



BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq) AND § 45.1-361.22:2

UNIT/WELL NAME: V-2460

TRACT(S): 052

LOCATION: DICKENSON County, Virginia

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this order are shown on: Exhibit E - Exhibit EE

DOCKET NUMBER: VGOB-92-1020-0281-02

APPLICANTS: Diversified Production on behalf of Bitha Sue Griffey c/o Department of Treasury, Eugene Wampler c/o Department of Treasury, George Wampler c/o Department of Treasury, Jeff Dennison c/o Department of Treasury, Johnny Davis and Starlet Davis c/o Department of Treasury

HEARING DATE AND LOCATION: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

APPEARANCES: Tim Scott on behalf of Diversified Production

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 01/12/1993, Recorded on 01/20/1993, Deed Book/Instrument No. 288, Page 720, County DICKENSON.
2. Modification Order -01 Executed 05/31/1995, Recorded on 06/02/1995, Deed Book/Instrument No. 309, Page 437, County DICKENSON.
3. Supplemental Order -01 Executed 08/24/1995, Recorded on 08/29/1995, Deed Book/Instrument No. 311, Page 390, County DICKENSON.
4. Supplemental Order Executed 08/24/1995, Recorded on 08/29/1995, Deed Book/Instrument No. 311, Page 390, County DICKENSON.

NOTICE:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 052 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 052 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22 AND § 45.1-361.22:2

Applicant has certified and represented to the Board that:

This disbursement is for the unlocatable person(s) Johnny Davis and Starlet Davis, George Wampler, Eugene Wampler, Bitha Sue Griffey, and Jeff Dennison, being a partial interest in Tract No. 52 of the above described well unit, and is being disbursed to the Department of Treasury, under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 26 day of May, 2020 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

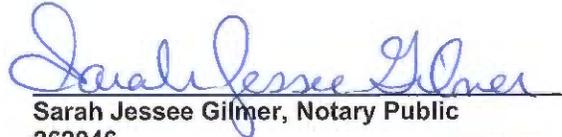
DONE AND PERFORMED this 26 day of May, 2020 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 26th day of May, 2020, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2021



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Diversified Production

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 92-1020-0281-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 052 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES.

HEARING DATE: On November 19, 2019, the Virginia Gas and Oil Board, on its own motion, granted the Director of the Division of Gas and Oil the authority to process previously identified unknown/unlocatable royalty owner(s) disbursements that have no pending deficiencies or issues. All future royalty payments will be paid directly from the operator to the Department of Treasury and/or the rightful identified owner. Effective date: November 19, 2019.

FUTURE INQUIRIES/CLAIMS: Funds for unknown/unlocatable owners in this order are being sent to the Department of Treasury under the provisions of Title 55.1, Section 55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act. To make a claim regarding these funds, please contact the Department of Treasury, Unclaimed Property Division, P. O. Box 2485, Richmond, Virginia 23218-2478. Phone: 1-800-468-1088. E-Mail: UCPmail@trs.virginia.gov

DRILLING UNIT: V-2460

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Diversified Production, 4150 Belden Village Avenue NW, Suite 410, Canton, OH 44718-2553, 330-493-0440. Petitioner's counsel is Tim Scott, McKinnis & Scott Law Firm, 135 W. Main St., Kingsport, TN 37660.

2. Relief Sought

This disbursement is for Unknown/Unlocatable landowners and is being disbursed to the Department of Treasury, under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Conventional

5. Factual basis for relief requested

This disbursement is for the unlocatable person(s) Johnny Davis and Starlet Davis, George Wampler, Eugene Wampler, Bitha Sue Griffey, and Jeff Dennison, being a partial interest in Tract No. 52 of the above described well unit, and is being disbursed to the Department of Treasury, under the provisions of Title 55.1, §§55.1-2500-2545 of the Virginia Disposition of Unclaimed Property Act.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

5,400'

