

Order recorded under:  
**CODE OF VIRGINIA**  
**§ 45.1-361.26**

Instrument prepared by:  
**VIRGINIA GAS AND OIL BOARD**

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**RELIEF SOUGHT:** An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

**JURISDICTION:** Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

**UNIT/WELL NAME:** 702277

**TRACT(S):** A portion of 003

**LOCATION:** DICKENSON County, Virginia

**TAX ID NUMBERS:** Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E - Exhibit EE

**DOCKET NUMBER:** VGOB-93-0119-0317-02

**APPLICANTS:** EnerVest Operating, LLC on behalf of Buddy Jack Stanley, Christopher Stanley, Karen Cormier, Kimberly Branham, Phillip Ryan Stanley, Revenna Stanley

**HEARING DATE AND LOCATION:** On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

**APPEARANCES:** Tim Scott on behalf of EnerVest Operating, LLC

**PRIOR PROCEEDINGS:**

1. Original Pooling Order Executed 02/12/1993, Recorded on 03/05/1993, Deed Book/Instrument No. 290, Page 031, County DICKENSON.
2. Supplemental Order Executed 08/03/1994, Recorded on 08/05/1994, Deed Book/Instrument No. 302, Page 489, County DICKENSON.
3. Disbursement Order -01 Executed 06/09/2016, Recorded on 06/21/2016, Deed Book/Instrument No. 537, Page 108, County DICKENSON.

**NOTICE:**

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) A portion of 003 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) A portion of 003 relative to the interests of the Applicants identified in the attached petition.
- (3) Continue the escrow account under this docket number.

**FINDINGS:** Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

Petition to disburse coalbed methane funds from the escrow account of well 702277 to all known owners in Tract 3, VGOB 93-0119-0317.



1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

**CONCLUSION:**

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

**APPEALS:**

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 31 day of October, 2018 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

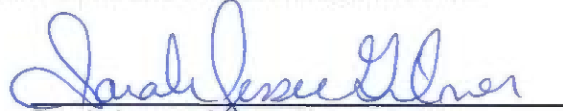
DONE AND PERFORMED this 31 day of October, 2018 by Order of the Virginia Gas and Oil Board.



Rick Cooper  
Principal Executive to the  
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 31<sup>st</sup> day of October, 2018, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public  
262946

My Commission expires: July 31, 2021



**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** EnerVest Operating, LLC

**DIVISION OF GAS AND OIL**

**DOCKET NO:** VGOB 93-0119-0317-02

**RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) A portion of 003 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.**

**HEARING DATE:** On June 16, 2015, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process coal owner dismissal disbursements that have no pending deficiencies or issues. Code of Virginia Section 45.1-361.22:2. Effective date: July 1, 2015.

**DRILLING UNIT:** 702277

**DICKENSON COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

**2. Relief Sought**

Petition to release CBM funds from the escrow account for well 702277 to all known owners in Tract 3, VGOB 93-0119-0317.

**3. Legal Authority**

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

Coalbed Methane

**5. Factual basis for relief requested**

Petition to disburse coalbed methane funds from the escrow account of well 702277 to all known owners in Tract 3, VGOB 93-0119-0317.

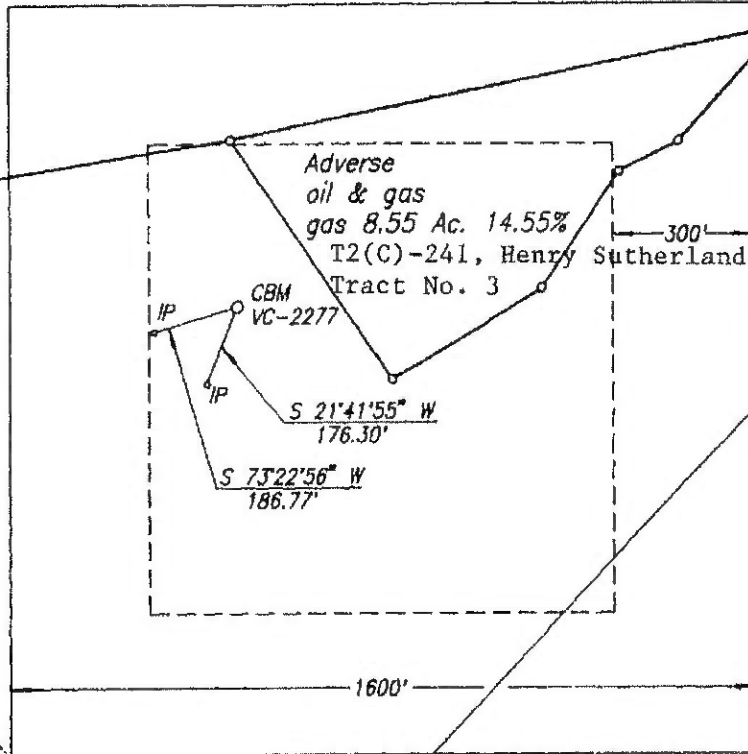
**6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

