



BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT:

An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: W31

TRACT(S): A portion of 7

LOCATION: BUCHANAN County, Virginia

DOCKET NUMBER: VGOB-95-0418-0503-04

APPLICANTS: CNX Gas Company LLC on behalf of Valerie Robin Deskins

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
January 17, 2017

APPEARANCES: Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Modification Order -01 Executed 12/11/1995, Recorded on 12/19/1995, Deed Book/Instrument No. 444, Page 66.
2. Original Pooling Order, Recorded on 12/19/1995, Deed Book/Instrument No. 444, Page 66.
3. Supplemental Order -01 Executed 09/05/1996, Recorded on 09/12/1996, Deed Book/Instrument No. 453, Page 264.
4. Supplemental Order -01 Executed 12/11/2000, Recorded on 12/20/2000, Deed Book/Instrument No. 517, Page 478.
5. Supplemental Order Executed 12/11/2000, Recorded on 12/20/2000, Deed Book/Instrument No. 517, Page 178.

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6. Disbursement Order -02, Recorded on 12/21/2010, Deed Book/Instrument No. 100003360.
7. Disbursement Order -03 Executed 07/06/2016, Recorded on 08/03/2016, Deed Book/Instrument No. 160001370.

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the January 17, 2017 hearing and considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) A portion of 7 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) A portion of 7 relative to the interests of the Applicants identified in the attached petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

- a. Valerie Robin Deskins is the gas claimants in a portion of Tr. 7. As such Valerie Robin Deskins is entitled to 100% of the CBM royalties attributable to their gas claims that are now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has previously given the notice(s) required by § 45.1-361.22:2.A to all conflicting coal claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 95-0418-0503-03, it dismissed the coal claimant(s) Coal Mountain Mining Company LLP as a Respondent to these proceedings. Accordingly, Coal Mountain Mining Company LLP was not provided further notice under § 45.1-361.19 and 22 of the hearing set on this Petition.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement(s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Valerie Robin Deskins and shall not escrow same. See Exhibit EE annexed hereto.

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1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 18 day of January, 2017 by a majority of the Virginia Gas and Oil Board.

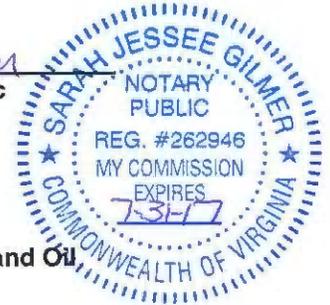
Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 18th day of January, 2017, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 19 day of January, 2017 by Order of the Virginia Gas and Oil Board.

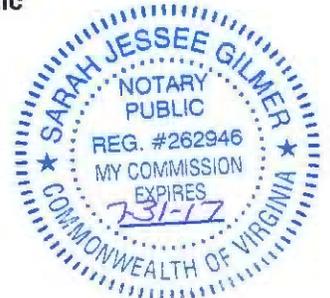
Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 19th day of January, 2017, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 95-0418-0503-04

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) A portion of 7 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: January 17, 2017

DRILLING UNIT: W31

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, PO Box 570, Pounding Mill, VA 24637, (276)596-5075.
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201,
Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to a portion of Tract 7, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Valerie Robin Deskins.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

