

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: VIRGINIA GAS COMPANY

RELIEF SOUGHT:

(1) EXCEPTION TO STATEWIDE
SPACING; (2) ESTABLISHMENT OF THE
DRILLING UNIT DESCRIBED IN EXHIBIT
"A" HERETO AND SERVED BY WELL NO.
EH-37 (herein "Subject Drilling
Unit") PURSUANT TO § 45.1-361.20,
CODE OF VIRGINIA; AND (3) POOLING
OF INTERESTS IN SUBJECT DRILLING
UNIT PURSUANT TO § 45.1-361.21,
CODE OF VIRGINIA, FOR THE
PRODUCTION OF CONVENTIONAL NATURAL
GAS FROM SUBJECT FORMATIONS
(herein sometimes referred to
as "Gas")

VIRGINIA GAS
AND OIL BOARD

CONSOLIDATED
DOCKET NOS.
92/0818-0252 and
92/0818-0253

LEGAL DESCRIPTION:

DRILLING UNIT SERVED BY WELL NUMBERED
EH-37, PRATER QUADRANGLE,
SANDLICK MAGISTERIAL DISTRICT,
DICKENSON COUNTY, VIRGINIA
(the "Subject Lands" are more
particularly described on Exhibit
"A", attached hereto and made a
part hereof)

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: These matters came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 18, 1992, Dickenson Conference Room, Southwest Virginia Education 4-H Center, Abingdon, Virginia.

2. Appearances: Stanford T. Mullins of the firm Street, Street, Street, Scott and Bowman, appeared for the Applicant; Greg Mullins appeared to represent unspecified claimants; Bernard Riley appeared to represent his wife, Vina Deel Riley; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to § 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas or oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit comprised of Subject Lands; (2) has given notice to all parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.1-361.19, Virginia Code, 1950 as amended, to notice of this application; and (3) that the persons set forth in Exhibit C hereto are owners of unleased gas and oil interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19.B, Virginia Code, 1950 as amended. Whereupon, the Board

hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.

5. Dismissals: Those parties listed in Exhibit B hereto.

6. Relief Requested: Applicant requests: (1) an exception to statewide spacing requirements set forth in § 45.1-361.17 of the Code of Virginia for Well Number EH-37; (2) that pursuant to § 45.1-361.20, Code of Virginia, 1950, as amended, the Board establish Subject Drilling Unit to be served by Well No. EH-37; and (3) that pursuant to § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool all rights, interests and estates in Subject Drilling Unit, including those of known and unknown persons listed in Exhibit C hereto who have not voluntarily agreed to pool their interests in Subject Drilling Unit, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of conventional gas produced from the Subject Drilling Unit hereby established for the formations described as the Berea, Weir, Maxon, Big Lime and Ravencliff formations (herein "Subject Formations") underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"); and, (4) that the Board designate Applicant as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) the Applicant is allowed to permit and drill Well Number EH-37 within 2,352.88 feet of Well Number P-232 as depicted on Exhibit A hereto; (2) pursuant to § 45.1-361.20, Code of Virginia, 1950 as amended, the Board hereby establishes Subject Drilling Unit; (3) pursuant to § 45.1-361.21.C.3, Code of Virginia, 1950 as amended, Virginia Gas Company (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well No. EH-37 in the Subject Drilling Unit to produce Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 480-05-22.1 et seq., Gas and Oil Regulations and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (4) all the interests and estates in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit "C" hereto who have not voluntarily agreed to pool their interests in the Subject Drilling Unit, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled for the drilling and operation, including production, of Gas produced from the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>
Berea, Weir, Maxon, Big Lime Ravencliff	Approximately 125.66-acre circular unit	EH-37 (See Exhibit A for location)	No applicable field rules; conventional gas well

For the Subject Drilling Unit
underlying and comprised of the Subject
Land Served by Well No. EH-37

Dickenson County, Virginia.

