

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	POCAHONTAS GAS PARTNERSHIP)	
)	
RELIEF SOUGHT:	POOLING OF INTERESTS)	
	IN DRILLING UNIT NO. P-42)	VIRGINIA
	PURSUANT TO SECTION)	GAS AND OIL
	45.1-361.22, (CODE OF)	BOARD
	VIRGINIA, 1950 AS AMENDED))	
	FOR THE PRODUCTION OF)	DOCKET NO.
	COALBED METHANE GAS (herein)	VGOB ⁹³ -0316-0341
	referred to as "Coalbed)	
	Methane Gas" or "Gas"))	
)	
LEGAL DESCRIPTION:)	
)	
	DRILLING UNIT NUMBER P-42)	
	(Hereafter "Subject Drilling Unit"))	
	IN THE OAKWOOD COALBED METHANE FIELD)	
	I HURRICANE BRANCH EXTENSION)	
	JEWELL RIDGE QUADRANGLE, GARDEN)	
	MAGISTERIAL DISTRICT, BUCHANAN COUNTY,)	
	VIRGINIA (the "Subject Lands" are more)	
	particularly described on Exhibit)	
	"A", attached hereto and made a)	
	part hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on April 20, 1993, Ratliff Hall, Southwest Virginia 4-H Center, Abingdon, Virginia.
2. Appearances: Elizabeth McClanahan, Penn, Stuart, Eskridge & Jones appeared for the Applicant, Pocahontas Gas Partnership; and Sandra B. Riggs, Assistant Attorney General was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Sections 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of potential owners, i.e., persons identified by Applicant as having or claiming the rights to coalbed methane gas in all coal seams below the Tiller Seam, including the Lower Castle, Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, C, War Creek, Pocahontas No. 10, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams, coalbed or pools, and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands, and (2) has given notice to all parties so identified (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) and entitled by §§ 45.1-361.19 and 45.1-361.22, Virginia Code, 1950 as amended, to notice of this application, and (3) that the persons set forth in Exhibit C hereto are persons identified by applicant who may be claimants of Coalbed Methane Gas interests in Subject Formation, in Subject

Drilling Unit underlying and comprised of Subject Lands. Set forth in Exhibit D hereto are those persons who have not leased their interests to the operator and/or who have not voluntarily agreed to pool their interests, and set forth in Exhibit E are the conflicting claimants. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that, the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: The application, as clarified through testimony, shall not apply to coalbed methane gas wells producing Gob Gas or Short Hole Gas once the actual coal mining operations have commenced by the driving of entries and completion of isolation of the long wall panel(s) underlying Subject Drilling Unit.

5. Dismissals: None.

6. Relief Requested: Applicant requests (1) that pursuant to § 45.1-361.22, including the applicable portions of § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool all the rights and interests in and to the Gas in Subject Drilling Unit, of the known and unknown persons named in Exhibit C hereto and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from three (3) proposed wells to be located in Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate Pocahontas Gas Partnership as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) Pursuant to Sections 45.1-361.21.C.3, Code of Virginia, 1950 as amended, Pocahontas Gas Partnership (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the wells in the Subject Drilling Unit, subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to the Oakwood Coalbed Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended by VGOB 93-0216-0325 and VGOB 93-0316-0348; to the Oakwood Coalbed Gas Field II Order VGOB 91-1119-0162 entered May 28, 1992 as amended by VGOB 93-0216-03136/93-0316-0349 and by VGOB 93-0316-0348; to § 480-05-22.1 et seq., Gas and Oil Regulations; and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the rights and interests in and to the Gas in Subject Drilling Unit of the known and unknown persons listed on Exhibit "C", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands. Notwithstanding, the fact that applicant proposed the drilling of three (3) wells in Subject Drilling Unit in order to degas the Pocahontas #3 seam of coal within approximately seven (7) years, the time mining is projected to occur in said seam under Subject Drilling Unit, the Board finds that the purpose of drilling multiple wells in Subject Drilling Unit is primarily for the benefit of the coal owner(s) and for that reason the cost of only one of the three wells, Well 600, is approved by the Board for inclusion in the Completed-for-Production costs of Subject Drilling Unit. Notwithstanding anything to the contrary herein contained, this pooling order shall apply to coalbed methane gas production from Subject Drilling Unit prior to the actual commencement of the projected longwall mining operations, and shall not be applicable to the production of Gob Gas or Short Hole Gas after the actual coal mining operations have commenced by the driving of entries and completion of isolation of the long wall panel(s) underlying Subject Drilling Unit.

