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INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Jerry and Phyllis Raines)
Harrison-Wyatt, LLC)
Buchanan Production Company)
)

DOCKET NO.
98-0120-0617-01

RELIEF SOUGHT: Issuance of an Amended Supplemental)
Order Amending Prior Orders Affecting)
Drilling Unit S-17 Located in)
Buchanan County, VA)
(herein "Subject Drilling Unit" to Provide:)
(1) Calculation of Funds Unit Operator)
Deposited into the Escrow Account for)
Subject Drilling Unit by Tract Subaccounts;)
(2) to Applicants, a Royalty Accounting; and)
(3) Disbursement to Applicants)
in Accordance with Their Ownership)
Interests Those Funds Deposited by the)
Unit Operator into Subject Drilling Unit's)
Escrow Subaccount for VGOB Tracts 6)
And 7.)

REPORT OF THE BOARD

FINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came on for final hearings before the Virginia Gas and Oil Board (herein "Board") on February 15, 2005 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** Peter Glubiak, Esq. Appeared for applicants Jerry and Phyllis Raines; Mark Swartz, Esq. appeared for the Unit Operator.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the

ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. On April 15, 1998, The Board executed under its order pooling all interests in the Subject Drilling Unit in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22. The order was filed with the Clerk on April 29, 1998 in Deed Book 475 at page 276. On May 3, 1999, the Board executed its Supplemental Order Regarding Elections and filed same with the Clerk in Book 491 at page 636 (hereafter the Pooling Orders and the Supplemental Order are collectively referred to as the "Pooling Orders"). On June 17, 2003, The Board executed an order without docket number amending all prior pooling orders that named Buchanan Production Company, Pocahontas Gas Partnership, Island Creek Coal Company or Consol Energy, Inc. as unit operator, and designated CNX Gas Company, LLC as operator. In Buchanan County, the amendment order was recorded with the Buchanan County Clerk in Deed Book 585, Page 65.
- 4.2. To the extent claims to the Gas were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, coalbed methane claims of oil and gas fee owners Buchanan Production Company and coal fee owners Harrison-Wyatt, LLC in a 0.73-acre tract known as VGOB Tract 6, and oil and gas fee owners Jerry and Phyllis Raines and coal fee owners Harrison Wyatt, LLC in a 2.47-acre tract known as VGOB Tract 7 were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3. With regard to Tract 6, by the Unit Operator's Miscellaneous Petition regarding VGOB Tract 2 dated October 19, 2004, a copy of which is attached to and made a part hereof, and by sworn testimony before the Board on December 14, 2004, the Unit Operator testified that VGOB Tract 6 and the interests of Buchanan Production Company and Harrison-Wyatt, LLC are subject to a royalty split agreement and that by terms of the agreement, escrow regarding the conflicting claims of said parties is no longer required.
- 4.4. With regard to Tract 7, the Applicant's Affidavit Regarding Supplemental Order and Disbursement of Escrowed Funds dated December 17, 2004, a copy of which is attached to and made a part hereof, states under oath that Applicants Jerry and Phyllis Raines were parties to a Motion for Judgment filed on August 14, 2000 in the Circuit Court of Buchanan County, Virginia Styled DONALD RATLIFF, et al v. HARRISON-WYATT, LLC, Case Number: CL187-00; that the Court ruled in favor of plaintiffs; that the Decision was appealed to the Virginia Supreme Court; and that the Supreme Court, in final non-appealable order, affirmed the Circuit Court opinion.
- 4.5. Petitioners gave notice to Harrison-Wyatt, LLC and CNX Energy Company, LLC that the Board would take the petition referred to in Paragraph 4.3 above under consideration at its hearing. Notice stated that the Board would consider whether to: (1) amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 6 and the interests of Buchanan Production Company and Harrison-Wyatt, LLC, and Tract 7 and the interests of Jerry and Phyllis Raines; (2) delete the requirement that the Unit Operator place future royalties attributable to the above-named parties in Tracts 6 and 7 in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to escrow.
- 4.6. The Unit Operator filed the attached accountings for Subject Drilling Unit's Escrow Account with the Board ("Accountings").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 With Regard to VGOB Tract 6, Petitioner has certified and represented to the Board that:

- (1) Buchanan Production Company is fee owner of oil and gas rights in a portion of Tract 6, and Harrison-Wyatt, LLC is fee owner of coal rights in Tract 6.
- (2) Buchanan Production Company, and Harrison-Wyatt, LLC have entered into a royalty split agreement specifying that escrowed funds attributable to their conflicting interests are to be divided with 50% going to the gas owner and 50% going to the coal owner, and also specifying that future royalties be paid directly to the owners according to the split agreement.

