

Instrument prepared by

VIRGINIA GAS AND OIL BOARD

Order recorded under

CODE OF VIRGINIA
§ 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

**RELIEF
SOUGHT:**

An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22.2

UNIT/WELL NAME: Y37

TRACT(S): 3C

LOCATION: BUCHANAN County, Virginia

DOCKET NUMBER: VGOB-98-0324-0637-02

APPLICANTS:

CNX Gas Company LLC on behalf of Jimmy & Linda Wade

HEARING DATE AND LOCATION:

On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22.2. Effective date: July 1, 2015.

APPEARANCES:

Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 05/26/1998, Recorded on 06/05/1998, Deed Book/Instrument No. 476, Page 797.
2. Supplemental Order Executed 09/02/1998, Recorded on 09/02/1998, Deed Book/Instrument No. 481, Page 159.
3. Disbursement Order -01 Executed 12/16/2015, Recorded on 12/29/2015, Deed Book/Instrument No. 150002118.

NOTICE:

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(1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 3C identified in the attached petition.

(2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 3C relative to the interests of the Applicants identified in the attached petition.

(3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

- a. Jimmy and Linda Wade are the gas claimant in Tracts 3C. As such Jimmy and Linda Wade are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement(s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A, further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Jimmy and Linda Wade and not escrow same. See Exhibit EE annexed hereto.

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RELIEF GRANTED:

VGOB Disbursement
Unit Y37

VGOB-98-0324-0637-02

Table 1

Tracts: 3C

Item	Tract	Disbursement Table	Fractional Ownership	Net Acreage Ownership	Royalty Split	Escrowed Acres	Percent of Escrowed Funds	Adjustment Amount
			In Tract	In Tract	Agreement	Disbursed	Disbursed	
		Total acreage in escrow before disbursement				9.16000		
3C Tract 3C (total acreage)			1.6800					
1	3C	Jimmy & Linda Wade\1333 Short Hill Rd Raven VA 24639		1.6800	100.00%	1.6800	18.3406%	

Adjustment Comments:

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1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.

2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

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DONE AND EXECUTED this 6 day of May, 2016 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

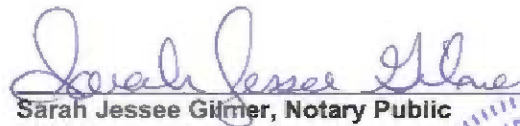
DONE AND PERFORMED this 6 day of May, 2016 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 6th day of May, 2016, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017



BEFORE THE VIRGINIA GAS AND OIL BOARD**PETITIONER:** CNX Gas Company LLC**DIVISION OF GAS AND OIL****DOCKET NO:** VGOB 98-0324-0637-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 3C (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

DRILLING UNIT: Y37**BUCHANAN COUNTY, VIRGINIA****PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS****1. Petitioner and its counsel**

Petitioner is CNX Gas Company LLC, P. O. Box 570, Pounding Mill, VA 24637, (276)596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to of Tract 3C, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Jimmy and Linda Wade; (3) Dismissal of Coal Owner(s): Commonwealth Coal Corp.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