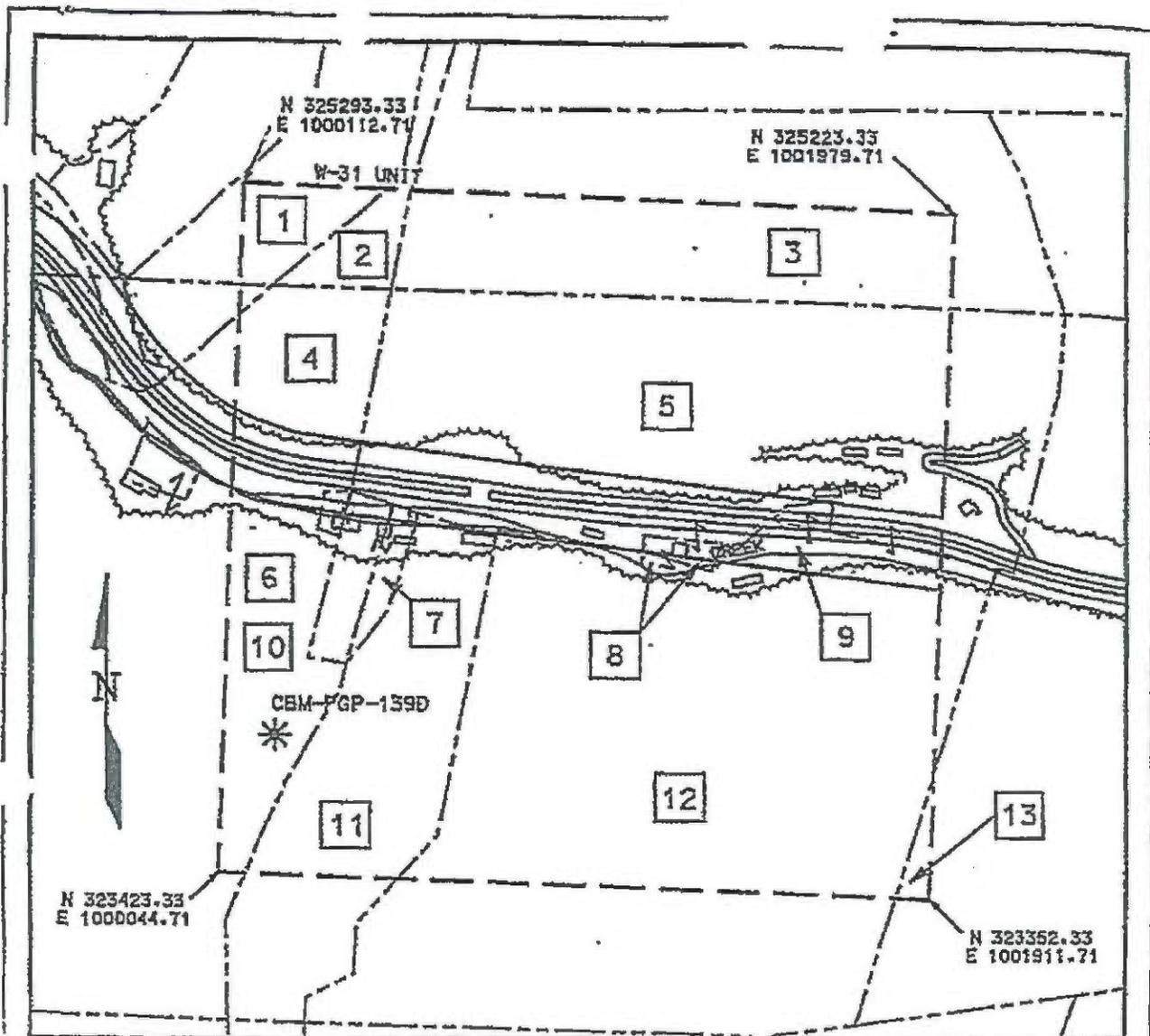
Coalbed Methane

5. Factual basis for relief requested

- a. Valerie Robin Deskins is the gas claimants in a portion of Tr. 7. As such Valerie Robin Deskins is entitled to 100% of the CBM royalties attributable to their gas claims that are now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That CNX Gas Company LLC has previously given the notice(s) required by § 45.1-361.22:2.A to all conflicting coal claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- c. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 95-0418-0503-03, it dismissed the coal claimant(s) Coal Mountain Mining Company LLP as a Respondent to these proceedings. Accordingly, Coal Mountain Mining Company LLP was not provided further notice under § 45.1-361.19 and 22 of the hearing set on this Petition.
- d. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- e. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- f. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Valerie Robin Deskins and shall not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



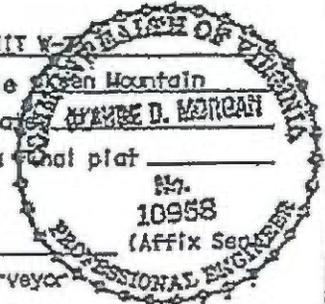
- LEGEND**
- TRACT LAND HOOK
 - EXISTING CBM WELL
 - PROPOSED CBM WELL
 - TRACT LAND ID'S

EXHIBIT B1
 OAKWOOD FIELD UNIT W-31
 FORCE POOLING
 VGOB-95/04/18-0503

Company: Pochoontas Gas Partnership Well Name and Number: UNIT W-31
 Tract No.: _____ Elevation: _____ Quadrangle: Open Mountain
 County: Buchanan District: Garden Scale: 1" = 400' Date: 11/18/95
 This plat is a new plat X; an updated plat _____; or a final plat _____