5.2 With regard to VGOB Tract 7, Applicant has certified and represented to the Board that:

- (1) Jerry and Phyllis Raines are the owners of 100% of oil and gas estate underlying VGOB Tract 7 of the Subject Drilling Unit;
- (2) Jerry and Phyllis Raines are prevailing Plaintiffs in Case Number CL187-00 described in the attached affidavit and in Paragraph 4.5, above,
- (3) Tract 7 of unit S-17 is subject to that decision which awards Plaintiffs 100% of all bonuses and/or royalties, if any, deposited by the Unit Operator in the Escrow Account which are attributable to said tracts.

6. **Relief Granted:**

For the reasons set forth in Paragraphs 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to, within 10 days of receipt of this executed order:

- (1) Disburse fifty percent (50%) of funds attributable to VGOB Tract 6 and the interests of Buchanan Production Company, being 9.8854% of funds on deposit in the escrow sub-account on the date of disbursement to:

Buchanan Production Co.
P. O. Box 947
Bluefield, VA 24605

- (2) Disburse fifty percent (50%) of funds attributable to VGOB Tract 6 and the interests of Harrison-Wyatt, LLC, being 9.8854% of funds on deposit in the escrow sub-account on the date of disbursement to:

Harrison-Wyatt, LLC
C/O Wyatt Buick Pontiac, Inc.

P. O. Box 11000
Danville, VA 24543

- (1) Disburse one hundred percent (100%) of the funds attributable to VGOB Tract 7, being 77.1875% of funds on deposit in the escrow sub-account on the date of disbursement to:

Peter Glubiak Law Offices, Jerry and Phyllis Raines
C/O Glubiak Law Office
P. O. Box 144
Aylett, VA 23009

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted in toto and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of Buchanan Production Company and Big Axe Land Company (Harrison-Wyatt, LLC) in Tract 6, and Jerry and Phyllis Raines and Big Axe Land Company (Harrison-Wyatt, LLC) in Tract 7 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. **Appeals:**

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 13th day of October, 2005, by a majority of the Virginia Gas and Oil Board.

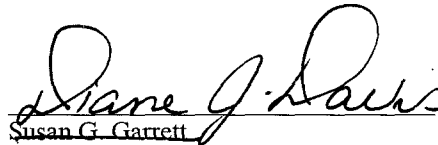

Chairman, Benny R. Wampler

DONE AND PERFORMED this 13th day of October, 2005, by an Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF ~~WISE~~ Washington)

Acknowledged on this 13th day of October, 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My Commission expires: 9/30/09

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 13th day of October, 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public

My commission expires: 9/30/09

Tract-by-Tract Escrow Calculation
Account Balances as of 12/13/04

Docket #19
Unit S-17 (3.20 acres escrowed)
VGOB 98-0120-0617

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners \$3,047.30
Harrison-Wyatt, LLC - Coal	6	0.73	22.8125%	11.4063%	\$347.58
Jessie Childress Heirs - O&G				11.4063%	\$347.58
a) Buchanan Production Company (143/165)				9.8854%	\$301.24
Harrison-Wyatt, LLC - Coal	7	2.47	77.1875%	*	\$2,352.13
Jerry Raines - O&G					

VIRGINIA:

AFFIDAVIT

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Pertaining to Applicants/Plaintiffs Jerry and Phyllis Raines, Big Axe Tract 19, which includes Unit S-17 (Tract 7) created by Board Order as VGOB 98-0120-0617-01

Application of Jerry Raines and Phyllis Raines, Plaintiffs/Applicants resulting from action brought before the Buchanan County Circuit Court, styled Ratliff, et al v. Harrison – Wyatt, LLC, for disbursement of escrowed funds on behalf of the Plaintiffs/Applicants in Unit S-17, (Tract 7) VGOB Docket No. 98-0120-0617-01 in the Hurricane District, Buchanan County, Virginia (Big Axe Tract 19)

AFFIDAVIT OF PETER G. GLUBIAK, COUNSEL FOR APPLICANTS LISTED ABOVE REGARDING SUPPLEMENTAL ORDER AND DISBURSEMENT OF FORCED POOLING UNIT FUNDS

Peter G. Glubiak (herein Affiant), being first duly sworn on oath, deposes and says:

1. That your Affiant, Peter G. Glubiak, Glubiak Law Offices, a discreet and competent attorney licensed in the State of Virginia, whose office is located at P. O. Box 144, Aylett, Virginia 23009; and that your Affiant is the attorney for the Applicants listed above and has been the attorney of record for Applicants throughout the judicial proceedings described below;
2. That pursuant to Order and Supplemental Order certain funds have been escrowed with regard to the Applicants above for Unit S-17 with the Virginia Gas and Oil Board;
3. Conflicting claim as shown on Orders and Supplemental Orders for the escrowed funds for above-referenced unit arose between Applicants and Harrison – Wyatt, LLC, coal owner underlying Applicants tracts of property as described below;
4. In order to resolve this conflict, a Motion for Judgment Pursuant to Declaratory Judgment Act, Virginia Code § 8.01-184 was filed on August 14, 2000 by Applicants listed above in the Circuit Court of Buchanan County, Virginia, Styled DONALD RATLIFF, et al v. HARRISON – WYATT, LLC, Case Number: CL187-00;
5. Pursuant to trial and Order of the Court, the Honorable Judge Keary R. Williams, Chief Judge of the Circuit Court of Buchanan County, Virginia rendered an Opinion Letter dated August 29, 2002, and an Amendment To Opinion Letter, Page 7, Paragraph 2 dated December 6, 2002, in favor of the Plaintiffs; and pursuant to statute, the Virginia Gas and Oil Board was Ordered to distribute the funds held in escrow attributable to the Applicants listed above;
6. The Decision of the Buchanan County Circuit Court was appealed to the Virginia Supreme Court and pursuant to Order dated March 5, 2004 the Decision of the Buchanan County Circuit Court was affirmed by unanimous opinion of the Virginia Supreme Court, resulting in a final non-appealable order pursuant to statute. It is the Order of the Virginia Supreme Court as well as the original Order of the Buchanan County Circuit Court under which Applicants,

represented by Affiant, apply for the distribution of funds held on escrow for the above-referenced Unit;

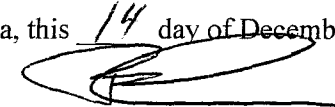
7. The interest in claims of all persons involved in the funds currently held in escrow by the Virginia Gas and Oil Board have been determined by a final non-appealable Order of Court and the ownership of the escrowed funds has also been the subject of a Circuit Court Order, which has subsequently been affirmed by the Virginia Supreme Court. It is Affiant's position that the matter has finally been determined and that therefore as the attorney on behalf of the Applicants listed above, he seeks distribution of all funds currently held in escrow for this unit, as well as those funds to be deposited at any later date pertaining to this unit;

8. Unit S-17, (Tract 7) created by Board Order as VGOB 98-0120-0617-01, is subject to disbursement of escrow funds due to the Court's Decision regarding ownership (Big Axe Tract 19); and

9. There are no other parties interested in these funds other than those who have previously been notified, including Harrison – Wyatt, LLC, by its Attorney, J. Scott Sexton, and CNX Energy, pursuant to the Orders and Supplemental Orders on file with the board.

Further saith Affiant not.

Dated at Aylett, Virginia, this 14 day of December, 2004.

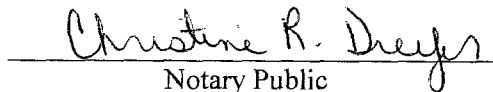


Peter G. Glubiak, Affiant

COMMONWEALTH OF VIRGINIA:
CITY/COUNTY OF King William, to-wit:

I, the undersigned, a Notary Public, in and for the County aforesaid, in the State of Virginia, do certify that, **PETER G. GLUBIAK**, Affiant, has acknowledged the foregoing writing before me in my County and State aforesaid.

Given under my hand this 14th day of December, 2004.


Notary Public

My commission expires: October 31, 2008.

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 98-0120-0617-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 6
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: February 15, 2005

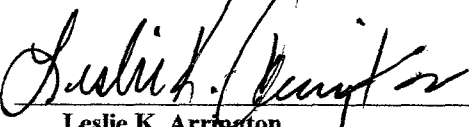
DRILLING UNIT: S-17

BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is CNX Gas Company LLC, P. O. Box 947, Bluefield, Virginia 24605, 276/988-1000. Petitioner's counsel is Mark A. Swartz, **Swartz & Stump, L.C.**, P.O. Box 517, Abingdon, VA 24212.
2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to portions of Tract(s) 6 as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, LLC and Buchanan Production Company.
3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.
4. **Type of well(s):** Coalbed methane.
5. **Factual basis for relief requested:** Harrison-Wyatt, LLC and Buchanan Production Company, have entered into a royalty split agreement. Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid, to-wit: 9.8854 percent of escrow to Harrison-Wyatt, LLC and 9.8854 percent of escrow to Buchanan Production Company.
6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY IT'S PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

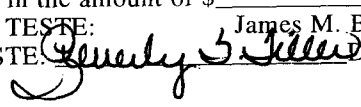
By: 

Leslie K. Arrington
Manager – Environmental / Permitting
CNX Gas Company LLC
P.O. Box 947
Bluefield, Virginia 24605
276/988-1000

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 14th day of October, 20 05 2:10P M.
The tax imposed by §587.1-802 of the Code has been paid in the amount of \$ _____.
Deed Book No. _____ and Page No. _____.
Returned to: DMME

TESTE:

James M. Bevins, Jr., Clerk
Deputy Clerk

TESTE: 

INSTRUMENT #02003115
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
OCTOBER 14, 2005 AT 02:10PM
JAMES M. BEVINS, CLERK

RECORDED BY: AKT

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