessee (2/3)
12.33 Acres 15.4125 %
4. Yukon Pocahontas Coal Co./ Buchanan Coal Co./ Sayers Pocahontas Coal Co.- Coal, Oil, and Gas (2/3)
North American Timber Corp.-Coal, Oil, and Gas- (1/3)
Coal Lessees
Island Creek Coal Co. - Coal below the Tiller Seam
Buchanan Production Co.- CBM Lessee (2/3)
1.84 Acres 2.3000 %
5. Yukon Pocahontas Coal Co./ Buchanan Coal Co./ Sayers Pocahontas Coal Co.- Coal, Oil, and Gas (2/3)
North American Timber Corp.-Coal, Oil, and Gas- (1/3)
Coal Lessees
Island Creek Coal Co. - Coal below the Tiller Seam
Buchanan Production Co.- CBM Lessee (2/3)
6.17 Acres 7.7125 %
6. Yukon Pocahontas Coal Co./ Buchanan Coal Co./ Sayers Pocahontas Coal Co.- Coal, Oil, and Gas (2/3)
North American Timber Corp.-Coal, Oil, and Gas- (1/3)
Coal Lessees
Island Creek Coal Co. - Coal below the Tiller Seam
Buchanan Production Co.- CBM Lessee (2/3)
2.28 Acres 2.8500 %
7. Norfolk Southern Corporation - Surface, Coal above 800 Ft., and Oil and Gas
Yukon Pocahontas Coal Co./ Buchanan Coal Co./ Sayers Pocahontas Coal Co.- 2/3 Coal below 800 Ft.
North American Timber Corp.- 1/3 Coal below 800 Ft.
Coal Lessee
Island Creek Coal Co.- Below the Tiller Seam
5.43 Acres 6.7875 %

Exhibit B-2 BOOK 555 PAGE 64
Unit G-19
Docket # VGOB 01-1218-0991
List of Respondents to be Dismissed

	Acres in Unit	Percent of Unit	Reason for Dismissal
I. <u>COAL FEE OWNERSHIP</u>			
<u>Tract #7, 5.43 Acres</u>			
(5) Norfolk Southern Corporation (Coal above 800') Real Estate Dept. 185 Spring Street Atlanta, GA 30303	5.43 acres	6.78750%	Leased
II. <u>OIL & GAS FEE OWNERSHIP</u>			
<u>Tract #7, 5.43 Acres</u>			
(1) Norfolk Southern Corporation Real Estate Dept. 185 Spring Street Atlanta, GA 30303	5.43 acres	6.78750%	Leased

Exhibit B-3
Unit G-19
Docket # VGOB 01-1218-0991
List of Unleased Owners/Claimants

BOOK 555 PAGE 65

	Acres in Unit	Percent of Unit
I. COAL FEE OWNERSHIP		
<u>Tract #2, 14.62 Acres</u>		
(1) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	14.62 acres	18.27500%
<u>Tract #3, 12.33 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	4.11 acres 1/3 of 12.33 acres	5.13750%
<u>Tract #4, 1.84 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	0.61 acres 1/3 of 1.84 acres	0.76667%
<u>Tract #5, 6.17 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	2.06 acres 1/3 of 6.17 acres	2.57083%
<u>Tract #6, 2.28 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	0.76 acres 1/3 of 2.28 acres	0.95000%
<u>Tract #7, 5.43 Acres</u>		
(4) Plum Creek Timberlands, L.P. * (Coal below 800') Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	1.81 acres 1/3 of 5.43 acres	2.26250%

Exhibit B-3
Unit G-19
Docket # VGOB 01-1218-0991
List of Unleased Owners/Claimants

BOOK 555 PAGE 66

	Acres in Unit	Percent of Unit
II. OIL & GAS FEE OWNERSHIP		
<u>Tract #2, 14.62 Acres</u>		
(1) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	14.62 acres	18.27500%
<u>Tract #3, 12.33 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	4.11 acres 1/3 of 12.33 acres	5.13750%
<u>Tract #4, 1.84 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	0.61 acres 1/3 of 1.84 acres	0.76667%
<u>Tract #5, 6.17 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	2.06 acres 1/3 of 6.17 acres	2.57083%
<u>Tract #6, 2.28 Acres</u>		
(4) Plum Creek Timberlands, L.P. * Plum Creek Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	0.76 acres 1/3 of 2.28 acres	0.95000%

* The CBM interest is leased by GeoMet, Inc. and Highland Resources, Inc.

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract #7, 5.43 Acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Yukon Pocahontas Coal Company (Coal below 800') P.O. Box 187 Tazewell, VA 24651	2.72 acres 1/2 of 5.43 acres	3.39375%
(2) Buchanan Coal Company (Coal below 800') P.O. Box 187 Tazewell, VA 24651	0.60 acres 1/9 of 5.43 acres	0.75417%
(3) Sayers-Pocahontas Coal Company (Coal below 800') P.O. Box 187 Tazewell, VA 24651	0.30 acres 1/18 of 5.43 acres	0.37708%
(4) Plum Creek Timberlands, L.P. (Coal below 800') * Plum Creek (prev. North American Timber Corp.) Natural Resources Department 100 Peachtree Street NW, Suite 2650 Atlanta, GA 30303	1.81 acres 1/3 of 5.43 acres	2.26250%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Norfolk Southern Corporation Real Estate Dept. 185 Spring Street Atlanta, GA 30303	5.43 acres	6.78750%

* The CBM interest is leased by GeoMet, Inc. and Highland Resources, Inc.

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 25th day of September, 20 02 9:08 A.M.
Deed Book No. 555 and Page No. 381.
Returned to: James M. Bevens, Jr.
TESTE: James M. Bevens, Jr. Clerk
TESTE: Shirley S. Miller Deputy Clerk