Form DGC-60-7
 Rev. 9/91

Claude D. Morgan
 Licensed Professional Engineer or Licensed Land Surveyor



**Pocahontas Gas Partnership
Oakwood Field Unit W-31
Tract Identifications**

1. Lucy Wade Heirs - Coal
Coal Lessees
Island Creek Coal Company
Lucy Wade - Oil & Gas
1.51 acres - 1.875%

2. Coal Mountain Mining Company - TR 17 - Coal
Coal Lessees
Consolidation Coal Company
Island Creek Coal Company
United Coal Company
Consolidation Coal Company - Oil & Gas
1.24 acres - 1.55%

3. Yukon Pocahontas Coal Company - TR 111 - Coal
Coal Lessees
Jewell Smokeless Coal Company
Island Creek Coal Company
D. Shortt, et. al. - Oil & Gas
Buchanan Production Company - Oil & Gas, CBM Lessee
8.73 acres - 10.925%

4. Coal Mountain Mining Company - TR 17 - Coal
Coal Lessees
Consolidation Coal Company
Island Creek Coal Company
United Coal Company
Consolidation Coal Company - Oil & Gas
3.25 acres - 4.025%

5. Yukon Pocahontas Coal Company - TR 55 - Coal
Coal Lessees
Jewell Smokeless Coal Company
Island Creek Coal Company
Consolidation Coal Company
D. Shortt, et. al. - Oil & Gas
Buchanan Production Company - Oil & Gas, CBM Lessee
17.19 acres - 21.4875%

6. Coal Mountain Mining Company - TR 17 - Coal
Coal Lessees
Consolidation Coal Company
United Coal Company
Commonwealth of Virginia - Oil & Gas
1.50 acres - 1.875%

**Pocahontas Gas Partnership
Oakwood Field Unit W-31
Tract Identifications**

7. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Joe Davis, Jr. - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
1.60 acres - 2.0%
8. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas
0.11 acres - 0.175%
9. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Commonwealth of Virginia - Oil & Gas
7.05 acres - 8.825%
10. Coal Mountain Mining Company - TR 17 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Yukon Pocahontas Coal Company - Oil & Gas
No Oil & Gas Lessee of Record
5.10 acres - 6.375%
11. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Jack Davis - Oil & Gas
7.46 acres - 9.325%
12. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
T. Baldwin - Oil & Gas
24.89 acres - 31.113%

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Pocahontas Gas Partnership
Oakwood Field Unit W-31
Tract Identifications

13. **Hurt McGuire - Coal, Oil & Gas**
Coal Lessees
Jewell Smokeless Coal Company
Consolidation Coal Company
Peco - Oil & Gas Lessee
Buchanan Production Company - CBM Lessee
0.38 acres - 0.45%

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Unit W-31
 Exhibit E
 Docket # VGOB-95-0418-0503-04
 List of Respondents in Escrow

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	Acres in Unit	Percent of Unit	Division of Interest in			
			7 East 0.9110%	8 East 7.1320%	9 East 4.9500%	
<u>Tract #7, 1.60 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 23 P.O. Box 675 Tazewell, VA 24651	1.60 acres	2.0000%	0.01822%	0.14264%	0.09900%	<i>Dismissed under -03 petition</i>
<u>OIL & GAS OWNERSHIP</u>						
<i>W9 / Affidavit not received</i>						
(1) Joe Davis, Jr. Heirs, Devisees, Successors or Assigns	1.60 acres	2.0000%	0.01822%	0.14264%	0.09900%	
(a) Jean Davis Heirs, Devisees, Successors or Assigns						
(a.2) Scott Bryan Davis 4871 Riverside Drive Raven, VA 24639	0.80 acres 1/2 of 1.60 acres	1.0000%	0.00911%	0.07132%	0.04950%	
<u>Tract #11, 7.46 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 23 P.O. Box 675 Tazewell, VA 24651	7.46 acres	9.3250%	0.08495%	0.66506%	0.46159%	<i>Dismissed under -03 petition</i>
<u>OIL & GAS OWNERSHIP</u>						
(1) Jack Davis Heirs, Devisees, Successors or Assigns						
<i>W-9/Affidavit Pending</i>						
(a) Sharon Davis Box 82 Oakwood, VA 24631	7.46 acres	9.3250%	0.08495%	0.66506%	0.46159%	
<u>TOTAL REMAINING IN ESCROW:</u>						
		Acreage in Unit		8.2600		
		Percentage of Unit		10.3250%		