Lease No. PO-148 / T-389  
S. D. Sutherland  
76.30 Acres  
Clinchfield Coal Company /  
Pyxis Resources Company - surface & coal  
Pine Mountain Oil & Gas, Inc. - oil & gas  
gas 8.14 Ac. 13.85%  
Tract No. 2

BOOK 290 PAGE 040

Longitude 82° 10' 00"



Lease No. PO-148 / T-409  
J. N. R. Sutherland  
430.65 Acres  
Clinchfield Coal Company /  
Pyxis Resources Company - surface & coal  
Pine Mountain Oil & Gas, Inc. - oil & gas  
gas 42.08 Ac. 71.60%  
Tract No. 1



Well elevation determined by trigonometric leveling from BM 1631 VA

Area of Unit = 58.77 Ac.

Well Coordinates: (Clinchfield Coal Company)  
S 5745.64 E 58790.20

WELL LOCATION PLAT

COMPANY Equitable Resources Exploration, Inc. WELL NAME AND NUMBER VC-2277  
TRACT NO. PO-148/T-409 ELEVATION 2202.41 QUADRANGLE Duty  
COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 12-5-1991

This Plat is a new plat x; an updated plat     ; or a final location plat       
+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips  
Licensed Professional Engineer or Licensed Land Surveyor

**Exhibit E**  
**702277**  
**VGOB 93-0119-0317-02**  
**Revised as of 10/19/18**

**Gas Estate Only**

<b>Tract</b>	<b>Lessor</b>	<b>Lease Status</b>	<b>Interest Within Unit</b>	<b>Gross Acreage in Unit</b>
<b>3</b>	<b><u>Alice Hunt Heirs</u></b> Unknown	Leased	0.0147%	0.0086
Tax Map 3163	<b><u>Heirs of Iris and Richard Zeuschner</u></b> Jack Pond Unknown	Leased	0.0003%	0.0002
	Richard J. Zeuschner Unknown	Leased	0.0002%	0.0001
	<b><u>Charlene Kinnick Heirs</u></b> Unknown	Leased	0.0048%	0.0028
	<b><u>Heirs of Emma Cochran</u></b> <i><u>Fred Stanley Heirs</u></i> Randy Scott Stanley Unknown	Leased	0.0007%	0.0004
	<i><u>Sherry Lynn Coffey Heirs</u></i> Unknown	Leased	0.0007%	0.0004
	<b><u>Heirs of Henry Sutherland</u></b> Unknown	Unleased	13.2277%	7.7739
	<b>Tract 3 Total</b>		<b>13.2491%</b>	<b>7.7865</b>

**Exhibit EE**  
**702277**  
**VGOB 93-0119-0317-02**  
**Revised 10/19/18**

<b>Tract</b>	<b>Lessor</b>	<b>Lease Status</b>	<b>Interest Within Unit</b>	<b>Gross Acreage In Unit</b>
<u>Gas Estate Only</u>				
<u>3</u>	<b>Heirs of Emma Cochran</b>			
Tax Map	<u>Phillip Gene Stanley Heirs</u>			
3163	Revenna Stanley PO Box 887 Clintwood, VA 24228	Leased	0.0010%	0.0006
	Phillip Ryan Stanley PO Box 887 Clintwood, VA 24228	Leased	0.0004%	0.0002
	Christopher Stanley 102 E Monroe Street Rapid City, SD 57701	Leased	0.0004%	0.0002
	Buddy Jack Stanley a/k/a Walter Jackson Stanley 212 ND Mullins Lane Clintwood, VA 24228	Leased	0.0004%	0.0002
	Karen Cormier 8 Academy Place Apt 342 Nashville, TN 37210	Leased	0.0004%	0.0002
	Kimberly Branham PO Box 344 Haysi, VA 24256	Leased	0.0004%	0.0002
	<b>Tract 3 Total</b>		<b>0.0029%</b>	<b>0.0017</b>
	<b>Total - Disbursement 02</b>		<b>0.0029%</b>	<b>0.0017</b>