<u>Subject Formation</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coal seams below the Tiller seam and rock strata associated therewith	Approximately 80-acre square drilling unit	Three(3) well bores are authorized in Unit P-42 known as CBM-PGP-402, CBM-PGP-600, CBM-PGP-601 in the locations depicted on Exhibit B-1	Hurricane Branch Extension of the Oakwood Coalbed Gas Fields I and II for Coalbed Methane Gas Well(s)	OGCB 3-90 as amended by VGOB 93-0216-0325 and VGOB 93-0316-0348; VGOB 91-1119-0162 as amended by VGOB 93-0216-0336/ 93-0316-0349 and 93-0316-0348

For the Subject Drilling Unit underlying and comprised of the Subject Land referred to as:

Unit Number P-42
Buchanan County, Virginia

8. Election and Election Period: In the event any gas or oil owner or claimant listed in Exhibit D has not reached a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator, then each person set forth in Exhibit D may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any gas or oil owner or claimant listed in Exhibit D who has not reached a voluntary agreement with the Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Estimated, Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs:

Well CBM-PGP-600	\$222,236.72
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A Participating Operator's proportionate cost hereunder shall be the results obtained by multiplying the Participating Operators' percentage as set forth in Exhibit D, times the Estimated, Completed-for-Production costs set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any gas or oil owner or claimant listed in Exhibit D who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, due upon entry of this Order and then annually until commencement of production of Gas from Subject Drilling Unit, and thereafter a royalty of 1/8th of 3/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any well development covered by this Order multiplied by the gas or oil owner's or claimant's percentage as set forth in Exhibit D (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said gas or oil owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed subsequent within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing gas or oil owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and by making said election does lease and assign, subject to a final legal determination of ownership, his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving the cash bonus consideration under Paragraph 9.2 above, any gas or oil owner or claimant listed in Exhibit D who has not reached a voluntary agreement with the Operator may elect to

share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's right, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the assigned interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

Subject to a final determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and by making said election does assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person pooled hereby has not reached a voluntary agreement to share in the operations of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner or claimant and the Operator, and said person fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated, Completed-for-Production costs as

set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, subject to a final legal determination of ownership it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator of such person's right, interests, and claims in and to the Gas in Subject Formation in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): Pocahontas Gas Partnership, be and hereby is designated as Unit Operator authorized to drill and operate any well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Pocahontas Gas Partnership
P. O. Box 200
Mavisdale, VA 24627
Phone: (703) 498-4512
Fax: (703) 498-4512
Attn: Randall M. Albert

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the three wells authorized to be located in Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referred to herein.

Upon completion of Well Number CBM-PGP-600 and within ninety (90) days after production into the pipeline is obtained and restoration of its location is completed, the Operator shall file with the Board a revised exhibit reflecting the actual Completed-for-Production costs of said well.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the rights and interests in and to the Gas owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are

chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens on each such person's interest until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
P. O. Box 909
Tazewell, VA 24651
(herein "Escrow Agent")

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, and said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.

16.2. Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Virginia Code Sections 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. Applicant is a Virginia general partnership composed of Consolidation Coal Company, a Delaware corporation, and Conoco,

Inc., a Delaware corporation, and is duly authorized and qualified to transact business in the Commonwealth of Virginia.