	Acres In Unit	Percent of Unit	Division of Interest In			Percent of Escrow
			7 East 0.9110%	8 East 7.1320%	9 East 4.9500%	
<u>Tract #2, 1.24 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 17 P.O. Box 675 Tazewell, VA 24651	1.24 acres	1.5500%	0.01412%	0.11055%	0.07673%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 (Previously Consolidation Coal Company)	1.24 acres	1.5500%	0.01412%	0.11055%	0.07673%	n/a
<u>Tract #3, 8.73 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Yukon Pocahontas Coal Company, et al. Big Vein Tr 111 (42.76 acre tract)	8.73 acres	10.9125%	0.09941%	0.77828%	0.54017%	
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	4.37 acres 1/2 of 8.73 acres	5.4563%	0.04971%	0.38914%	0.27008%	n/a
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.97 acres 1/9 of 8.73 acres	1.2125%	0.01105%	0.08648%	0.06002%	n/a
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.49 acres 1/18 of 8.73 acres	0.6063%	0.00552%	0.04324%	0.03001%	n/a
(d) Buchanan Mining Co, LLC * 3337 Contrary Creek Road Raven, VA 24639						
<u>Royalties Paid to:</u>						
Plum Creek Timberlands, L.P. Attn: Mineral Department Five Concourse Parkway, Suite 1650 Atlanta, GA 30328	2.91 acres 1/3 of 8.73 acres	3.6375%	0.03314%	0.25943%	0.18006%	n/a
* Note: Plum Creek Timberlands retained their CBM interest.						
<u>OIL & GAS OWNERSHIP</u>						
(1) Donald Shortt, et al 318 Kent's Ridge Road Richlands, VA 24641	8.73 acres	10.9125%	0.09941%	0.77828%	0.54017%	n/a
<u>Tract #4, 3.25 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 17 P.O. Box 675 Tazewell, VA 24651	3.25 acres	4.0625%	0.03701%	0.28974%	0.20109%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) CNX Gas Company LLC PO Box 643830	3.25 acres	4.0625%	0.03701%	0.28974%	0.20109%	n/a

Exhibit EE
Unit W-31
Docket # VGOB 95-0418-0503-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres In Unit	Percent of Unit	Division of Interest in			Percent of Escrow
			7 East 0.9110%	8 East 7.1320%	9 East 4.9500%	
Pittsburgh, PA 15264-3830 (Previously Consolidation Coal Company)						
<u>Tract #5, 17.19 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Yukon Pocahontas Coal Company, et al. Big Vein Tr 111 (42.76 acre tract)	17.19 acres	21.4875%	0.19575%	1.53249%	1.06363%	
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	8.60 acres 1/2 of 17.19 acres	10.7438%	0.09788%	0.76624%	0.53182%	n/a
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	1.91 acres 1/9 of 17.19 acres	2.3875%	0.02175%	0.17028%	0.11818%	n/a
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.96 acres 1/18 of 17.19 acres	1.1938%	0.01088%	0.08514%	0.05909%	n/a
(d) Buchanan Mining Co, LLC * 3337 Contrary Creek Road Raven, VA 24639						
<u>Royalties Paid to:</u>						
Plum Creek Timberlands, L.P. Attn: Mineral Department Five Concourse Parkway, Suite 1650 Atlanta, GA 30328	5.73 acres 1/3 of 17.19 acres	7.1625%	0.06525%	0.51083%	0.35454%	n/a
* Note: Plum Creek Timberlands retained their CBM interest. Highland Resources, Inc. / North American Resources, Corp. is owner of the Oil & Gas Only.						
<u>OIL & GAS OWNERSHIP</u>						
(1) Donald Shortt, et al 318 Kent's Ridge Road Richlands, VA 24641	17.19 acres	21.4875%	0.19575%	1.53249%	1.06363%	n/a
<u>Tract #6, 1.50 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 17 P.O. Box 675 Tazewell, VA 24651	1.50 acres	1.8750%	0.01708%	0.13373%	0.09281%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	1.50 acres	1.8750%	0.01708%	0.13373%	0.09281%	n/a
<u>Tract #7, 1.60 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 23 P.O. Box 675 Tazewell, VA 24651	1.60 acres	2.0000%	0.01822%	0.14264%	0.09900%	n/a