COAL ESTATE ONLY  
The coal estate is released by HB2058

<u>3</u>	<b>Enervest Operating, LLC</b>	Leased	14.550000%	8.550000
Minerals Only	Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 (formerly Pine Mountain Oil & Gas)			
	<b>Tract 3 Total</b>		<b>14.550000%</b>	<b>8.550000</b>

**Exhibit J**  
**702277**  
**VGOB 93-0119-0317-02**

<u>Payment Date</u>	<u>Amount</u>
2/20/1995	\$ 27.32
4/21/1995	\$ 20.71
4/21/1995	\$ 23.62
6/18/1995	\$ 22.33
6/18/1995	\$ 20.88
8/19/1995	\$ 20.74
8/19/1995	\$ 14.30
10/20/1995	\$ 20.08
10/20/1995	\$ 21.92
11/18/1995	\$ 25.84
12/22/1995	\$ 26.22
1/24/1996	\$ 28.30
2/22/1996	\$ 26.87
4/23/1996	\$ 1.82
4/23/1996	\$ 46.68
5/25/1996	\$ 38.64
6/20/1996	\$ 31.55
7/24/1996	\$ 26.95
8/21/1996	\$ 34.92
9/22/1996	\$ 31.03
11/21/1996	\$ 23.47
11/21/1996	\$ 24.15
12/18/1996	\$ 34.41
1/24/1997	\$ 54.35
2/25/1997	\$ 50.17
3/26/1997	\$ 35.53
4/24/1997	\$ 26.94
6/25/1997	\$ 22.21
6/25/1997	\$ 22.89
7/29/1997	\$ 26.88
9/25/1997	\$ 19.72
9/25/1997	\$ 22.73
10/23/1997	\$ 27.68
11/21/1997	\$ 32.89
12/21/1997	\$ 36.07
1/28/1998	\$ 32.68
2/25/1998	\$ 26.79
4/23/1998	\$ 20.25
4/23/1998	\$ 24.67
6/24/1998	\$ 24.13
6/24/1998	\$ 24.13
8/27/1998	\$ 21.69
8/27/1998	\$ 20.75
10/27/1998	\$ 22.08
10/27/1998	\$ 17.30
12/23/1998	\$ 21.78
12/23/1998	\$ 20.65
2/24/1999	\$ 23.67
2/24/1999	\$ 17.85
4/27/1999	\$ 9.21
4/27/1999	\$ 18.76
6/22/1999	\$ 18.74
6/22/1999	\$ 22.90
8/31/1999	\$ 21.69
8/31/1999	\$ 21.69
9/29/1999	\$ 26.69
10/29/1999	\$ 28.88
11/24/1999	\$ 25.64
12/22/1999	\$ 31.83
2/24/2000	\$ 19.83