- 17.2 Applicant claims ownership of gas leases, coalbed methane gas leases, and/or coal leases representing 97.700 percent of the oil and gas interest; 100 percent of the Pocahontas No. 3 seam of coal, 100 percent of all coal below the Tiller seam, less the Pocahontas No. 3 seam, and 100 percent of the coalbed methane gas estate underlying Unit Number P-42 in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A".
- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia.
- 17.4 Well work permits have heretofore been issued for three (3) wells within Subject Drilling Unit in conformance with Virginia Code § 45.1-361.17, i.e., Permit Number 2138 for Well Number CBM-PGP-402 to be drilled to a depth of 1,463.74 feet, Permit Number 2137 for well Number CBM-PGP 600 to be drilled to a depth of 2,096.94 feet, and Permit Number 2112 for Well Number CBM-PGP-601 to be drilled to a depth of 1,987.69 feet.
- 17.5 Applicant proposes the drilling of three (3) wells on Subject Drilling Unit in order to degas the Pocahontas Number 3 seam of coal within approximately seven (7) years, the time within which the mining reflected on Applicant's Exhibit #8 is currently projected to occur in said seam under Subject Drilling Unit; however, based upon the evidence presented the Board finds that the purpose of drilling more than one (1) well in Subject Drilling Unit is to primarily benefit the coal owner(s), and that the cost for only one (1) of the three wells should be included in the Completed-for-Production costs approved by this Board. For purposes of this Pooling Order, the Board approves the costs of only one (1) well, Well CBM-PGP-600, for inclusion in the Estimated Completed-for-Production costs for Subject Drilling Unit.
- 17.6 The estimated total production from Subject Drilling Unit is 125 to 550 mmcf. The estimated average production from the Subject Drilling Unit over its life is 337.5 mmcf.
- 17.7 Respondents are listed on Exhibit "C". Set forth in Exhibit "D" is the name and last known address of each person who has not, in writing, leased to the Operator or voluntarily pooled their interests in Subject Drilling Unit for its development, but who have been identified by the Applicant as having or claiming a potential interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands. The known parties with conflicting ownership claims and the percentage of interest to be escrowed are shown on Exhibit E.
- 17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent

possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

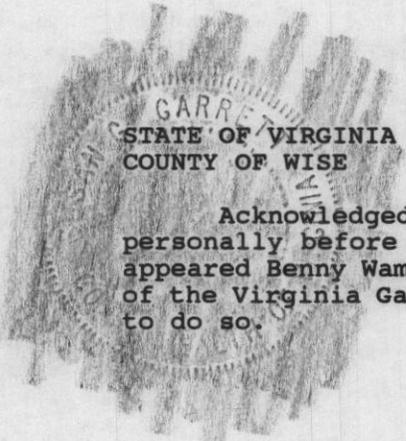
21. Effective Date: This Order shall be effective as of the date of April 20, 1993, the date of the Board's action in this Matter.

DONE AND EXECUTED this 29th day of May, 1994, by a majority of the Virginia Gas and Oil Board.

Benny R. Wampler
Chairman, Benny R. Wampler

DONE AND PERFORMED this 29th day of May, 1994, by Order of this Board.

Byron J. Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board



STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 29th day of May, 1994, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

My commission expires 7/31/94

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 29th day of May, 1994,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.

Diane J. Davis
Diane J. Davis
Notary Public

My commission expires 9/30/97

"SUBJECT LANDS" - P-42

EXHIBIT A

BEGINNING at a point Virginia (South Rectangular) State Plane Coordinate N 337611 E 1021107, thence S 02° 01' 13" W 1872.16 feet to a point (N 335740 E 1021041), thence S 87° 51' 02" E 1866.31 feet to a point (N 335670 E 1022906), N 02° 01' 13" E 1872.16 feet to a point (N 337541 E 1022972), N 87° 51' 01" W 1866.31 (N 337611 E 1021107) feet to the point of Beginning, containing 80 acres.

Pocahontas Gas Partnership
Unit P-42
Tract Identifications

1. P. J. Brown Heirs - Coal, Oil & Gas
Coal Lessees
Reserve Coal Properties - All coal below Tiller
Sea "B" Mining - Jawbone Seam
Jewell Smokeless - All coal Tiller & above except Jawbone
Pocahontas Gas Partnership - 97.090% Oil & Gas - CBM Lessee
Cabot - 2.778% Oil & Gas Lessee
63.37 acres - 79.212%

2. Hurt McGuire Heirs - Coal
Coal Lessees
Reserve Coal Properties - coal below drainage
Jewell Smokeless - All coal above drainage except Jawbone
Sea "B" Mining - Jawbone Seam
Reserve Coal Properties - Oil & Gas
16.63 acres - 20.788%

