

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.2-1628**

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.2-1600 (et seq)

UNIT/WELL NAME: 704256

TRACT(S): 003

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E - Exhibit EE

DOCKET NUMBER: VGOB-00-0118-0768-02

APPLICANTS: EnerVest Operating, LLC on behalf of Heirs of G. W. Smith Jr. Unknown c/o Virginia Department of Treasury

HEARING DATE AND LOCATION: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Gas and Oil Director the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

APPEARANCES: Tim Scott on behalf of EnerVest Operating, LLC

PRIOR PROCEEDINGS:

- 1. Original Pooling Order Executed 02/28/2000, Recorded on 03/06/2000, Deed Book/Instrument No. 353, Page 126, County DICKENSON.
- 2. Supplemental Order Executed 05/25/2000, Recorded on 05/25/2000, Deed Book/Instrument No. 355, Page 36, County DICKENSON.

NOTICE:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 003 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 003 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.2-1622 AND § 45.2-1624.

Applicant has certified and represented to the Board that:

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.2-1609 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 27 day of January, 2022 by a majority of the Virginia Gas and Oil Board.

Interim Chairman, Donald L. Ratliff

DONE AND PERFORMED this 27 day of January, 2022 by Order of the Virginia Gas and Oil Board.

James P. Skorupa
Principal Executive to the staff,
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 27th day of January, 2022, personally before me a notary public in and for the Commonwealth of Virginia, appeared Donald L. Ratliff, being duly sworn did depose and say that he is the Interim Chairman of the Virginia Gas and Oil Board and appeared James P. Skorupa, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2025



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EnerVest Operating, LLC

GAS AND OIL PROGRAM

DOCKET NO: VGOB 00-0118-0768-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 003 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.2-1624.

HEARING DATE: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Gas and Oil Director the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

DRILLING UNIT: 704256

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

2. Relief Sought

Petition to disburse funds from the escrow account for well 704256 to Virginia Dept of Treasury in Tract 3.

3. Legal Authority

Va. Code Ann. § 45.2-1600 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

To disburse funds for unknown and/or unlocatable landowners in the herein contained well unit to the Department of Treasury under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

TOTAL UNIT AREA
= 58.77 ACRES

FINAL PLAT

LATITUDE 37°07'30"

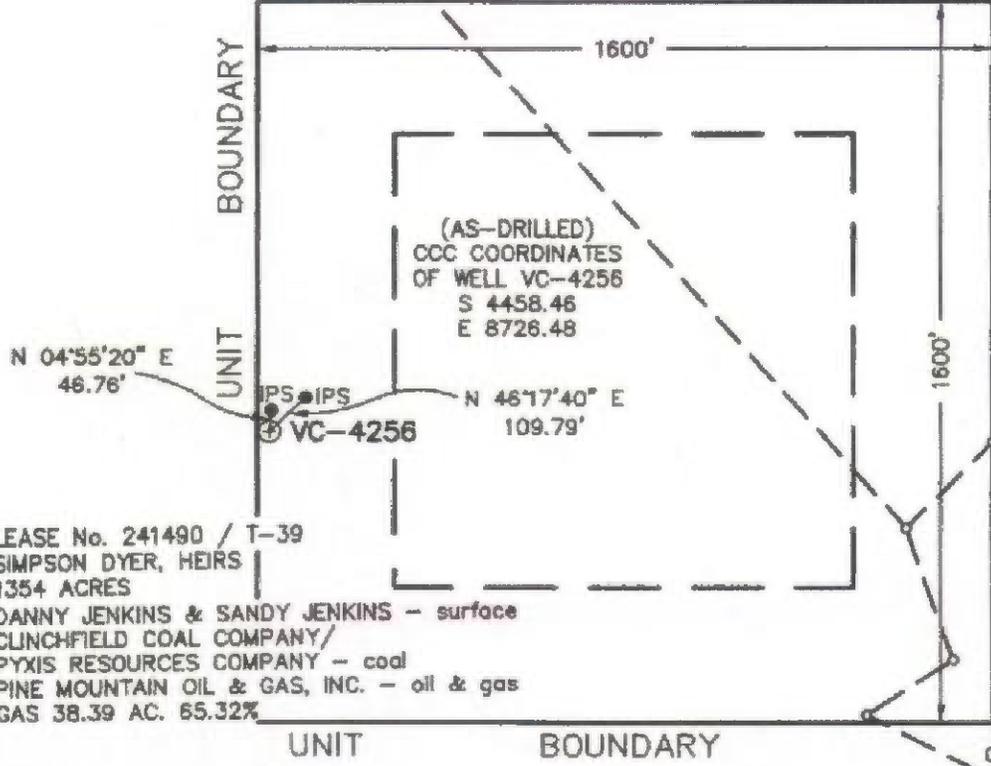
The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plot dated SEPTEMBER 28, 1999.



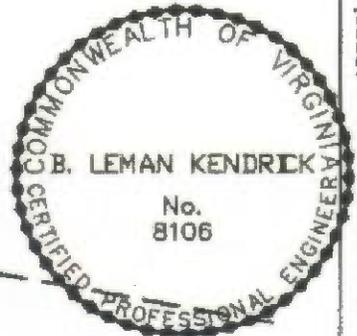
LONGITUDE 82°20'00"

LEASE No. 241490 / T-185
NOAH A. SKEEN
327.99 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 18.47 AC. 31.43%

UNIT BOUNDARY



(AS-DRILLED)
STATE PLANE COORDINATES
OF WELL VC-4256
N 297589.29
E 876273.31



LEASE No. 241490 / T-39
SIMPSON DYER, HEIRS
1354 ACRES
DANNY JENKINS & SANDY JENKINS - surface
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 38.39 AC. 65.32%

LEASE No. 241640 / T2-123
FRENCH-CHASE CO.
130.80 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
GEORGE W. SMITH, JR. HEIRS - oil & gas
GAS 1.91 AC. 3.25%

NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM
STATE PLANE WELL COORDINATES ARE CALCULATED FROM CLINCHFIELD COAL COMPANY COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON STATION 210; REFERENCE POINT FOR VC-3315; BOOK 158 AT PAGE 152.

COORDINATES OF BENCH MARK
S 2705.72
E 9600.66
ELEV. = 2294.81

--- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- . - . DENOTES SURFACE & MINERAL LINES

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-4256
TRACT No. LEASE NO. 241490 / T-39 ELEVATION 1722.53 (Trig) QUADRANGLE NORA
COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE JUNE 12, 2000
THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT x
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lemman Kendrick 6/12/2000 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

Exhibit E
VGOB 00-0118-0768-02
704256
01/24/21

Current Disbursement 02

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
3	N/A	<u>Gas Estate Only</u>		

No Further Escrowing Needed

DB 591 PG668

Exhibit EE

VGOB 00-0118-0768-02

704256

01/24/22

Current Disbursement 02

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>3</u>	Heirs of G. W. Smith Jr. UNKNOWN Tax ID: Minerals Only	Unleased	3.2500	1.9100
Total Gas Estate			3.2500	1.9100

INSTRUMENT 220000173
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON CIRCUIT COURT ON
FEBRUARY 22, 2022 AT 03:49 PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: MDT