



BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: AX114

TRACT(S): 2, 4

LOCATION: RUSSELL County, Virginia

DOCKET NUMBER: VGOB-01-0116-0859-03

APPLICANTS: Pocahontas Gas LLC on behalf of Bernie Darin Dye, CNX Gas Company LLC, H.C. Bostic Coal Company

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
September 17, 2019

APPEARANCES: Mark A. Swartz on behalf of Pocahontas Gas LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 04/02/2001, Recorded on 04/06/2001, Deed Book/Instrument No. 523, Page 522, County RUSSELL.
2. Supplemental Order Executed 07/26/2001, Recorded on 08/08/2001, Deed Book/Instrument No. 532, Page 274, County RUSSELL.
3. Disbursement Order -01, Recorded on 03/30/2011, Deed Book/Instrument No. 732, Page 0293, County RUSSELL.

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the September 17, 2019 hearing and considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 2, 4 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 2, 4 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

- a. CNX Gas Company LLC is entitled to 100% of the CBM royalties awarded under Case No. 16-1165, Opinion dated July 3, 2019. Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.
- b. Bernie Darin Dye and HC Bostic Coal Company are the gas claimant(s) in Tracts 4. As such Bernie Darin Dye and HC Bostic Coal Company are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement(s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Bernie Darin Dye and HC Bostic Coal Company and not escrow same. See Exhibit EE annexed hereto.

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 18 day of September, 2019 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

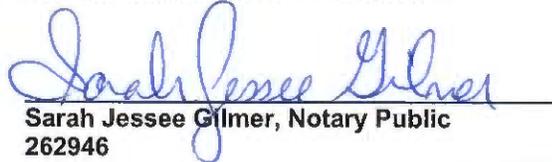
DONE AND PERFORMED this 18 day of September, 2019 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 18th day of September 2019, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2021



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Pocahontas Gas LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 01-0116-0859-03

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 2, 4 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: September 17, 2019

DRILLING UNIT: AX114

RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 2 & 4, as depicted upon the annexed table; (2) authorization to begin paying royalties directly to CNX Gas Company LLC, Bernie Darin Dye, and HC Bostic Coal Company; and (3) Dismissal of Coal Owner(s) Buckhorn Coal Co, Larry G. Dye, Deborah Murphy, Addavene Alicie, Betty Smith, Sharon Cole, Ted Rasnake, Teresa Chafin, Lois Musick, Vivian Hall, Earl Maness, Shirley Mitchell, Dorothy Smith, Juanita Dembeck, Della Dembeck, Brenda Fincham, Henry Hicks, Delilah Sesser, Kenneth Lester, Wanda Russell, Larry Compton, Betty Snead, Robert Compton, Goldie Whitt, Mary Byrd, Margaret Peck, Joy O'Brien, Sue Toler, Theresa Reel, Donna Dishner, Kenneth Wilson, Michael Wilson, Bryan Wilson, John Scott, Michelle Cooper, Andrew Justice, Patricia Chisholm, David Noel, Joe Noel, and Bernie Dye.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

- a. CNX Gas Company LLC is entitled to 100% of the CBM royalties awarded under Case No. 16-1165, Opinion dated July 3, 2019. Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.
- b. Bernie Darin Dye and HC Bostic Coal Company are the gas claimant(s) in Tracts 4. As such Bernie Darin Dye and HC Bostic Coal Company are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Bernie Darin Dye and HC Bostic Coal Company and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