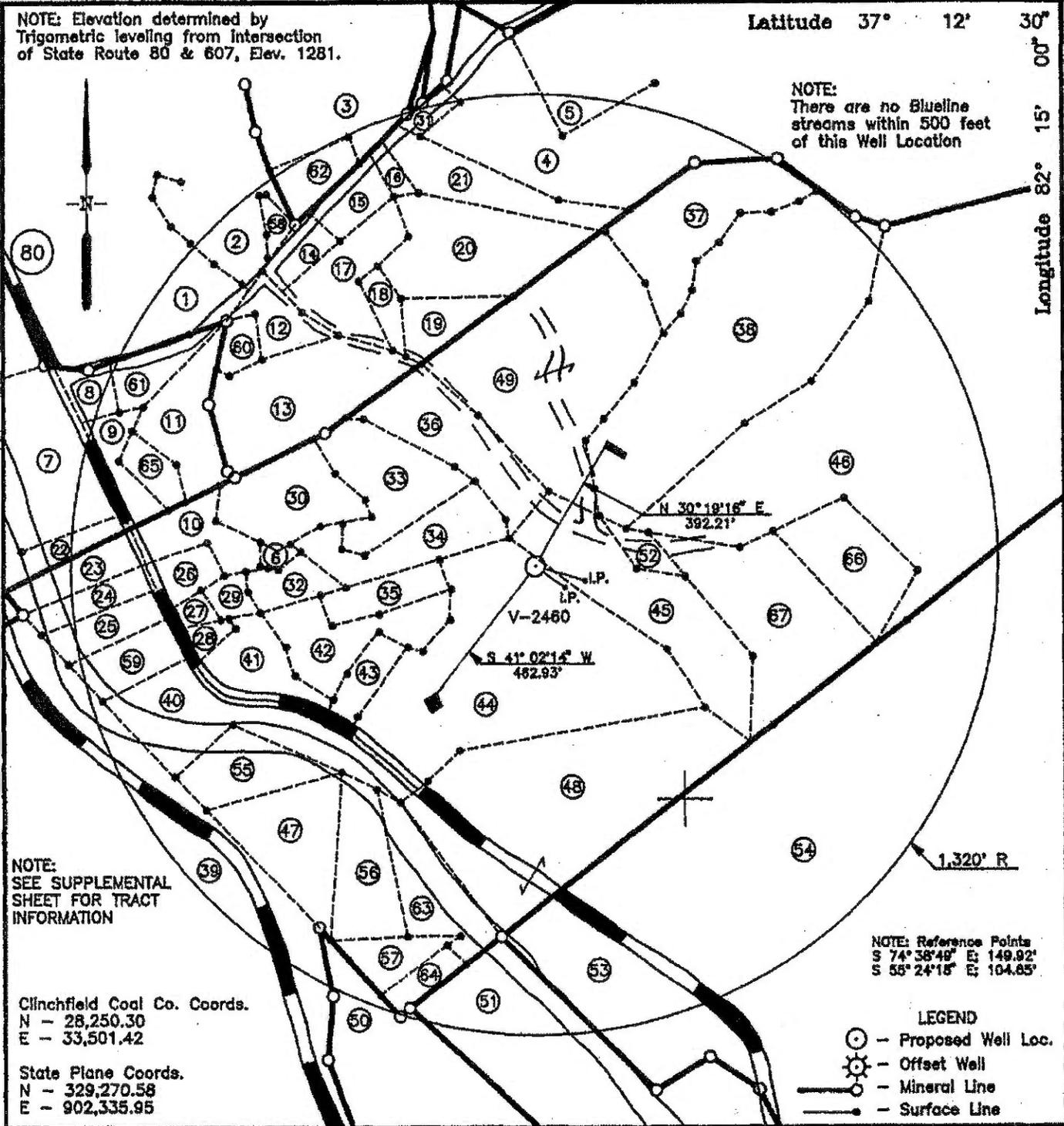
Latitude 37° 12' 30"

NOTE: Elevation determined by
Trigometric leveling from intersection
of State Route 80 & 607, Elev. 1281.

NOTE:
There are no Blueline
streams within 500 feet
of this Well Location

Longitude 82° 15' 00"

11,160'



NOTE:
SEE SUPPLEMENTAL
SHEET FOR TRACT
INFORMATION

Clinchfield Coal Co. Coords.
N - 28,250.30
E - 33,501.42

State Plane Coords.
N - 329,270.58
E - 902,335.95

NOTE: Reference Points
S 74° 38' 48" E: 149.92'
S 55° 24' 15" E: 104.65'

LEGEND
 ○ - Proposed Well Loc.
 ⊕ - Offset Well
 —○— - Mineral Line
 —●— - Surface Line

DWG. # 3071

WELL LOCATION PLAT

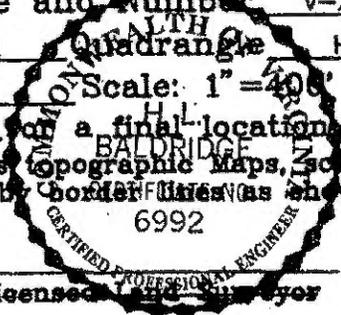
Company Equitable Resources Exploration Well Name and Number V-2460

Tract No. _____ Elevation 1509.72 Quadrangle Haysi

County Dickenson District Sand Lick Scale: 1" = 400' Date 03-15-95

This plat is a new plat _____; an updated plat X of a final location plat _____:

+ Denotes the location of a well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.