8. Election and Election Period: Each person listed herein in Exhibit C may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein

to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any person listed herein in Exhibit C may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 ("Completed for Production Costs"). Further, a Participating Operator agrees to pay such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Estimated, Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs - \$290,863.00

A Participating Operator's proportionate cost hereunder shall be that proportion of said costs which the number of net mineral acres in the Subject Drilling Unit owned or claimed by such Participating Operator bears to the total number of mineral acres in Subject Drilling Unit. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, the owner of an unleased interest may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, together with a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas and Gas condensate produced from any well development covered by this Order (for purposes of this Order, net proceeds shall be actual proceeds received less all post-production costs incurred downstream of the wellhead, including but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said owner. The initial cash bonus, when so elected, shall be tendered and/or paid within sixty (60) days of notice of entry of this Order, thereafter the annual cash bonus, if any, shall be tendered, paid or escrowed within sixty (60) days of each anniversary of entry of this Order in the event production from Subject Drilling Unit has not theretofore commenced, and when so

tendered and/or paid shall be satisfaction in full for all right, title, interests, estates, and claims to Gas of such electing person to the gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made shall be satisfaction in full for all right, title, interests, estates and claims of such electing person in any well development covered hereby and such electing person shall be deemed to and hereby does lease and assign all its right, title, interests, estates, and claims to Gas from the Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any person listed herein in Exhibit C may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Well EH-37 in Subject Drilling Unit. All of such Carried Well Operator's rights, title, interests, estates and claims to Gas in Subject Formations in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such carried well operator's share of production from said Subject Formation in Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for all rights, title, interests, estates and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign all its rights, title, interest, estates and claims to Gas in Subject Formations in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above, then such person shall be deemed to have elected not to participate in the proposed development and operation of Well EH-37 in Subject Drilling Unit and shall be deemed to have elected to accept as satisfaction in full for all such person's right, title,

interests, estates and claims the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned all his right, title, interests, estates and claims to Gas from Subject Formations in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for all right, title, interests, estates and claims of such person to Gas from Subject Formations in the Subject Lands.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, title, interest, estates and claims the cash bonus consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any such cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for all right, title, interests, estates and claims of such person to Gas from the Subject Formation in the Subject Lands covered hereby.

12. Assignment of Interest: In the event a person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator all of such person's right, title, interests, estates and claims in and to the Gas from said well, from Subject Formations in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): The Applicant, Virginia Gas Company, be and hereby is designated as Unit Operator authorized to drill and operate Well No. EH-65 in Subject Drilling Unit to produce conventional natural gas from Subject Formations, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Virginia Gas Company
P. O. Box 2407
Abingdon, VA 24210
Phone: (703) 676-2380
Attn: Mike Edwards

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by

this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referenced to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the mineral estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
P. O. Box 909
Tazewell, VA 24651
(herein "Escrow Agent")

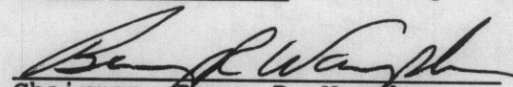
16.2 Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, said sums shall be deposited by the operator into the Escrow Account, commencing within sixty (60) days of notice of entry of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of the report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.

17. Special Findings: The Board specifically and specially finds:

- 17.1 Applicant is a Delaware corporation duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2 Applicant claims ownership of gas and oil leases on 50.57 percent of Subject Drilling Unit and the right to explore for, develop and produce conventional gas from same.
- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.4 Applicant has proposed the drilling of Well No. EH-37 on the Subject Drilling Unit to develop the pool in Subject Formations. Well No. EH-37 is to be located within 2352.88 feet of Well No. P-232; within 2976.98 feet of Well No. P-284; and within 2732.71 feet of Well No. P-287, all as depicted on Exhibit A.

- 17.5 Respondents are listed on Exhibit "C". Set forth in Exhibit "C" is the name and last known address of each owner or potential owner of record (who has not, in writing, leased to or voluntarily pooled their interests in Subject Formations in Subject Drilling Unit for its development).
- 17.6 The proposed depth of Well No. EH-37 is 5,015 feet.
- 17.7 The estimated average production over the life of the proposed well is 100 MCFD or a total of 350 million standard cubic feet. The estimated amount of reserves contained within Subject Drilling Unit is .5 BCF.
- 17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the well covered hereby are those options provided in Paragraph 9 above.
- 17.9 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce conventional gas.
- 17.10 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production of conventional gas from Subject Formation in Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of conventional gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 19th day of November, 1992, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 19th day of November, 1992, by Order of this Board.