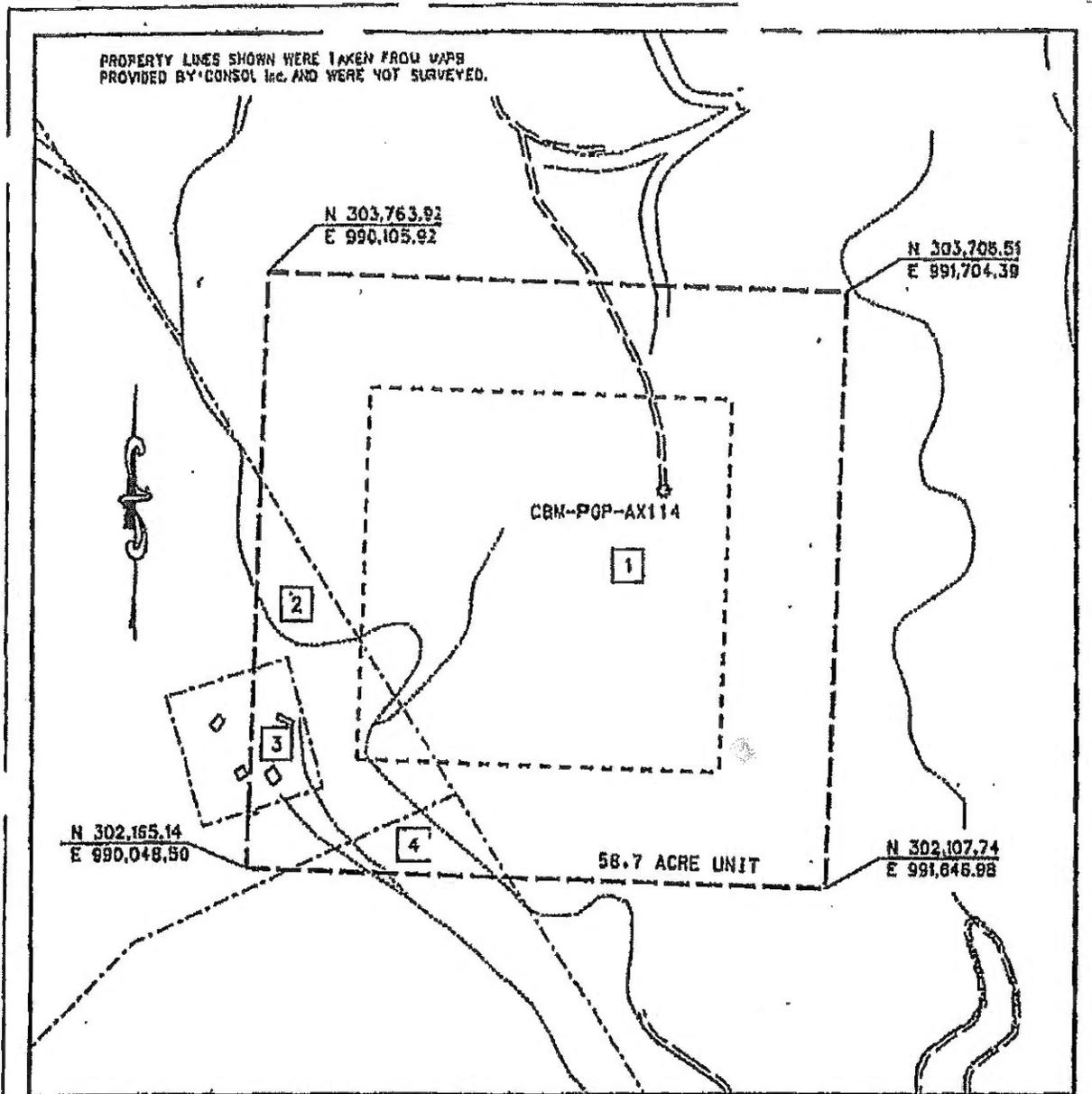
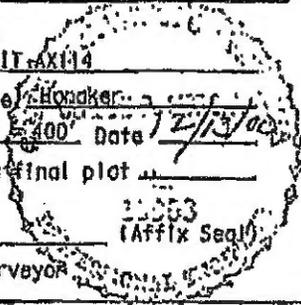


EXHIBIT A
OAKWOOD FIELD UNIT AX-114
FORCE POOLING
VGOB-01-0116-0859

Company Poconchos Gas Partners Well Name and Number UNIT AX114
 Tract No. _____ Elevation _____ Quadrangle Hoodner
 County Russell District New Garden Scale 1" = 400' Date 2/13/02
 This plot is a new plot an updated plot _____ or a final plot _____