EXHIBIT C

VGOB-93/03/16-0341

Owners and Potential Owners of Methane GasUnit P-42I. Coal Fee Ownership

- | | | |
|----|--|---|
| 1. | Hurt & McGuire Heirs
c/o Charles Green
1805 1/2 Jefferson Avenue
Bluefield, WV 24701 | 16.63 acres - 20.788% |
| 2. | P. J. Brown Heirs: | 63.37 acres - 79.212% |
| a. | John R. Mullins
Drawer 4287
Richlands, VA 24641 | 10.56 acres - 13.200%
(0.166667 x 63.37 acres) |
| b. | Oscar W. Thompson, Jr.
P.O. Box 72
Pikeville, KY 41501 | 1.76 acres - 2.200%
(0.027778 x 63.37 acres) |
| c. | Betty T. Scott
P.O. Box 3426
Pikeville, KY 41501 | 1.76 acres - 2.200%
(0.027778 x 63.37 acres) |
| d. | Edith Mae Vanhooose
P.O. Box 2319
Pikeville, KY 41501 | 1.76 acres - 2.200%
(0.027778 x 63.37 acres) |
| e. | Ballard W. Cassady, MD
Pikeville Medical
Building
P.O. Box 3369
Pikeville, KY 41501 | 1.76 acres - 2.200%
(0.027778 x 63.37 acres) |
| f. | Michael C. Ramsey
c/o Geraldine T. or
Joe Ramsey
1903 N. Mayo Trail,
Suite 285
Pikeville, KY 41501 | 0.59 acres - 0.737%
(0.009259 x 63.37 acres) |
| g. | James P. Ramsey, Jr.
c/o Geraldine T. or
Joe Ramsey
1903 N. Mayo Trail,
Suite 285
Pikeville, KY 41501 | 0.59 acres - 0.737%
(0.009259 x 63.37 acres) |

Exhibit C

VGOB-93/03/16-0341

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|----|--|---|
| h. | Susan Joyce Ramsey
P.O. Box 390
Pikeville, KY 41501 | 0.39 acres - 0.488%
(0.006173 x 63.37 acres) |
| i. | Joe B. Ramsey, Sr.
1903 N. Mayo Trail,
Suite 285
Pikeville, KY 41501 | 1.17 acres - 1.463%
(0.018519 x 63.37 acres) |
| j. | William N. Ramsey, Jr.
P.O. Box 390
Pikeville, KY 41501 | 0.39 acres - 0.488%
(0.006173 x 63.37 acres) |
| k. | G. Frank Ramsey
P.O. Box 390
Pikeville, KY 41501 | 0.39 acres - 0.488%
(0.006173 x 63.37 acres) |
| l. | Sue Carter Sloan
1014 Geneva
Pearce, AZ 85625 | 5.28 acres - 6.600%
(0.083333 x 63.37 acres) |
| m. | John W. Gillespie
314 West Main Street
P.O. Box 675
Tazewell, VA 24651 | 2.64 acres - 3.300%
(0.041667 x 63.37 acres) |
| n. | Johnnye H. Hunter
Suite 629A, Forum VI
Greensboro, NC 27408 | 2.64 acres - 3.300%
(0.041667 x 63.37 acres) |
| o. | Eldridge Brown
1923 Front Street
Richlands, VA 24641 | 12.07 acres - 15.087%
(0.190476 x 63.37 acres) |
| p. | James R. McKenry*
Stoney Point Center
700 Newton Road
Norfolk, VA 23502 | 10.56 acres - 13.200%
(0.166667 x 63.37 acres) |

*Attorney-in-fact for: 1) Patricia McKenry; 2) Charles R. McKenry; 3) Clave C. McKenry; 4) Nancy McKenry Gess; 5) Eloise G. McKenry; 6) Lucy Baldi; 7) Eugene F. Baldi; 8) John A. McKenry, III, 9) Mary M. McKenry; 10) Elizabeth McKenry; 11) Garnett McKenry; 12) Natalie Sue Callis; 13) Robert J. Callis; 14) James McKenry; and, 15) Michelle McKenry.

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q.	G. I. Brown Estate c/o G. I. Brown Rt. 2, Box 334 Cedar Bluff, VA 24609	1.76 acres - 2.200% (0.0277781 x 79.02 acres)
r.	Claytor S. Grove RD 2, Box 3081 Front Royal, VA 22630-9656	0.58 acres - 0.725% (0.009259 x 63.37 acres)
s.	Doris L. Singhas 213 Page Street Berryville, VA 22611	0.58 acres - 0.725% (0.009259 x 63.37 acres)
t.	Martha Brown Short 7808 Shadwell Drive, NE Roanoke, VA 24019	1.76 acres - 2.200% (0.027778 x 63.37 acres)
u.	James M. Brown Rt. 3, Box 220 Cedar Bluff, VA 24609	0.13 acres - 0.163% (0.001984 x 63.37 acres)
v.	Martha C. Brown Rt. 2, Box 534 North Tazewell, VA 24630	0.04 acres - 0.050% (0.000661 x 63.37 acres)
w.	Virginia Brown Palmer 1535 Oak Ridge Drive Salisbury, NC 28146	0.02 acres - 0.025% (0.00026455 x 63.37 acres)
x.	Benjamin Patton Brown Rt. 1, Box 143A Pounding Mill, VA 24537	0.02 acres - 0.025% (0.00026455 x 63.37 acres)
y.	Charles Henry Brown P.O. Box 1093 Bristol, VA 24203	0.02 acres - 0.025% (0.00026455 x 63.37 acres)
z.	William David Brown 6 South Park Avenue Millville, NJ 08332	0.02 acres - 0.025% (0.00026455 x 63.37 acres)
aa.	Eugene L. Brown, Jr. Rt. 3, Box 144 Tazewell, VA 24651	0.02 acres - 0.025% (0.00026455 x 63.37 acres)
bb.	Ruth Martin Blankenships Trailer Park P.O. Box 1225 Oceana, WV 24870	0.59 acres - 0.737% (0.009259 x 63.37 acres)