Exhibit J  
702277  
VGOB 93-0119-0317-02

<u>Payment Date</u>	<u>Amount</u>
2/24/2000	\$ 22.03
4/21/2000	\$ 21.68
4/21/2000	\$ 24.25
5/23/2000	\$ 26.42
6/27/2000	\$ 29.13
7/28/2000	\$ 40.42
8/25/2000	\$ 32.70
9/28/2000	\$ 36.20
10/30/2000	\$ 42.64
11/30/2000	\$ 52.32
12/21/2000	\$ 41.72
1/31/2001	\$ 54.50
2/28/2001	\$ 101.22
3/27/2001	\$ 51.24
4/24/2001	\$ 45.70
5/23/2001	\$ 45.02
6/26/2001	\$ 49.52
7/26/2001	\$ 31.98
10/26/2001	\$ 24.35
10/26/2001	\$ 29.37
10/26/2001	\$ 19.28
12/19/2001	\$ 17.33
12/19/2001	\$ 22.78
4/2/2002	\$ 21.87
4/2/2002	\$ 22.09
4/2/2002	\$ 15.77
6/28/2002	\$ 22.00
6/28/2002	\$ 25.62
6/28/2002	\$ 28.16
9/27/2002	\$ 22.03
9/27/2002	\$ 26.45
9/27/2002	\$ 26.12
11/25/2002	\$ 23.08
11/25/2002	\$ 28.41
3/5/2003	\$ 27.13
3/5/2003	\$ 21.99
3/5/2003	\$ 28.43
5/1/2003	\$ 26.19
5/1/2003	\$ 42.75
8/1/2003	\$ 24.61
8/1/2003	\$ 15.46
8/1/2003	\$ 18.39
12/9/2003	\$ 16.62
12/9/2003	\$ 8.28
12/9/2003	\$ 8.25
12/9/2003	\$ 7.24
5/5/2004	\$ 7.18
5/5/2004	\$ 10.20
5/5/2004	\$ 19.24
5/5/2004	\$ 8.48
5/5/2004	\$ 6.27
12/20/2004	\$ 6.84
12/20/2004	\$ 7.46
12/20/2004	\$ 7.92
12/20/2004	\$ 6.86
12/20/2004	\$ 6.75
12/20/2004	\$ 5.20
12/20/2004	\$ 5.86
2/7/2005	\$ 18.02
2/7/2005	\$ 164.37

**Exhibit J**  
**702277**  
**VG0B 93-0119-0317-02**

<u>Payment Date</u>	<u>Amount</u>
3/3/2005	\$ 119.24
4/5/2005	\$ 63.58
6/7/2005	\$ 42.48
6/7/2005	\$ 86.23
7/6/2005	\$ 90.00
8/5/2005	\$ 71.19
9/8/2005	\$ 77.89
10/6/2005	\$ 78.49
11/8/2005	\$ 109.10
12/7/2005	\$ 142.52
1/6/2006	\$ 152.30
2/6/2006	\$ 157.32
3/8/2006	\$ 130.42
4/7/2006	\$ 115.89
5/10/2006	\$ 72.90
6/6/2006	\$ 68.69
7/11/2006	\$ 67.09
8/7/2006	\$ 59.99
9/8/2006	\$ 61.97
10/9/2006	\$ 76.23
11/9/2006	\$ 69.62
12/19/2006	\$ 44.26
1/8/2007	\$ 80.66
2/8/2007	\$ 101.91
3/8/2007	\$ 66.82
4/6/2007	\$ 91.80
5/9/2007	\$ 74.06
6/8/2007	\$ 78.45
7/10/2007	\$ 92.96
8/7/2007	\$ 84.29
9/10/2007	\$ 81.49
10/12/2007	\$ 72.32
11/8/2007	\$ 64.27
12/10/2007	\$ 78.96
1/9/2008	\$ 89.14
2/8/2008	\$ 92.82
3/10/2008	\$ 102.18
4/8/2008	\$ 100.39
5/7/2008	\$ 113.40
6/9/2008	\$ 112.65
7/14/2008	\$ 147.13
8/7/2008	\$ 149.84
9/5/2008	\$ 171.93
10/10/2008	\$ 116.20
11/7/2008	\$ 102.01
12/9/2008	\$ 91.85
1/12/2009	\$ 78.28
2/11/2009	\$ 83.19
3/10/2009	\$ 82.36
5/12/2009	\$ 40.74
5/12/2009	\$ 40.45
7/10/2009	\$ 28.43
7/10/2009	\$ 28.66
9/10/2009	\$ 40.04
9/10/2009	\$ 46.71
12/9/2009	\$ 28.78
12/9/2009	\$ 18.97
12/9/2009	\$ 27.36
1/13/2010	\$ 28.84
2/10/2010	\$ 30.82
3/9/2010	\$ 41.20
4/14/2010	\$ 46.49