Form 000-60-7
Rev. 9/81
Walter W. Meyer
 Licensed Professional Engineer or Licensed Land Surveyor



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POCAHONTAS GAS PARTNERSHIP**Unit AX-114****Tract Identifications
(58.7 Acre Unit)**

1. Buckhorn Coal Company Tr. 7 - Fee
Consolidation Coal Company - Below Drainage Coal Leased
Sandy Ridge Energy Company - Above Drainage Coal Leased Except Kennedy Seam
H. C. Bosfo Coal Company - Kennedy Seam Leased
Pocahontas Gas Partnership - CBM Leased
Reserve Coal Properties Company - Oil & Gas Lessee
48.95 acres 85.0937 %

2. Buckhorn Coal Company (Corns & Fletcher Tract) - Coal
Sandy Ridge Energy Company - Above Drainage Coal Leased
Pocahontas Gas Partnership - CBM Leased
Heirs, devisees, Successors or Assigns of B. W. Stras, et al. Heirs, devisees,
Successors or Assigns of S. J. Corn and Susan E. Corn or Heirs, devisees,
Successors or Assigns of David Keene or Pocahontas Gas Partnership,
Lincoln Perkins, Swain Perkins, Heirs of Paul Perkins and Heirs of Ashby
Perkins or Lincoln Perkins and Dorothy Perkins - Oil & Gas
Dottie Gay Robinette Miller - Surface
5.80 acres 10.0511 %

3. Dottie Gay Robinette Miller - Fee (Except Red Ash and Jawbone Coal Seams)
Knox Creek Coal Corp. - Red Ash and Jawbone Coal Seams
1.33 acres 2.2658 %

4. John H. Dye Heirs, et al. - Surface, Coal, Oil & Gas
Knox Creek Coal Corp. - Unknown % In Above Tiller Seam Leased
Pocahontas Gas Partnership - 40% CBM, Oil & Gas Lessee
1.52 acres 2.5894 %

Exhibit E
Unit AX-114
Docket No. VGOB-01-0116-0859-03
List of Owners/Claimants that require escrow
58.70 Acre Unit

BOOK 858 PAGE 0889

Acres in Unit	Interest in Unit
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Escrowing no longer required

Exhibit EE
 Unit AX-114
 Docket No. VGOB-01-0116-0859-03
 List of Respondents with Royalty Split Agreements/Court Orders/HB2058
 58.70 Acre Unit