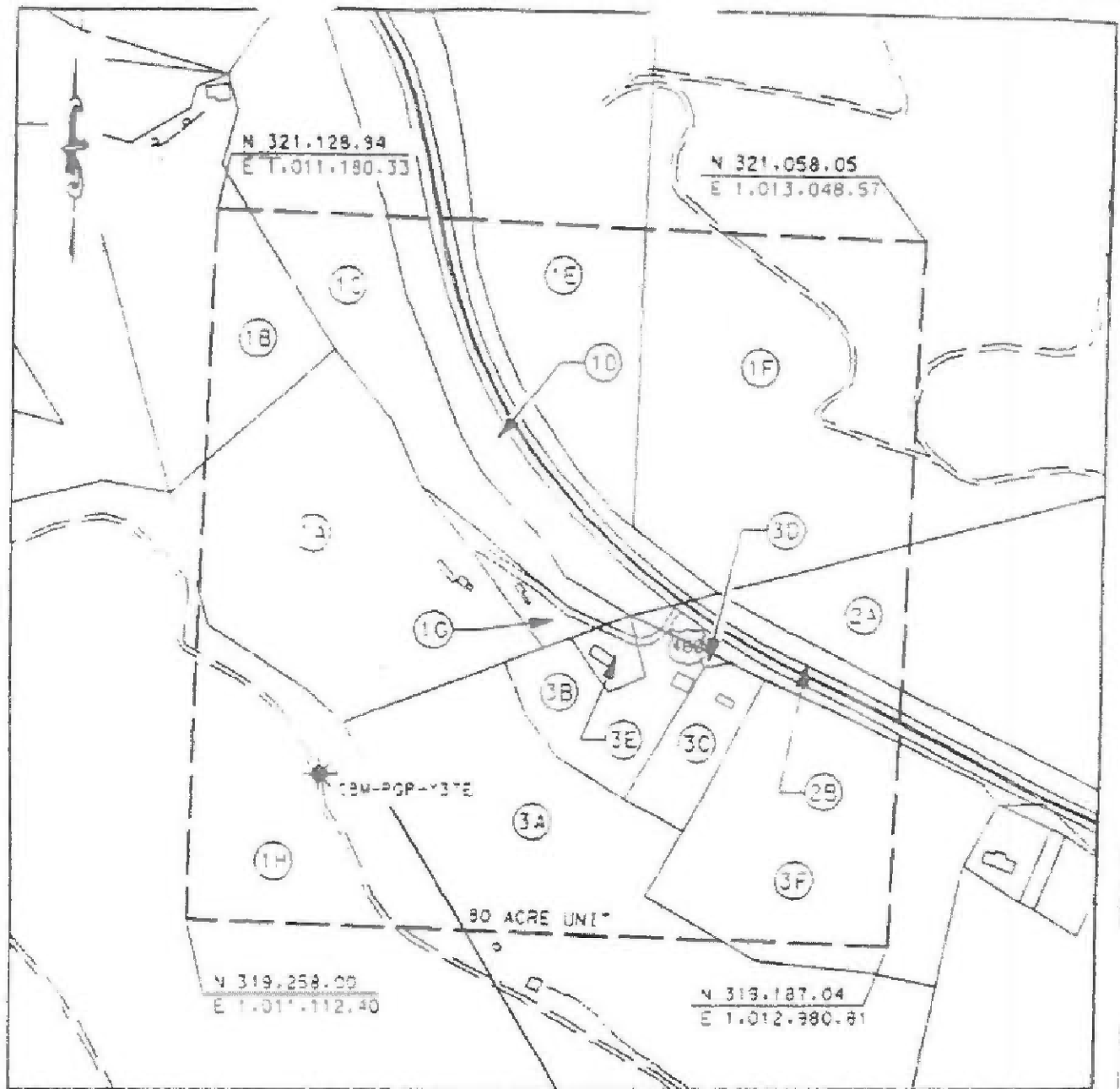
5. Factual basis for relief requested

- a. Jimmy and Linda Wade are the gas claimant in Tracts 3C. As such Jimmy and Linda Wade are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Jimmy and Linda Wade and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

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LEGEND

- TRACT LAND HOOK
- [2] TRACT LAND ID'S

EXHIBIT A
OAKWOOD FIELD UNIT Y-37
FORCE POOLING
VGOB-98-0324-0637

Company Pocahontas Gas Partnership Well Name and Number UNIT Y37
 Tract No. Elevation Quadrangle Keen Mountain
 County Buchanan District Garden Scale: 1" = 400' Date 2/3/98
 This plat is a new plat X ; an updated plat ; or a final plat

Form DGO-GO-7
Rev. 9/91

Charles D. Meyer (Affix Seal)
Licensed Professional Engineer or Licensed Land Surveyor

POCAHONTAS GAS PARTNERSHIP

UNIT Y-37

Tract Identifications

1. Commonwealth Coal Co. Tr 2 - Coal, Oil & Gas
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Co. - Oil & Gas Lessee
54.55 acres 68.1875%
- 1A. Bobby Shortt - Surface
- 1B. Hubert Carter - Surface
- 1C. John Street - Surface
- 1D. VDOT - Surface
- 1E. Louis Horn - Surface
- 1F. Commonwealth Coal Co. - Surface
- 1G. E. L. Shortt - Surface
- 1H. Commonwealth Coal Co. - Surface
2. Commonwealth Coal Co. Tr 4 - Coal, Oil & Gas
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Co. - Oil & Gas Lessee
4.32 acres 5.4000%
- 2A. Commonwealth Coal Co. - Surface
- 3A. Commonwealth Coal Co. Tr 3 - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Betty Addison - Surface, Oil & Gas
8.62 acres 10.7750%
- 3B. Commonwealth Coal Co. Tr 3 - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Rondel Wade - Surface, Oil & Gas
2.83 acres 3.5375%
- 3C. Commonwealth Coal Co. Tr 3 - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Jimmy Wade - Surface, Oil & Gas
1.68 acres 2.1000%