**Exhibit J**  
**702277**  
**VG0B 93-0119-0317-02**

<u>Payment Date</u>	<u>Amount</u>
5/10/2010	\$ 30.12
6/8/2010	\$ 24.61
7/13/2010	\$ 29.45
8/10/2010	\$ 31.01
9/10/2010	\$ 36.76
10/11/2010	\$ 38.56
11/11/2010	\$ 26.85
12/9/2010	\$ 29.07
1/13/2011	\$ 23.95
2/11/2011	\$ 36.74
3/11/2011	\$ 41.24
4/12/2011	\$ 27.86
5/11/2011	\$ 24.45
6/11/2011	\$ 22.51
7/13/2011	\$ 19.56
8/10/2011	\$ 30.20
9/12/2011	\$ 39.83
10/12/2011	\$ 33.78
11/10/2011	\$ 26.74
12/9/2011	\$ 34.48
1/17/2012	\$ 32.60
2/10/2012	\$ 31.46
3/12/2012	\$ 28.46
4/13/2012	\$ 22.28
5/11/2012	\$ 22.20
6/12/2012	\$ 16.78
7/11/2012	\$ 18.13
8/10/2012	\$ 24.24
9/12/2012	\$ 31.77
10/10/2012	\$ 35.28
11/9/2012	\$ 28.80
12/12/2012	\$ 37.74
1/10/2013	\$ 44.71
2/11/2013	\$ 50.82
3/13/2013	\$ 44.58
4/10/2013	\$ 37.04
5/10/2013	\$ 45.66
6/10/2013	\$ 50.38
7/8/2013	\$ 56.65
8/12/2013	\$ 55.08
9/13/2013	\$ 47.82
10/10/2013	\$ 42.72
11/13/2013	\$ 42.23
12/11/2013	\$ 42.43
1/10/2014	\$ 42.14
2/11/2014	\$ 49.87
3/12/2014	\$ 89.04
4/10/2014	\$ 77.48
5/14/2014	\$ 63.35
6/13/2014	\$ 54.45
7/9/2014	\$ 59.21
8/14/2014	\$ 54.32
9/30/2014	\$ 57.79
10/31/2014	\$ 48.76
11/28/2014	\$ 48.08
12/31/2014	\$ 48.37
1/30/2015	\$ 42.31
2/27/2015	\$ 48.08
3/31/2015	\$ 37.57
4/30/2015	\$ 32.79
5/19/2015	\$ 31.45
6/30/2015	\$ 24.10

INSTRUMENT 180001183  
 RECORDED IN THE CLERK'S OFFICE OF  
 DICKENSON CIRCUIT COURT ON  
 November 1, 2018 AT 11:51 AM  
 RICHARD W. EDWARDS, CLERK  
 RECORDED BY: TLF

**Exhibit J**  
**702277**  
**VG0B 93-0119-0317-02**

<u>Payment Date</u>	<u>Amount</u>
7/31/2015	\$ 24.54
8/31/2015	\$ 26.38
9/30/2015	\$ 26.62
10/30/2015	\$ 29.62
11/30/2015	\$ 26.12
12/30/2015	\$ 24.71
1/30/2016	\$ -
2/29/2016	\$ -
3/30/2016	\$ -
4/30/2016	\$ -
5/30/2016	\$ -
6/30/2016	\$ -
7/30/2016	\$ -
8/30/2016	\$ -
9/30/2016	\$ -
10/30/2016	\$ 179.62
11/30/2016	\$ 22.86
12/30/2016	\$ 23.20
1/30/2017	\$ -
2/28/2017	\$ -
3/30/2017	\$ -
4/30/2017	\$ -
5/30/2017	\$ -
6/30/2017	\$ -
7/30/2017	\$ -
8/30/2017	\$ 204.78
9/30/2017	\$ 23.41
10/30/2017	\$ 23.41
11/30/2017	\$ 19.73
12/30/2017	\$ 21.69
1/30/2018	\$ 23.41
2/28/2018	\$ 27.20
3/30/2018	\$ 42.29
4/30/2018	\$ 30.67
5/30/2018	\$ 22.17
6/30/2018	\$ 16.23
7/30/2018	\$ 17.35
8/30/2018	\$ 17.76
9/30/2018	\$ 19.44
<b>Payments</b>	<b>\$11,490.73</b>
<b>Less Disb 01-08/2016</b>	<b>(\$1,045.63)</b>
<b>Total Payments</b>	<b>\$10,445.10</b>
<b>Interest</b>	<b>\$863.65</b>
<b>Total</b>	<b>\$11,308.75</b>