	Acres in Unit	Interest in Unit	Percent of Escrow AX114	Percent of Escrow AX114A
Tract #2, 5.90 acres				
COAL OWNERSHIP				
(1) Buckhorn Coal Company, Tr. 8 <i>(Conn & Fletcher 89.50 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	5.90 acres	10.0511%	n/a	n/a
OIL & GAS OWNERSHIP				
(1) CNX Gas Company LLC 1000 Constal Energy Drive Canonsburg, PA 15317-6506	5.90 acres	10.0511%	93.6370% Court Order	93.3193% Court Order
<i>Pursuant to Case 16-1165, Order entered July 3, 2019, a settlement has been reached amongst parties with potential ownership and CNX Gas Company LLC. All amounts in escrow are to be delivered to David Grant Attizer for delivery to the attorneys and parties, as set forth in the Order. In exchange, the plaintiffs will execute deeds for all potential interests to CNX Gas Company LLC, with the result being that CNX Gas Company LLC owns 100% of the gas and oil under the 55.5 acre tract.</i>				
*** All prior obligations having been paid from Unit(s) AW112, AX113, and AY113, balance in escrow due to CNX Gas Company LLC pursuant to Item 10 of referenced order				
Tract #4, 1.52 acres				
COAL OWNERSHIP				
John H. Dye Heirs, devisees, Successors or Assigns, et al.	1.52 acres	2.5894%		
(1) <u><i>(Pocahontas seam(s))</i></u>				
(d) Sam R. Dye Heirs, devisees, Successors or Assigns				<i>Conveyed 1/5 Minerals less P3 seam 9/28/75 DB 259/364 to HC Bostic Coal Company</i>
(d.1) Warner G. Dye Heirs, devisees, Successors or Assigns				
(d.1.1) Betty J. Dye Heirs, devisees, Successors or Assigns				
(d.1.1.1) Larry G. Dye 205 Locust Street Bluefield, VA 24605	0.0434 acres 1/35 of 1.52 acres	0.0740%	n/a	n/a
(d.2) Helen Loedlith Alicia Heirs, devisees, Successors or Assigns				
(d.2.1) Deborah Murphy 106 Riverview Street Tazewell, VA 24651	0.0217 acres 1/70 of 1.52 acres	0.0370%	n/a	n/a
(d.2.2) Addavene Alicia 106 Riverview Street Tazewell, VA 24651	0.0217 acres 1/70 of 1.52 acres	0.0370%	n/a	n/a
(d.3) Vella Dye Whitl Heirs, devisees, Successors or Assigns				
(d.3.1) Milburn T. Whitl Heirs, devisees, Successors or Assigns				
(d.3.1.1) Betty Carol Smith 8515 Greenwood Avenue Takoma Park, MD 20912	0.0217 acres 1/70 of 1.52 acres	0.0370%	n/a	n/a
(d.3.1.2) Sharon K. Cole 133 Ella Peery Addition Tazewell, VA 24651	0.0217 acres 1/70 of 1.52 acres	0.0370%	n/a	n/a
(d.4) Thelma Dye Rasnake Heirs, devisees, Successors or Assigns				
(d.4.1) Roy Lee Rasnake Heirs, devisees, Successors or Assigns				
(d.4.1.1) Ted Rasnake 3995 Morning Star Circle Lebanon, VA 24286	0.0145 acres 1/105 of 1.52 acres	0.0247%	n/a	n/a
(d.4.1.2) Terasa Chafin 892 Wills Hollow Road Castlewood, VA 24224	0.0145 acres 1/105 of 1.52 acres	0.0247%	n/a	n/a
(d.4.1.3) Lois Musick 6212 North Highway 71 Castlewood, VA 24224	0.0145 acres 1/105 of 1.52 acres	0.0247%	n/a	n/a
(d.5) Dorothy Celise Maness Heirs, devisees, Successors or Assigns				
(d.5.1) Vivian Hall 9056 Lake Dominion Drive Brighton, MI 48114	0.0109 acres 1/140 of 1.52 acres	0.0185%	n/a	n/a
(d.5.2) Earl Maness, Jr. 10110 S. Grant Avenue Manassas, VA 20110	0.0109 acres 1/140 of 1.52 acres	0.0185%	n/a	n/a
(d.5.3) Shirley Mitchell 105 Cumberland Court Stephens City, VA 22655	0.0109 acres 1/140 of 1.52 acres	0.0185%	n/a	n/a

Exhibit EE
 Unit AX-114
 Docket No. VGOB-01-0116-0859-03
 List of Respondents with Royalty Split Agreements/Court Orders/HB2058
 58.70 Acre Unit