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cc.	Catherine Lee Estate Morris R. Lee, Administrator RFD 2, Box 92 Cedar Bluff, VA 24609	0.59 acres - 0.737% (0.009259 x 63.37 acres)
dd.	Hanna Taylor RFD 2, Box 281 Cedar Bluff, VA 24609	2.35 acres - 2.937% (0.037037 x 63.37 acres)
ee.	Buford E. Steele P.O. Box 420 Front Royal, VA 22630	0.29 acres - 0.3625% (0.0046295 x 63.37 acres)
ff.	Mary Francis Carter 284 West Strasburg Rd. Front Royal, VA 22630	0.29 acres - 0.3625% (0.0046295 x 63.37 acres)

II. Coal Leasehold Ownership

1.	Reserve Coal Properties 1800 Washington Road Pittsburgh, PA 15241	16.63 acres - 20.788%* 63.37 acres - 79.212%*
----	---	--

*NOTE: The lease to Reserve Coal Properties is for all coal below drainage.

2.	Jewell Smokeless Coal Company/Oakwood Red Ash Coal Corporation P.O. Box 70 Vansant, VA 24656	63.37 acres - 79.212%* 16.63 acres - 20.788%*
----	--	--

*NOTE: The lease to Jewell Smokeless Coal Company is for the Tiller seam of coal and above less the Jawbone seam of coal.

3.	Sea "B" Mining Company P.O. Box 26 Jewell Ridge, VA 24656	63.37 acres - 79.212%* 16.63 acres - 20.788%*
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*NOTE: The lease to Sea "B" Mining Company is for the Jawbone seam of coal only.

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III. Oil and Gas Fee Ownership16.63 acre tract:

1. Reserve Coal Properties 16.63 acres - 20.788%
- 1800 Washington Road
Pittsburgh, PA 15241

63.37 acre tract:

2. P. J. Brown Heirs: 63.37 acres - 79.212%
- a. John R. Mullins 10.56 acres - 13.200%
- Drawer 4287
Richlands, VA 24641
(0.166667 x 63.37 acres)
- b. Oscar W. Thompson, Jr. 1.76 acres - 2.200%
- P.O. Box 72
Pikeville, KY 41501
(0.027778 x 63.37 acres)
- c. Betty T. Scott 1.76 acres - 2.200%
- P.O. Box 3426
Pikeville, KY 41501
(0.027778 x 63.37 acres)
- d. Edith Mae Vanhooose 1.76 acres - 2.200%
- P.O. Box 2319
Pikeville, KY 41501
(0.027778 x 63.37 acres)
- e. Ballard W. Cassady, MD 1.76 acres - 2.200%
- Pikeville Medical
Building
P.O. Box 3369
Pikeville, KY 41501
(0.027778 x 63.37 acres)
- f. Michael C. Ramsey 0.59 acres - 0.737%
- c/o Geraldine T. or
Joe Ramsey
1903 N. Mayo Trail,
Suite 285
Pikeville, KY 41501
(0.009259 x 63.37 acres)
- g. James P. Ramsey, Jr. 0.59 acres - 0.737%
- c/o Geraldine T. or
Joe Ramsey
1903 N. Mayo Trail,
Suite 285
Pikeville, KY 41501
(0.009259 x 63.37 acres)

