

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.2-1600 (et seq)

UNITWELL NAME: 704371

TRACT(S): 002

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E -
Exhibit EE

DOCKET NUMBER: VGOB-00-0321-0785-03

APPLICANTS: EnerVest Operating, LLC on behalf of Lowell Barton Unknown c/o Virginia Department of
Treasury

HEARING DATE AND LOCATION: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion,
granted the Gas and Oil Director the authority to process previously identified
unknown/unlocatable royalty owner(s) disbursements that have no pending
deficiencies or issues. All future royalty payments will be paid directly from the
operator to the Department of Treasury and/or the rightful identified owner.
Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the
Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545
of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding
these funds, please contact the Department of Treasury, Unclaimed Property
Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088.
E-Mail: UCPmail@trs.virginia.gov

APPEARANCES: Tim Scott on behalf of EnerVest Operating, LLC

PRIOR PROCEEDINGS:

PG 48
502
DB

1. Original Pooling Order Executed 04/27/2000, Recorded on 05/03/2000, Deed Book/Instrument No. 354, Page 444, County DICKENSON.
2. Supplemental Order Executed 09/14/2000, Recorded on 09/20/2000, Deed Book/Instrument No. 358, Page 535, County DICKENSON.
3. Disbursement Order -01 Executed 08/21/2007, Recorded on 08/28/2007, Deed Book/Instrument No. 441, Page 514, County DICKENSON.
4. Disbursement Order -02 Executed 11/06/2015, Recorded on 11/17/2015, Deed Book/Instrument No. 530, Page 619, County DICKENSON.

NOTICE:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 002 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 002 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.2-1622 AND § 45.2-1624.

Applicant has certified and represented to the Board that:

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

DB 592 PG 1

RELIEF GRANTED:

VGOB Disbursement

Unit 704371

VGOB-00-0321-0785-03

Table 1

Tracts: 002

Item	Tract	Disbursement Table	Fractional Ownership	Net Acreage	Royalty Split	Escrowed Acres	Percent of Escrowed Funds	Adjustment Amount
		Total acreage in escrow before disbursement				0.36610		
	002	Tract 002 (total acreage)	17.9700					
1	002	Lowell Barton Unknown c/o Virginia Department of Treasury\Unclaimed Property Division; PO Box 2478; Richmond, VA 23218-2478		0.3661	100.00%	0.3661	100.0000%	

Adjustment Comments:

DB 592 PG487

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.

2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.2-1609 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 28 day of February, 2022 by a majority of the Virginia Gas and Oil Board.



Interim Chairman, Donald L. Ratliff

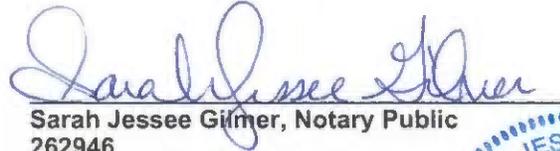
DONE AND PERFORMED this 28 day of February, 2022 by Order of the Virginia Gas and Oil Board.



James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

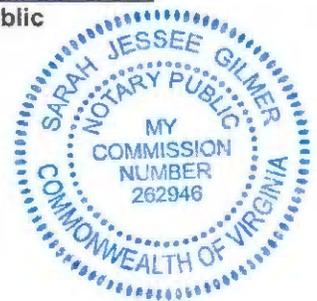
COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 28th day of February, 2022, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2025



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EnerVest Operating, LLC

GAS AND OIL PROGRAM

DOCKET NO: VGOB 00-0321-0785-03

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 002 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.2-1624.

HEARING DATE: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Gas and Oil Director the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