Byron Thomas Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 19th day of November, 1992, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

My commission expires 7/31/94

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 19th day of November, 1992, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

My commission expires 7/31/94

EXHIBIT "B"

PARTIES TO BE DISMISSED FROM FORCED POOLING:

Q	Lucille P. Bell 7241 Estes Street Roanoke, VA 24019	P.	Elva Hughes 704 David Avenue Westminster, MD 21157
T.	William A. Counts, Jr. 7185 S. Leewynn Drive Sarasota, FL 33577		
U.	Carole Mamone 9 Oak Lane Bluefield, WV 24701		
CC	W. Clyde Colley Haysi, VA 24256		
FF	Emma Arrington Haysi, VA 24256		
GG.	Violet Tarwater Haysi, VA 24256		
e.	Betty Taylor Thompson 116 N Kentucky Street Arlington, VA 22205		
l.	Guy Milton Sutherland 10200 North L. Street La Porte, TX 77571		
q.	Clyne Blankenship 5397 Brady Road Howell, MI 48843	r.	Delores Duty Route 1, Box 447 Haysi, VA 24256

z. Claude Sutherland
10816 Oakton Road
Oakton, VA 22124

cc. Jimmy N. Sutherland
Route 1, Box 150
Hazleton, IN 47640

ee. Virginia Adkins
4524 Winston Road
Portsmouth, VA 23703

gg. Erlene Turner
Birchleaf, VA 24220

jj. K. R. Sutherland
Box 41
Birchleaf, VA 24220

tt. Ruth Fuller
Box 34
Clintwood, VA 24228

vv. June Taylor
2556 Shakesville Road
Bristol, VA 24201

ww. June Owens
Route 1, Box 206A
Abingdon, VA 24210

yy. Kennith Holyfield
18172 26 Mile Road
Washington, MI 48094

(D) Edgar Sutherland
Route 2
Clintwood, VA 24228

(T) William A. Counts, Jr.
7185 S. Leewynn Drive
Sarasota, FL 33580

(W) Clyne Blankenship
P.O. Box 205
Breaks, VA 24607

(Y) Delores Blankenship Duty
Route 1, Box 451
Haysi, VA 24256

dd. Hunter Sutherland
2536 Laurel Brook Road
Fallston, MD 21047

ff. Ella Holyfield
Route 2
Cumberland, VA 23040

hh. Frank Lowell Sutherland
Box 59
Birchleaf, VA 24220

xx. Constance Addington
114 Oakwood Drive
Abingdon, VA 24210

zz. Audrey Anderson
Route 1, Box 118
Haysi, VA 24256

(X) Helen Mullins
P.O. Box 216
Breaks, VA 24607

EXHIBIT "C"
EH-37 UNIT

BOOK 287 PAGE 520

UNLEASED GAS AND OIL OWNERS HAVING AN INTEREST
IN THE PROPOSED UNIT

N. B. Sutherland Heirs:

- | | |
|--|--|
| A. Mrs. Coosie Counts
Route 3, Box 371
Jonesboro, TN 37659 | B. Mrs. Vera Barosin
Route 10, Box 538
Maryville, TN 37801 |
| C. Mrs. Madge Maxfield
N. 7307 Monroe
Spokane, WA 99208 | D. William L. Counts, Jr.
R D No. 4, Box 118
Quarryville, PA 17566 |
| E. Mrs. Faye Strickland
P.O. Box 296
Pennington Gap, VA 24277 | F. Mrs. Janice Webb
Route 3, Box 377
Jonesboro, TN 37659 |
| G. Mrs. Alta Counts
Gate Way Plaza
10141 E. Burnside
Portland, OR 97216 | H. Beula Ann Adkins
132 Dillion Avenue
Elkin, NC 28621 |
| I. R. S. Sutherland
1626 Linville Street
Kingsport, TN 37664 | J. Cornelious Sutherland
Grundy, VA 24614 |
| K. Kilby P. Counts
233 Carriage Hill Drive
Pulaski, VA 24301 | L. Effie Koehler
320 Hershberger Road NW
C211, Manor West
Roanoke, VA 24012 |
| M. E. Gorman Counts
2516 Vancouver Drive
Roanoke, VA 24012 | N. Ernest G. Counts
Route 2, Box 1535
Hale, MI 48739 |
| Q. Lucille P. Bell
7241 Estes Street
Roanoke, VA 24019 | P. Elva Hughes
704 David Avenue
Westminster, MD 21157 |
| Q. Frederick Counts
5335 Penn Circle
Jacksonville, FL 32207 | R. Julian L. Counts
5335 Penn Circle
Jacksonville, FL 32207 |
| S. Donald E. Counts
7149 Snowapple Drive
Clarkston, MI 48016 | T. William A. Counts, Jr.
7185 S. Leewynn Drive
Sarasota, FL 33577 |