	Acres in Unit	Interest in Unit	Percent of Escrow AX114	Percent of Escrow AX114A
(d.5.4) Dorothy Smith 8855 Livenia Avenue, Apt. 1 Manassas, VA 20110	0.0109 acres 1/140 of 1.52 acres	0.0185%	n/a	n/a
(d.6) Maggie M. Hicks Heirs, Devisees, Successors or Assigns				
(d.6.1) Henry Scott Hicks Heirs, Devisees, Successors or Assigns				
(d.6.1.1) Juanita Dembeck 1524 Walnut Drive Chester, VA 23836	0.0087 acres 1/175 of 1.52 acres	0.0148%	n/a	n/a
(d.6.1.2) Della Beatrice Dembeck 5180 Barley Drive Stephens City, VA 22655	0.0087 acres 1/175 of 1.52 acres	0.0148%	n/a	n/a
(d.6.1.3) Brenda Fincham 1077 Hiles Road Middletown, VA 22645	0.0087 acres 1/175 of 1.52 acres	0.0145%	n/a	n/a
(d.6.1.4) Henry Roger Hicks 1201 Sulfur Spring Rd Winchester, VA 22602	0.0087 acres 1/175 of 1.52 acres	0.0148%	n/a	n/a
(d.6.1.5) Dillah Jane Sasser 1553 N. Mountain Grove Rd Alma, AR 72921	0.0087 acres 1/175 of 1.52 acres	0.0148%	n/a	n/a
(d.7) Oakley Lester Heirs, Devisees, Successors or Assigns				
(d.7.1) Samuel Kenneth Lester Heirs, Devisees, Successors or Assigns				
(d.7.1.1) Kenneth Samuel Lester 129 Melinda Drive Lynchburg, VA 24502	0.0217 acres 1/70 of 1.52 acres	0.0370%	n/a	n/a
(d.7.2) Wanda Russell 2035 Wardell Rd Cedar Bluff, VA 24609	0.0217 acres 1/70 of 1.52 acres	0.0370%	n/a	n/a
(e) Ellen Compton Heirs, Devisees, Successors or Assigns				
(e.1) Larry Compton 5770 1st Road Bremen, IN 46506	0.0203 acres 1/75 of 1.52 acres	0.0345%	n/a	n/a
(e.2) Betty Snead 630 Brumley Circle Lebanon, VA 24266	0.0203 acres 1/75 of 1.52 acres	0.0345%	n/a	n/a
(e.3) Robert Compton 4478 Island Road Bristol, TN 37620	0.0203 acres 1/75 of 1.52 acres	0.0345%	n/a	n/a
(f) Edna Peck Heirs, Devisees, Successors or Assigns				
(f.1) Goldie Whitt 115 Franks Hollow Road Swords Creek, VA 24648	0.0203 acres 1/75 of 1.52 acres	0.0345%	n/a	n/a
(f.2) Mary Byrd 4277 Liberty Road West Liberty, KY 41472	0.0263 acres 1/75 of 1.52 acres	0.0345%	n/a	n/a
(f.3) James Garfield Peck Heirs, Devisees, Successors or Assigns				
(f.3.1) Margaret Peck 29 Danforth Drive Weyers Cave, VA 24486	0.0203 acres 1/75 of 1.52 acres	0.0345%	n/a	n/a
(g) Ted Wilson Heirs, Devisees, Successors or Assigns				
(g.1) Maude L. Wilson Heirs, Devisees, Successors or Assigns				
(g.1.1) Joy O'Brien 694 Augusta Drive Winter Haven, FL 33884	0.0152 acres 1/100 of 1.52 acres	0.0259%	n/a	n/a
(g.1.2) Sue C. Toler 6111 River Forest Drive Manassas, VA 20112	0.0152 acres 1/100 of 1.52 acres	0.0259%	n/a	n/a
(g.1.3) Ted Wayne Wilson Heirs, Devisees, Successors or Assigns				
(g.1.3.1) Theresa Wilson Reel 1588 Kimberly Place Canton, GA 30114	0.0152 acres 1/100 of 1.52 acres	0.0259%	n/a	n/a
(g.1.4) Jerry Alan Wilson Heirs, Devisees, Successors or Assigns				
(g.1.4.1) Donna Dishner 12506 Old Yates Ford Road Clifton, VA 20124	0.0030 acres 1/500 of 1.52 acres	0.0052%	n/a	n/a

Exhibit EE
 Unit AX-114
 Docket No. VGOB-01-0116-0859-03
 List of Respondants with Royalty Split Agreements/Court Orders/HB2058
 58.70 Acre Unit