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- h. Susan Joyce Ramsey
P.O. Box 390
Pikeville, KY 41501
0.39 acres - 0.488%
(0.006173 x 63.37 acres)
- i. Joe B. Ramsey, Sr.
1903 N. Mayo Trail,
Suite 285
Pikeville, KY 41501
1.17 acres - 1.463%
(0.018519 x 63.37 acres)
- j. William N. Ramsey, Jr.
P.O. Box 390
Pikeville, KY 41501
0.39 acres - 0.488%
(0.006173 x 63.37 acres)
- k. G. Frank Ramsey
P.O. Box 390
Pikeville, KY 41501
0.39 acres - 0.488%
(0.006173 x 63.37 acres)
- l. Sue Carter Sloan
1014 Geneva
Pearce, AZ 85625
5.28 acres - 6.600%
(0.083333 x 63.37 acres)
- m. John W. Gillespie
314 West Main Street
P.O. Box 675
Tazewell, VA 24651
2.64 acres - 3.300%
(0.041667 x 63.37 acres)
- n. Johnnye H. Hunter
Suite 629A, Forum VI
Greensboro, NC 27408
2.64 acres - 3.300%
(0.041667 x 63.37 acres)
- o. Eldridge Brown
1923 Front Street
Richlands, VA 24641
12.07 acres - 15.087%
(0.190476 x 63.37 acres)
- p. James R. McKenry*
Stoney Point Center
700 Newton Road
Norfolk, VA 23502
10.56 acres - 13.200%
(0.166667 x 63.37 acres)

*Attorney-in-fact for: 1) Patricia McKenry; 2) Charles R. McKenry; 3) Clave C. McKenry; 4) Nancy McKenry Gess; 5) Eloise G. McKenry; 6) Lucy Baldi; 7) Eugene F. Baldi; 8) John A. McKenry, III; 9) Mary M. McKenry; 10) Elizabeth McKenry; 11) Garnett McKenry; 12) Natalie Sue Callis; 13) Robert J. Callis; 14) James McKenry; and, 15) Michelle McKenry.

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- q. G. I. Brown Estate 1.76 acres - 2.200%
c/o G. I. Brown (0.0277781 x 79.02 acres)
Rt. 2, Box 334
Cedar Bluff, VA 24609
- r. Claytor S. Grove 0.58 acres - 0.725%
RD 2, Box 3081 (0.009259 x 63.37 acres)
Front Royal, VA 22630-9656
- s. Doris L. Singhas 0.58 acres - 0.725%
213 Page Street (0.009259 x 63.37 acres)
Berryville, VA 22611
- t. Martha Brown Short 1.76 acres - 2.200%
7808 Shadwell Drive, NE (0.027778 x 63.37 acres)
Roanoke, VA 24019
- u. James M. Brown 0.13 acres - 0.163%
Rt. 3, Box 220 (0.001984 x 63.37 acres)
Cedar Bluff, VA 24609
- v. Martha C. Brown 0.04 acres - 0.050%
Rt. 2, Box 534 (0.000661 x 63.37 acres)
North Tazewell, VA 24630
- w. Virginia Brown Palmer 0.02 acres - 0.025%
1535 Oak Ridge Drive (0.00026455 x 63.37 acres)
Salisbury, NC 28146
- x. Benjamin Patton Brown 0.02 acres - 0.025%
Rt. 1, Box 143A (0.00026455 x 63.37 acres)
Pounding Mill, VA 24537
- y. Charles Henry Brown 0.02 acres - 0.025%
P.O. Box 1093 (0.00026455 x 63.37 acres)
Bristol, VA 24203
- z. William David Brown 0.02 acres - 0.025%
6 South Park Avenue (0.00026455 x 63.37 acres)
Millville, NJ 08332
- aa. Eugene L. Brown, Jr. 0.02 acres - 0.025%
Rt. 3, Box 144 (0.00026455 x 63.37 acres)
Tazewell, VA 24651
- bb. Ruth Martin 0.59 acres - 0.737%
Blankenships Trailer (0.009259 x 63.37 acres)
Park
P.O. Box 1225
Oceana, WV 24870

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- cc. Catherine Lee Estate 0.59 acres - 0.737%
 Morris R. Lee, (0.009259 x 63.37 acres)
 Administrator
 RFD 2, Box 92
 Cedar Bluff, VA 24609
- dd. Hanna Taylor 2.35 acres - 2.937%
 RFD 2, Box 281 (0.037037 x 63.37 acres)
 Cedar Bluff, VA 24609
- ee. Buford E. Steele 0.29 acres - 0.3625%
 P.O. Box 420 (0.0046295 x 63.37 acres)
 Front Royal, VA 22630
- ff. Mary Francis Carter 0.29 acres - 0.3625%
 284 West Strasburg Rd. (0.0046295 x 63.37 acres)
 Front Royal, VA 22630

IV. Oil and Gas Leasehold Ownership:

16.63 acre tract:

- 1. Pocahontas Gas Partnership 16.63 acres - 20.788%*
 P.O. Box 200
 Mavisdale, VA 24627

*NOTE: This acreage leased to Pocahontas Gas Partnership by Reserve Coal Properties.