U. ~~Carole Mamona~~
9 Oak Lane
~~Bluefield, WV~~ 24701

W. Jennifer Colley Belcher
Box 527
Vansant, VA 24656

Y. Ronald Clayton Colley
Route 1
Clintwood, VA 24228

AA. Gary L. Colley
501 Worchester
Middlesboro, KY 40965

CC. ~~W. Clyde Colley~~
~~Haysi, VA~~ 24256

EE. Milton R. Counts
1304 E Bell Road
S.P. 76
Phoenix, AZ 85022

GG. ~~Violet Tarwater~~
~~Haysi, VA~~ 24256

Gaynell Sharon Shifflett
5320 Dickens Road
Richmond, VA 23230

KK. Ruby Hay
Star Route
Dante, VA 24237

MM. Marie Viers
5773 New Meadow
Ypsilanti, MI 48197

OO. Monte Deel
131 Ashwood Place
Danville, VA 24541

QQ. E. Grayson Deel
424 NW 26th Street
Ocala, FL 32670

SS. Anna Lee Carter
61 Louista Place
Las Vegas, NV 89110

V. Jack Earl Counts
117 Valley View
Frankfort, KY 40601

X. Rene Colley
Box 62
Birchleaf, VA 24220

Z. Michael Colley
531 Watch Hill Road
Midlothian, VA 23113

BB. Joseph (Jack) Colley
Route 2
Haysi, VA 24256

DD. Hazel Malcolm
13212 Calesville Road
Silver Springs, MD 20904

FF. ~~Emma Arrington~~
~~Haysi, VA~~ 24256

HH. Donnie Curtis Deel
210 S Vincent
Baltimore, MD 21223

JJ. Erma Powers
Star Route, Box 331
Dante, VA 24237

LL. Bobby Deel
Star Route
Dante, VA 24237

NN. Gordon Deel
Star Route, Box 305
Dante, VA 24237

PP. Kizzie Deel
Star Route
Dante, VA 24237

RR. Ethel Counts
913 Watauga Street
Kingsport, TN 37664

TT. Margaret Childress
1613 Vance Street
Kingsport, TN 37664

UU. Shirley Counts
913 Watauga Street
Kingsport, TN 37664

WW. Edna Marie Renfro
913 Watauga Street
Kingsport, TN 37664

YY. Pricy Counts
Route 2, Box 305
Glade Springs, VA 24340

a. Theda McGraw
111 Valley Drive
Abingdon, VA 24210

c. Bonnie T. Lee
Route 1, Box 294
Cedar Bluff, VA 24609

e. Betty Taylor Thompson
~~116 N Kentucky Street~~
Arlington, VA 22205

g. Cecil Edwards
Route 4, Box 439
Gate City, VA 24251

i. Emma Smith
Route 4, Box 87
Church Hill, TN 37642

k. Sena Smith
Route 1, Box 285
Bristol, TN 37620

m. Donald Gene Sutherland
185 N Grant Lane
Folsom, CA 95630

o. Eura Blankenship
27125 Huntington
Warren, MI 48093

q. Clyne Blankenship
~~5397 Brady Road~~
Howell, MI 48843

s. Roberta Ann Looney
121 McCray Drive
Abingdon, VA 24210

VV. Betty Jo Clark
4617 June Drive