POCAHONTAS GAS PARTNERSHIP**UNIT Y-37****Tract Identifications****3D.**

Commonwealth Coal Co. Tr 3 - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
VDOT - Surface, Oil & Gas
0.03 acres 0.0375%

3E.

Commonwealth Coal Co. Tr 3 - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Rondal Wade - Surface, Oil & Gas
0.49 acres 0.6125%

3F.

Commonwealth Coal Co. Tr 3 - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Gerald K. Short - Surface, Oil & Gas
7.48 acres 9.3500%

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Exhibit E
Unit Y-37
Docket #VGOB-88-0324-0637-02
List of Respondents that require escrow

	Net Acres in Unit	Percent of Unit
<u>Tract #3F - 7.48 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Commonwealth Coal Corp. Tr 3 P.O. Box 1269 Bristol, VA 24203	7.48 acres	9.3500%
<u>OIL & GAS OWNERSHIP</u>		
<i>W9/Affidavit Pending</i>		
(1) Gerald K. Shortt PO Box 33 Shortt Gap, VA 24847	7.48 acres	9.3500%

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Exhibit EE
Unit Y-37
Docket #VGOB-98-0324-0637-02
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #3A - 8.62 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Commonwealth Coal Corp. Tr 3 P.O. Box 1269 Bristol, VA 24203	8.62 acres	10.7750%	n/a
<u>OIL & GAS OWNERSHIP</u>			
<i>Affidavit from Commonwealth Coal Corporation, dated September 30, 2015 stating they make no claim to the CBM due to the current state of law The owners listed below are plaintiffs in case no: 1:10-cv65</i>			
(1) Doris Betty Addison 1305 Terrace Court Sykesville, MD 21784	8.62 acres	10.7750%	n/a
<u>Tract #3B - 2.83 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Commonwealth Coal Company, Tr. 3 (Newell Short 87.13 Acre Tract) P.O. Box 1269 Bristol, VA 24203	2.83 acres	3.5375%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Rondal & Freda Wade, TE 1053 Short Hill Road Raven, VA 24639	2.83 acres	3.5375%	n/a
<u>Tract #3C - 1.68 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Commonwealth Coal Corp. Tr 3 P.O. Box 1269 Bristol, VA 24203	1.68 acres	2.1000%	n/a
<u>OIL & GAS OWNERSHIP</u>			

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Exhibit EE

Unit Y-37

Docket #VGOB-98-0324-0637-02

List of Respondents with Royalty Split Agreements/Court Orders/HB2058

		Net Acres In Unit	Percent of Unit	Percent of Escrow
(1)	Jimmy & Linda Wade, TE 1333 Short Hill Road Raven, VA 24639	1.68 acres	2.1000%	18.3406% HB2058

Tract #3D - 0.03 acresCOAL OWNERSHIP

(1)	Commonwealth Coal Corp. Tr 3 P.O. Box 1269 Bristol, VA 24203	0.03 acres	0.0375%	n/a
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OIL & GAS OWNERSHIP

(1)	Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	0.03 acres	0.0375%	n/a
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Tract #3E - 0.49 acresCOAL OWNERSHIP

(1)	Commonwealth Coal Corp. Tr 3 P.O. Box 1269 Bristol, VA 24203	0.49 acres	0.6125%	n/a
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OIL & GAS OWNERSHIP

(1)	Rondal & Freda Wade, TE 1053 Short Hill Road Raven, VA 24639	0.49 acres	0.6125%	n/a
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Total Acreage Resolved
Total Percentage Resolved

13.6500

INSTRUMENT #160000888

RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
MAY 19, 2016 AT 04:28PM

BEVERLY S. TILLER, CLERK
RECORDED BY: SLP

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INSTRUMENT #160000888
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
MAY 19, 2016 AT 04:28PM

BEVERLY S. TILLER, CLERK
RECORDED BY: SLP