Exhibit EE
 Unit W-31
 Docket # VGOB 95-0418-0503-04
 List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in			Percent of Escrow
			7 East 0.9110%	8 East 7.1320%	9 East 4.9500%	
<u>OIL & GAS OWNERSHIP</u>						
(1) Joe Davis, Jr. Heirs, Devisees, Successors or Assigns	1.60 acres	2.0000%	0.01822%	0.14264%	0.09900%	
(a) Jean Davis Heirs, Devisees, Successors or Assigns						
(a.1) Valerie Robin Deskins 4833 Riverside Drive Raven, VA 24639	0.80 acres 1/2 of 1.60 acres	1.0000%	0.00911%	0.07132%	0.04950%	8.8300% HB2058
<u>Tract #8, 0.11 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 23 P.O. Box 675 Tazewell, VA 24651	0.11 acres	0.1375%	0.00125%	0.00981%	0.00681%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 (Previously Consolidation Coal Company)	0.11 acres	0.1375%	0.00125%	0.00981%	0.00681%	n/a
<u>Tract #9, 7.05 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 23 P.O. Box 675 Tazewell, VA 24651	7.05 acres	8.8125%	0.08028%	0.62851%	0.43622%	n/a
<u>OIL & GAS OWNERSHIP</u>						
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	7.05 acres	8.8125%	0.08028%	0.62851%	0.43622%	n/a
<u>Tract #10, 5.10 Acres</u>						
<u>COAL OWNERSHIP</u>						
(1) Coal Mountain Mining Company LLP, Tr. 17 P.O. Box 675 Tazewell, VA 24651	5.10 acres	6.3750%	0.05808%	0.45467%	0.31556%	n/a

Exhibit EE
Unit W-31

Docket # VGOB 95-0418-0503-04

List of Respondents with Royalty Split Agreements/Court Orders/HB2058

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	Acres In Unit	Percent of Unit	Division of Interest in			Percent of Escrow
			7 East 0.9110%	8 East 7.1320%	9 East 4.9500%	
<u>OIL & GAS OWNERSHIP</u>						
(1) Yukon Pocahontas Coal Company, et al.	5.10 acres	6.3750%	0.05808%	0.45467%	0.31556%	
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	2.55 acres 1/2 of 5.10 acres	3.1875%	0.02904%	0.22733%	0.15778%	n/a
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.57 acres 1/9 of 5.10 acres	0.7083%	0.00645%	0.05052%	0.03506%	n/a
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.28 acres 1/18 of 5.10 acres	0.3542%	0.00323%	0.02526%	0.01753%	n/a
(d) Highland Resources, Inc/ North American Resources, Corp. * One Concourse Parkway, NE, Suite 755 Atlanta, GA 30328						
<u>Royalties Paid to:</u>						
Plum Creek Timberlands, L.P. Attn: Mineral Department Five Concourse Parkway, Suite 1650 Atlanta, GA 30328	1.70 acres 1/3 of 5.10 acres	2.1250%	0.01936%	0.15156%	0.10519%	n/a

* Note: Plum Creek Timberlands retained their CBM interest.
Highland Resources, Inc. / North American Resources, Corp. is owner of the Oil & Gas Only.

Tract #12, 24.90 Acres**COAL OWNERSHIP**

(1) Coal Mountain Mining Company LLP, Tr. 23 P.O. Box 675 Tazewell, VA 24651	24.90 acres	31.1250%	0.28355%	2.21984%	1.54069%	n/a
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OIL & GAS OWNERSHIP

(1) Terry Baldwin Heirs, Deviseses, Successors or Assigns	24.90 acres	31.1250%	0.28355%	2.21984%	1.54069%	
(a) Matthew Baldwin P.O. Box 531 Oakwood, VA 24631	12.45 acres 1/2 of 24.90 acres	15.5625%	0.14177%	1.10992%	0.77034%	n/a
(b) Amanda Leigh Baldwin 16241 Carousel Road Abingdon, VA 24210	12.45 acres 1/2 of 24.90 acres	15.5625%	0.14177%	1.10992%	0.77034%	n/a

TOTAL CONFLICTS RESOLVED:

Acreeage in Unit	69.8700
Percentage of Unit	87.3375%

AK
RW

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INSTRUMENT #170000163
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
JANUARY 31, 2017 AT 04:03PM

BEVERLY S. TILLER, CLERK
RECORDED BY: VAH