	Acres In Unit	Interest in Unit	Percent of Escrow AX114	Percent of Escrow AX114A
(g.1.4.2) Kenneth Wilson 12333 Purcell Road Manassas, VA 20112	0.0030 acres 1/500 of 1.52 acres	0.0052%	n/a	n/a
(g.1.4.3) Michael Wilson 12506 Old Yates Ford Road Clifton, VA 20124	0.0030 acres 1/500 of 1.52 acres	0.0052%	n/a	n/a
(g.1.4.4) Steven Wilson 12506 Old Yates Ford Road Clifton, VA 20124	0.0030 acres 1/500 of 1.52 acres	0.0052%	n/a	n/a
(g.1.4.5) Bryan Wilson 12506 Old Yates Ford Road Clifton, VA 20124	0.0030 acres 1/500 of 1.52 acres	0.0052%	n/a	n/a
(h) Odell Wilson Heirs, Devisees, Successors or Assigns	<i>Deceased no issue - back to siblings</i>			
(i) Nardie Dye Noel Heirs, Devisees, Successors or Assigns	0.0608 acres 1/25 of 1.52 acres	0.1036%	n/a	n/a
(i.1) Kathy Scott Heirs, Devisees, Successors or Assigns				
(i.1.1) John Scott 12B Harrison Road Warrenville, SC 29851	0.0051 acres 1/300 of 1.52 acres	0.0086%	n/a	n/a
(i.1.2) Michelle Cooper 12B Harrison Road Warrenville, SC 29851	0.0051 acres 1/300 of 1.52 acres	0.0086%	n/a	n/a
(i.1.3) Andrew Justice 12B Harrison Road Warrenville, SC 29851	0.0051 acres 1/300 of 1.52 acres	0.0086%	n/a	n/a
(i.2) Patricia Chisholm 111 Boatner Street New Ellenton, SC 29809	0.0152 acres 1/100 of 1.52 acres	0.0259%	n/a	n/a
(i.3) David Noel c/o Utica Care Center PO Box 518 Utica, OH 43080	0.0152 acres 1/100 of 1.52 acres	0.0259%	n/a	n/a
(i.4) Joe Noel 141 Polyclane Drive Ellenton, FL 34222	0.0152 acres 1/100 of 1.52 acres	0.0259%	n/a	n/a
(j) Bernie Darin Dye 1287 Strouth Creek Swords Creek, VA 24649	0.3040 acres 1/5 of 1.52 acres	0.5179%	n/a	n/a
OIL & GAS OWNERSHIP				
John H. Dye Heirs, Devisees, Successors or Assigns, et al.	1.52 acres	2.5684%		
(1) (Fee)				
(AX114) Bernie Darin Dye 1287 Strouth Creek Swords Creek, VA 24649 <i>(68.1159% of owners interest has paid into escrow for Unit AX114)</i>	0.2071 acres 1/5 of 1.52 acres	0.3528%	3.2864% HB2058	
(AX114) H.C. Bostic Coal Company P.O. Box 220 Swords Creek, VA 24649 <i>(31.8941% of owners interest has paid into escrow for Unit AX114)</i> <i>***0.4009 acres of tract has paid into escrow for Unit AX114</i>	0.1939 acres 2/5 of 1.52 acres	0.3302%	3.0766% HB2058	
(AX114A) Bernie Darin Dye 1287 Strouth Creek Swords Creek, VA 24649 <i>(61.0592% of owners interest has paid into escrow for Unit AX114A)</i>	0.1856 acres 1/5 of 1.52 acres	0.3162%		2.9359% HB2058
(AX114A) H.C. Bostic Coal Company P.O. Box 220 Swords Creek, VA 24649 <i>(38.9408% of owners interest has paid into escrow for Unit AX114A)</i> <i>***0.4224 acres of tract has paid into escrow for Unit AX114A</i>	0.2368 acres 2/5 of 1.52 acres	0.4033%		3.7448% HB2058
Total Acres Resolved AX114		6.3009		
Total Percentage Resolved AX114		10.7341%		
Total Acres Resolved AX114A		6.3224		
Total Acres Resolved AX114A		10.7707%		

1901743

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, Sept. 26, 2019, This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 3:18 o'clock P M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

Original returned this date to: dmme

TESTE: ANN S. McREYNOLDS, CLERK
 BY Douglas Lane D. CLERK

8/8/2019