Kingsport, TN 37664

XX. Sandra Thomas
40 Washington Avenue
Radford, VA 24141

ZZ. Larry Counts
960 Grand Avenue, Apt. 104
Cincinnati, OH 45205

b. Goldie Ball Bailey
Star Route
Dante, VA 24237

d. Eula King
Box 253
War, WV 24892

f. Clifford M. Taylor
1514 North Edison Street
Arlington, VA 22205

h. Alma Bowman
Star Route, Box 336
Dante, VA 24237

j. Sally Grizzle
Route 5, Box 58
Gate City, VA 24251

l. Guy Milton Sutherland
~~10200 North L. Street~~
La Porte, TX 77571

n. James E. Sutherland
308 Sheffield Court
Joppa, MD 21085

p. James R. Blankenship
1070 N Buck Road
Marble Head, OH 43440

r. Delores Duty
~~Route 1, Box 447~~
Haysi, VA 24256

t. Ethel Marie Music
Route 3, Box 38D
Lebanon, VA 24266

- u. Marcella Gibson Morrow
Route 1, Box 37
Fairhope, AL 36532
- w. Goldia Sutherland
Box 178
Coeburn, VA 21230
- y. Jo Anne S. Butler
1332 Breuter Street
Anaheim, CA 92801
- aa. Hazel Sutherland
Route 3
Marengo, OH 43334
- cc. Jimmy N. Sutherland
Route 1, Box 150
Hazleton, IN 47640
- ee. Virginia Adkins
4524 Winston Road
Portsmouth, VA 23703
- gg. Erlene Turner
Birchleaf, VA 24220
- ii. Gene Sutherland
Haysi, VA 24256
- kk. D. C. Sutherland
103 Wyandotte Avenue
Big Stone Gap, VA 24219
- mm. Ray Sutherland
Route 3, Box 122
Marengo, OH 43334
- oo. Lima Fowler
2907 Iowa
Troy, MI 48084
- qq. David Neaville
1083 Sutherland Avenue
Akron, OH 44314
- ss. Maxine Sutherland
1309 Sherman Street
Akron, OH 44301
- v. Everette Raines
P.O. Box 570
Grundy, VA 24614
- x. Paul V. Sutherland, Jr.
2644 Furlong Avenue
St. Albans, WV 25177
- z. Claude Sutherland
10816 Oakton Road
Oakton, VA 22124
- bb. Robert Lamar Sutherland
2192 State 61
Marengo, OH 43334
- dd. Hunter Sutherland
2536 Laurel Brook Road
Fallston, MD 21047
- ff. Ella Holyfield
Route 2
Cumberland, VA 23040
- hh. Frank Lowell Sutherland
Box 59
Birchleaf, VA 24220
- jj. K. R. Sutherland
Box 41
Birchleaf, VA 24220
- ll. Hazel Rasnake
581 Douglas Street
Chula Vista, CA 92010
- nn. Mrs. Ulin Harvey
700 Silvercrest Avenue
Akron, OH 44314
- pp. Charles Neaville
4541 Romro Road
Space No. 31
Tuscon, AZ 85705
- rr. Diane Neaville
1180 Cabana Road
Singer Island, FL 33404
- tt. Ruth Fuller
Box 34
Clintwood, VA 24228