DRILLING UNIT: 704371

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

2. Relief Sought

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

3. Legal Authority

Va. Code Ann. § 45.2-1600 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

TOTAL UNIT AREA
= 58.77 ACRES

FINAL PLAT

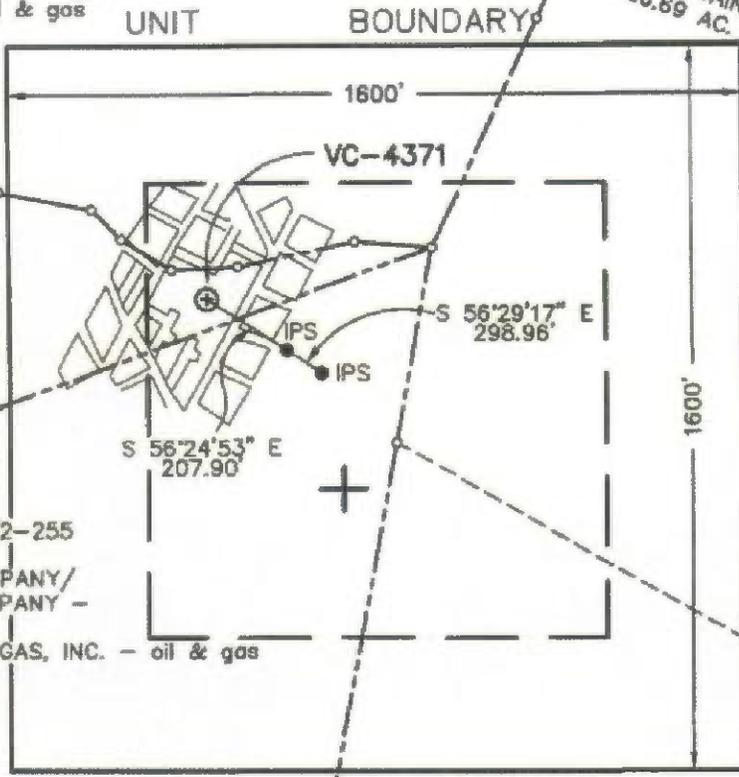
LATITUDE 37°05'00"

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated JANUARY 24, 2000.

NOTE !!!
ENTIRE UNIT AREA FOR VC-4371 IS LOCATED ON DMLR PERMIT #1101150

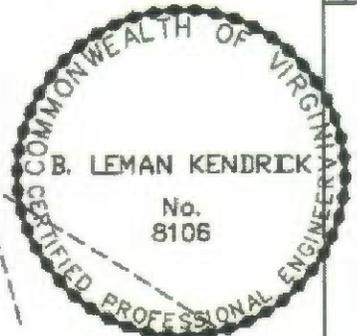
LEASE No. 241490 / T-349
JAMES RASNAKE
388.52 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - surface & coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
45.41%

LEASE No. 241640L / T2-166
EILANE DUTY TR.
52.87 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - surface & coal
LEASE No. 245255L / T2-166
CHARLTON TILLER - oil & gas
GAS 10.20 AC. 17.36%



(AS-DRILLED)
CCC COORDINATES
OF WELL VC-4371
S 15259.24
E 66729.49

(AS-DRILLED)
STATE PLANE COORDINATES
OF WELL VC-4371
N 284490.94
E 933818.44



LEASE No. 241640 / T2-255
10.08 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal & surface
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 3.91 AC. 6.65%

LEASE No. 241640L / T2-174
S.J. TILLER
63 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
LEASE No. 243087L / Part. Leased
AVERY EUGENE BARTON, et. als. - oil & gas (7.78%)
PINE MOUNTAIN OIL & GAS, INC. - oil & gas (92.22%)
GAS 17.97 AC. 30.58%

COORDINATES OF BENCH MARK
S 13902.27
E 73610.68
1947.31

NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM
STATE PLANE WELL COORDINATES ARE CALCULATED FROM CLINCHFIELD COAL COMPANY COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON VC-4074 RR SPIKE STILL IN PLACE.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-4371
TRACT No. LEASE NO. 241640 / T2-255 ELEVATION 2166.87 (Trig) QUADRANGLE DUTY
COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE JULY 25, 2000
THIS PLAT IS A NEW PLAT ___; AN UPDATED PLAT ___; OR A FINAL LOCATION PLAT X
PROPOSED TOTAL DEPTH OF WELL = _____

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lemman Kendrick 7/25/2000 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

DB 592 PG493

Exhibit "E"
VGOB 00-0321-0785-03
704371
02/21/22

Current Disbursement 03

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
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Gas Estate Only

2 N/A

No Further Escrowing Needed

EXHIBIT "EE"
VGOB 00-0321-0785-03
VC-704371
2/21/2022

Current Disbursement 03

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>2</u>	Lowell Barton Unknown/Unlocatable	Unleased	0.622926%	0.3661
	Total Gas Estate	Unleased	0.622926%	0.3661

INSTRUMENT 220000322
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON CIRCUIT COURT ON
MARCH 21, 2022 AT 10:23 AM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CXC