A.R. Baldridge
 Licensed Professional Engineer or Licensed Surveyor

(Affix Seal)



March. 15, 1995

SUPPLEMENTAL SHEET FOR V-2460
GAS & OIL PERCENTAGES

1. Agnes Viars Surface, Oil & Gas	1.15 Ac.	0.92 %
2. Garland Vance Surface, Oil & Gas	0.81 Ac.	0.64 %
3. J. Vires Surface, Oil & Gas	0.20 Ac.	0.16 %
4. Barbara Edwards Howard Surface, Oil & Gas	4.20 Ac.	3.34 %
5. Brice Sykes Surface, Oil & Gas	0.31 Ac.	0.25 %
6. Warren E. Mullins Surface, Oil & Gas	0.11 Ac.	0.09 %
7. Richard Edwards, et. al. Surface, Oil & Gas	0.45 Ac.	0.36 %
8. Richard Edwards Surface, Oil & Gas	0.09 Ac.	0.07 %
9. James C. Anderson Surface, Oil & Gas	0.73 Ac.	0.58 %
10. Patsy E. Anderson Surface, Oil & Gas	1.03 Ac.	0.82 %
11. Vayard Hall Surface, Oil & Gas	1.48 Ac.	1.18 %
12. Ralph Byers, et. ux. Surface, Oil & Gas	0.78 Ac.	0.62 %
13. Ralph Byers, et. ux. Surface, Oil & Gas	2.91 Ac.	2.32 %
14. Primitive Baptist Church Surface, Oil & Gas	0.52 Ac.	0.41 %
15. Dickenson Co. School Board Surface, Oil & Gas	0.64 Ac.	0.51 %
16. Bryan Keith Church Surface, Oil & Gas	0.21 Ac.	0.17 %
17. Toy Owens, et. ux. Surface, Oil & Gas	1.50 Ac.	1.19 %

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18. Erman Owens, et. ux. Surface, Oil & Gas	0.37 Ac.	0.29 %
19. Erman Owens Surface, Oil & Gas	0.76 Ac.	0.61 %
20. Erman Owens Surface Danie G. Edwards Oil & Gas	2.77 Ac.	2.20 %
21. Snoda Rose Surface, Oil & Gas	1.52 Ac.	1.21 %
22. Benny J. Stallard Surface, Oil & Gas	0.23 Ac.	0.18 %
23. Anthony C. Thomas Surface, Oil & Gas	0.46 Ac.	0.37 %
24. James C. Anderson Surface, Oil & Gas	0.41 Ac.	0.33 %
25. James C. Anderson Surface, Oil & Gas	0.59 Ac.	0.47 %
26. Erwin Yates Surface, Oil & Gas	0.52 Ac.	0.41 %
27. Andrew Mullins Surface, Oil & Gas	0.21 Ac.	0.17 %
28. Maloy Counts Surface, Oil & Gas	0.24 Ac.	0.19 %
29. James Anthony Anderson Surface, Oil & Gas	0.32 Ac.	0.26 %
30. Warren E. Mullins Surface, Oil & Gas	1.80 Ac.	1.43 %
31. Brice Sykes Surface, Oil & Gas	0.26 Ac.	0.21 %
32. Roger & Janet H. Coleman Surface, Oil & Gas	0.58 Ac.	0.46 %
33. James Hess, et. ux. Surface, Oil & Gas	1.96 Ac.	1.56 %
34. James Hess, et. ux. Surface, Oil & Gas	1.65 Ac.	1.31 %