uu. Shirley Sutherland
32999 Palmer
Madison Heights, MI 48071

ww. June Owens
Route 1, Box 206A
Abingdon, VA 24210

yy. Kennith Holyfield
18172 26 Mile Road
Washington, MI 48094

(A) Kit Sykes
15986 Haver Hill
Utica, MI 48087

(C) Harold Sykes
1637 Wellons Drive
Fayetteville, NC 28304

(E) Emma Sutherland
Route 2, 614 Dogwood Drive
Abingdon, VA 24210

(G) Archie Deel
113 Semple Farm Rd
Hampton, VA 23666

(I) Carter Deel
Star Route Box 354
Dante, VA 24237

(K) Debbie Deel
P.O. Box 511
Blue Ridge, VA 24064

(M) Vina Deel Reilly
Rt 1, Box 602
Clinchco, VA 24226

(O) David Deel
471 Webster Rd
Blue Ridge, VA 24064

(Q) M.D. Deel
Rt 1, Box 600
Clinchco, VA 24226

(S) Hubert Deel
Star Route Box 316
Dante, VA 24237

vv. June Taylor
2556 ~~Shakesville~~ Road
Bristol, VA 24201

xx. Constance Addington
114 Oakwood Drive
Abingdon, VA 24210

zz. Audrey Anderson
Route 1, Box 118
Haysi, VA 24256

(B) Madeline Counts
807 Faison Avenue
Fayetteville, NC 28304

(D) Edgar Sutherland
Route 2
Clintwood, VA 24228

(F) Greg Mullins
P.O. Box 1185
Abingdon, VA 24210

(H) A. Garner Deel
P.O. Box 7447
Hampton, VA 23666

(J) Sharon Deel Patton
P.O. Box 747
Plain Dealing, LA 71064

(L) Elsie Deel Edwards
Route 1, Box 582
Clinchco, VA 24226

(N) Corneail Deel Michael
P.O. Box 197
Sequatchie, TN 37374

(P) Ellen Deel
221 Harris Creek Rd
Hampton, VA 23369

(R) Dwight Deel
Rt 1, Box 161-D
Jacksboro, TN 37757

(T) William A. Counts, Jr.
7185 S. Leewynn Drive
Sarasota, FL 33580

(U) Jack Counts
11308 Woodcrest Dr., SE
Huntsville, AL 35803

(V) Ann Counts Rausauser
239 Central Park West
Unit 2-D
New York, NY 10024

(W) Clyne Blankenship
P.O. Box 205
Breaks, VA 24607

(X) Helen Mullins
P.O. Box 216
Breaks, VA 24607

(Y) Delores Blankenship ~~Duty~~
Route 1, Box 451
Haysi, VA 24256

(Z) Billy J. Blankenship
715 Elkton Road
Newark, DE 19711-4919

(a) Betty Blankenship Moorefield
P.O. Box 194
Vansant, VA 24656

(b) Sammy J. Blankenship
P.O. Box 453
Haysi, VA 24256

(c) Lillian Blankenship
1070 N. Buck Road
Marblehead, OH 43440

(d) Tina B. O'Shaughnessy
3717 Hoffman Drive
Sandusky, OH 44870

(e) Rodger W. Blankenship
570 E 13 Mile Road #103
Madison Heights, MI 48071

(f) Gary B. Blankenship
14800 Frazho Road
Warren, MI 48093

and any other unknown heirs of N. B. Sutherland.

VIRGINIA. In the Clerk's Office of the Circuit Court of Dickenson County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 19th day of November, 1992 1:16 P. M.
Deed Book No. 287 and Page No. 500.

TESTE: 