63.37 acre tract:

- 1. a. Pocahontas Gas 10.56 acres - 13.200%*
 Partnership 2.64 acres - 3.300%*
 P.O. Box 200 2.64 acres - 3.300%*
 Mavisdale, VA 24627 12.07 acres - 15.087%*
 10.56 acres - 13.200%*
 1.76 acres - 2.200%*
 1.76 acres - 2.200%*
 0.13 acres - 0.163%*
 0.04 acres - 0.050%*
 0.59 acres - 0.737%*
 0.59 acres - 0.737%*
 2.35 acres - 2.937%*
 1.76 acres - 2.200%**
 1.76 acres - 2.200%**
 1.76 acres - 2.200%**
 1.76 acres - 2.200%**

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0.59 acres - 0.737%
 0.59 acres - 0.737%
 0.39 acres - 0.488%
 1.17 acres - 1.463%
 0.39 acres - 0.488%
 0.39 acres - 0.488%
 5.28 acres - 6.600%

*NOTE: This acreage was subleased to Pocahontas Gas Partnership by Reserve Coal Properties.

**NOTE: This acreage was assigned to Pocahontas Gas Partnership by Virginia Gas Company (formerly Edwards & Harding Petroleum Company).

b. Cabot Oil & Gas Corporation P.O. Box 1473 Charleston, WV 25325	0.58 acres - 0.725% 0.58 acres - 0.725% 0.29 acres - 0.3625% 0.29 acres - 0.3625%
---	--

V. Coalbed Methane Leasehold Ownership

1. Pocahontas Gas Partnership P.O. Box 200 Mavisdale, VA 24627	10.56 acres - 13.200%* 2.64 acres - 3.300%* 2.64 acres - 3.300%* 12.07 acres - 15.087%* 10.56 acres - 13.200%* 1.76 acres - 2.200%* 1.76 acres - 2.200%* 0.13 acres - 0.163%* 0.04 acres - 0.050%* 0.59 acres - 0.737%* 0.59 acres - 0.737%* 2.35 acres - 2.937%* 1.76 acres - 2.200%* 1.76 acres - 2.200%* 1.76 acres - 2.200%* 1.76 acres - 2.200%* 0.59 acres - 0.737%* 0.59 acres - 0.737%* 0.39 acres - 0.488%* 1.17 acres - 1.463%* 0.39 acres - 0.488%* 0.39 acres - 0.488%* 5.28 acres - 6.600%*
--	--

*NOTE: This acreage was subleased to Pocahontas Gas Partnership by Reserve Coal Properties.

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****NOTE:** This acreage was assigned to Pocahontas Gas Partnership by Virginia Gas Company (formerly Edwards & Harding Petroleum Company).

2. Cabot Oil & Gas Corporation	0.58 acres - 0.725%
P.O. Box 1473	0.58 acres - 0.725%
Charleston, WV 25325	0.29 acres - 0.3625%
	0.29 acres - 0.3625%

[le168-69P42UtExb.C]

EXHIBIT D

VGOB-93/03/16-0341

Unleased Owners and Potential Owners of Methane GasUnit P-42I. Oil and Gas Fee Ownership63.37 acre tract:

- | | | |
|----|--|---|
| 2. | P. J. Brown Heirs: | 63.37 acres - 79.212% |
| | | (Unleased 0.10 acres - 0.100%) |
| a. | Virginia Brown Palmer
1535 Oak Ridge Drive
Salisbury, NC 28146 | 0.02 acres - 0.025%
(0.00026455 x 63.37 acres) |
| b. | Benjamin Patton Brown
Rt. 1, Box 143A
Pounding Mill, VA 24537 | 0.02 acres - 0.025%
(0.00026455 x 63.37 acres) |
| c. | Charles Henry Brown
P.O. Box 1093
Bristol, VA 24203 | 0.02 acres - 0.025%
(0.00026455 x 63.37 acres) |
| d. | William David Brown
6 South Park Avenue
Millville, NJ 08332 | 0.02 acres - 0.025%
(0.00026455 x 63.37 acres) |
| e. | Eugene L. Brown, Jr.
Rt. 3, Box 144
Tazewell, VA 24651 | 0.02 acres - 0.025%
(0.00026455 x 63.37 acres) |

II. Oil and Gas Leasehold Ownership:63.37 acre tract:

- | | | | |
|----|----|---|--|
| 1. | a. | Cabot Oil & Gas
Corporation
P.O. Box 1473
Charleston, WV 25325 | 0.58 acres - 0.725%
0.58 acres - 0.725%
0.29 acres - 0.3625%
0.29 acres - 0.3625% |
|----|----|---|--|

V. Coalbed Methane Leasehold Ownership

- | | | |
|----|--|--|
| 1. | Cabot Oil & Gas Corporation
P.O. Box 1473
Charleston, WV 25325 | 0.58 acres - 0.725%
0.58 acres - 0.725%
0.29 acres - 0.3625%
0.29 acres - 0.3625% |
|----|--|--|

EXHIBIT E

VGOB-93/03/16-0341

Conflicting Ownership ClaimantsUnit P-4216.63 acre tract:Coal Owner

- | | | |
|----|---|-----------------------|
| 1. | Hurt & McGuire Heirs
c/o Charles Green
1805 1/2 Jefferson Avenue
Bluefield, WV 24701 | 16.63 acres - 20.788% |
|----|---|-----------------------|

Oil and Gas Owner

- | | | |
|----|---|-----------------------|
| 1. | Reserve Coal Properties
1800 Washington Road
Pittsburgh, PA 15241 | 16.63 acres - 20.788% |
|----|---|-----------------------|

63.37 acre tract:Coal Leasehold Owner

- | | | |
|----|---|------------------------|
| 1. | Reserve Coal Properties
1800 Washington Road
Pittsburgh, PA 15241 | 63.37 acres - 79.212%* |
|----|---|------------------------|

*NOTE: The lease to Reserve Coal Properties is for all coal below drainage.

Oil and Gas and Coalbed Methane Leasehold Owners

- | | | |
|----|---|--|
| 1. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 10.56 acres - 13.200%*
2.64 acres - 3.300%*
2.64 acres - 3.300%*
12.07 acres - 15.087%*
10.56 acres - 13.200%*
1.76 acres - 2.200%*
1.76 acres - 2.200%*
0.13 acres - 0.163%*
0.04 acres - 0.050%*
0.59 acres - 0.737%*
0.59 acres - 0.737%*
2.35 acres - 2.937%*
1.76 acres - 2.200%**
1.76 acres - 2.200%**
1.76 acres - 2.200%**
1.76 acres - 2.200%** |
|----|---|--|

Exhibit E

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0.59 acres - 0.737%**
 0.59 acres - 0.737%**
 0.39 acres - 0.488%**
 1.17 acres - 1.463%**
 0.39 acres - 0.488%**
 0.39 acres - 0.488%**
 5.28 acres - 6.600%**

*NOTE: This acreage was subleased to Pocahontas Gas Partnership by Reserve Coal Properties.

**NOTE: This acreage was assigned to Pocahontas Gas Partnership by Virginia Gas Company (formerly Edwards & Harding Petroleum Company).

2. Cabot Oil & Gas Corporation P.O. Box 1473 Charleston, WV 25325	0.58 acres - 0.725% 0.58 acres - 0.725% 0.29 acres - 0.3625% 0.29 acres - 0.3625%
---	--

[1a]68-69VP42UtExb.E]

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 3rd day of June, 1994 at 11:50 A. M.
 Deed Book No. 423 and Page No. 79 TESTE: James M. Bevins, Jr., Clerk
 Returned this date to: Dept. of Mines, et al TESTE: [Signature] Deputy Clerk
Chasingdon, VA 24210

#

1480

CLERK'S OFFICE CIRCUIT COURT
BUCHANAN COUNTY, VIRGINIA

Filed and admitted to record,

this 3 day of June, 1994
at 11:50 o'clock AM.

Recorded Deed Book	Page
039 State Tax	
213 County Tax	
212 Transfer	
301 Recording	<u>34.00</u>
038 State Tax	
220 Local Tax	
145 VSIF	
Total	<u>1.00</u>
	<u>35.00</u>

Teste James M. Bevins, Jr., Clerk
By [Signature] De.

Department of Mines, Minerals and Energy
DIVISION OF GAS & OIL
POST OFFICE BOX 1416 • 230 CHARWOOD DRIVE
ABINGDON, VIRGINIA 24210