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35. Maloy Counts Surface, Oil & Gas	0.76 Ac.	0.61 %
36. Donnie Raines, et. ux. Surface, Oil & Gas	2.09 Ac.	1.66 %
37. Roby Owens, et. ux. c/o Darren & Cassie C. Deel Surface, Oil & Gas	2.65 Ac.	2.11 %
38. Fred O,Quinn, et. ux. Surface, Oil & Gas	8.27 Ac.	6.58 %
39. Geneva McGhee Heirs Surface, Oil & Gas	3.00 Ac.	2.39 %
40. Frenchman & Effie O,Quinn Surface, Oil & Gas	2.81 Ac.	2.24 %
41. William Hammonds Surface, Oil & Gas	1.22 Ac.	0.97 %
42. Maloy Counts Surface, Oil & Gas	1.65 Ac.	1.31 %
43. Maloy Counts Surface, Oil & Gas	0.60 Ac.	0.48 %
44. Maloy Counts Surface, Oil & Gas	8.11 Ac.	6.45 %
45. Rual & Ruth Ann Fuller Surface, Oil & Gas	3.38 Ac.	2.69 %
46. Wayne O,Quinn, et. ux. Surface, Oil & Gas	10.09 Ac.	8.03 %
47. Hollie Ray Edwards, et. al. Surface, Oil & Gas	2.02 Ac.	1.61 %
48. Veronica & Leonard Owens Surface, Oil & Gas	7.15 Ac.	5.69 %
49. Carrie O,Quinn Surface, Oil & Gas	6.08 Ac.	4.84 %
50. Lease # PO-148, T-227 Clinchfield Coal Co. - Coal Pine Mountain Oil & Gas Co. Oil & Gas	0.35 Ac.	0.28 %
51. Lease # 1042, T2-217 Clinchfield Coal Co. - Coal Pine Mountain Oil & Gas Co. Oil & Gas	1.81 Ac.	1.44 %

March. 15, 1995

52. Rual & Ruth Ann Fuller - 1/2 Int. Fletcher Wampler Heirs - 1/2 Int. Surface, Oil & Gas	0.33 Ac.	0.26 %
53. Lease # 1042, T2-213 Clinchfield Coal Co. - Coal Pine Mountain Oil & Gas Co. Oil & Gas	2.55 Ac.	2.03 %
54. Lease # 1042, T2-213 Clinchfield Coal Co. - Coal Pine Mountain Oil & Gas Co. Oil & Gas	14.78 Ac.	11.76 %
55. Ricky Sam Edwards Surface, Oil & Gas	1.30 Ac.	1.03 %
56. Tom & Cathy Gary Surface, Oil & Gas	1.60 Ac.	1.27 %
57. Charlie & Nina Edwards Surface, Oil & Gas	0.68 Ac.	0.54 %
58. Warren & Ollie Raines Surface, Oil & Gas	0.19 Ac.	0.15 %
59. Morgan Anderson Surface, Oil & Gas	0.86 Ac.	0.68 %
60. Ralph Byers, et. al. Surface, Oil & Gas	0.36 Ac.	0.29 %
61. Mickey Viars Surface, Oil & Gas	0.71 Ac.	0.57 %
62. Frank & Wilma Anderson Surface, Oil & Gas	0.66 Ac.	0.53 %
63. Hollie Ray Edwards, et. al. Surface, Oil & Gas	1.56 Ac.	1.24 %
64. Charlie & Nina Edwards Surface, Oil & Gas	0.43 Ac.	0.34 %
65. Maloy Counts Surface, Oil & Gas	0.47 Ac.	0.37 %
66. Anthony O'Quinn et. ux. Surface, Oil & Gas	1.76 Ac.	1.40 %
67. Randy F. O'Quinn et. ux. Surface, Oil & Gas	3.61 Ac.	2.87 %

Exhibit E
V2460
Docket #VGOB 92-1020-0281-02
List of Owners Currently Escrowed

<u>Tract</u>	<u>Lessor</u>	<u>Lease Status</u>	<u>Interest Within Unit</u>	<u>Gross Acres in Unit</u>
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Escrowing No Longer Required

Exhibit EE
 V2460
 Docket #VGOB 92-1020-0281-02
 List of Owners - Escrow No Longer Required

<u>Tract</u>	<u>Lessor</u>	<u>Lease Status</u>	<u>Interest Within Unit</u>	<u>Gross Acres in Unit</u>
52 TAX ID# Minerals Only	Johnny Davis and Starlet Davis Unknown	Unleased	0.00077000%	0.0009821
	George Wampler Unknown	Unleased	0.00481000%	0.0061112
	Eugene Wampler Unknown	Unleased	0.00481000%	0.0061112
	Bitha Sue Griffey Unknown	Unleased	0.00481000%	0.0061112
	Jeff Dennison Unknown	Unleased	0.02167000%	0.0275000
	Total Gas Estate		0.03687000%	0.0468157

INSTRUMENT 200000531
 RECORDED IN THE CLERK'S OFFICE OF
 DICKENSON CIRCUIT COURT ON
 JUNE 15, 2020 AT 03:07 PM
 RICHARD W. EDWARDS, CLERK
 RECORDED BY: CJB