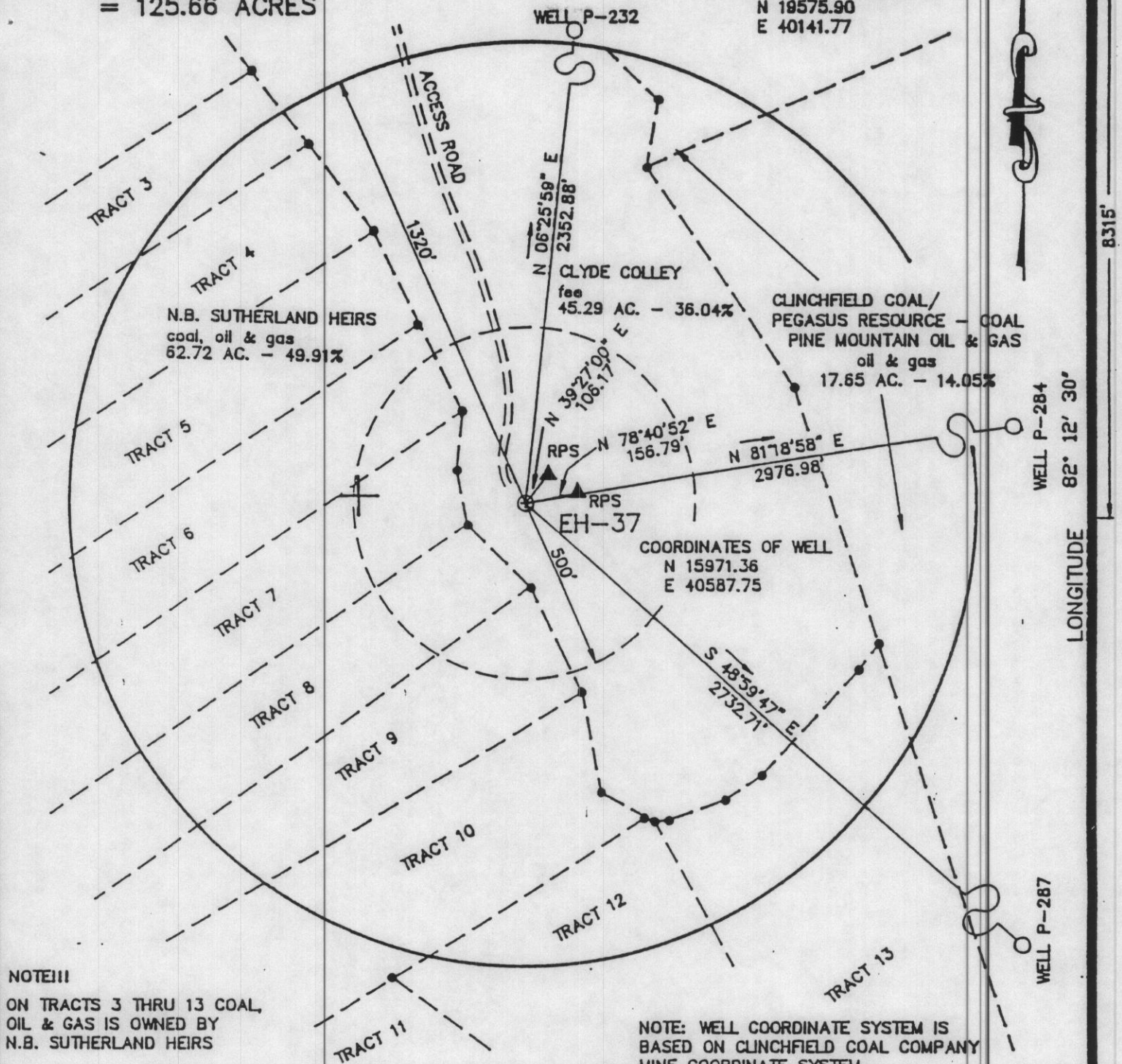
Clerk

TOTAL UNIT AREA
= 125.66 ACRES

LATITUDE 37° 10' 00"

BOOK 287 PAGE 524

B.M. USED U.S.G.S.
N 19575.90
E 40141.77



NOTE III

ON TRACTS 3 THRU 13 COAL,
OIL & GAS IS OWNED BY
N.B. SUTHERLAND HEIRS

NOTE: WELL COORDINATE SYSTEM IS
BASED ON CLINCHFIELD COAL COMPANY
MINE COORDINATE SYSTEM.

WELL LOCATION PLAT

COMPANY Virginia Gas Company

WELL NAME AND NUMBER EH-37

TRACT No.

ELEVATION 1764.02 (Trig)

QUADRANT PRATER

COUNTY Dickenson

DISTRICT Sandlick

SCALE: 1" = 400'

DATE APRIL 18, 1992

THIS PLAT IS A NEW PLAT X; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Exhibit "A"

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR