

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: POCAHONTAS GAS PARTNERSHIP)	
)	
RELIEF SOUGHT: POOLING OF INTERESTS)	
IN DRILLING UNIT SLWS)	VIRGINIA
PURSUANT TO SECTION)	GAS AND OIL
45.1-361.22, (CODE OF)	BOARD
VIRGINIA, 1950 AS)	
AMENDED) FOR THE PRODUCTION OF)	DOCKET NO.
COALBED METHANE GAS AND COALBED)	
METHANE GAS FROM ACTIVE GOB)	VGOS 92-0421-0216
AREAS (herein collectively)	
"Coalbed Methane Gas"))	

LEGAL DESCRIPTION:

DRILLING UNIT NUMBER SLWS AS CREATED BY
 BOARD ORDER DATED AS OF FEBRUARY 18,
 1992, VGOS No.92/01/21-0180
 (Hereafter "Subject Drilling Unit")
 IN THE HURRICANE MAGISTERIAL DISTRICT,
 BUCHANAN COUNTY, VIRGINIA
 (the "Subject Lands" are more
 particularly described on Exhibit
 "A", attached hereto and made a
 part hereof)

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on April 21, 1992, at the Dickenson Conference Room, Southwest Virginia Education 4-H Center, Abingdon, Virginia.
2. Appearances: James P. Jones and Elizabeth A. McClanahan of the firm of Penn, Stuart, Eskridge & Jones, appeared for the Applicant; Bob Steele, Ruth Steele and Agnes Deskins appeared pro se; and Sandra B. Riggs, Assistant Attorney General was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Sections 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonable available sources to determine the identity and whereabouts of potential owners, i.e., persons of record, having or claiming the rights to coalbed methane gas in all coal seams below the Tiller Seam (hereafter "Subject Formations") in Subject Drilling Unit underlying and comprised of Subject Lands, and (2) has given notice to all parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by §§ 45.1-361.19 and 45.1-361.22, Virginia Code, 1950 as amended, to notice of this application and (3) that the persons set forth in Exhibit B hereto may be claimants of coalbed methane gas interests in Subject Formations, in Subject Drilling Unit underlying and comprised of Subject Lands who have not voluntarily agreed to pool their interests, and are made parties hereto. Further, the Board has caused notice of this hearing to be published as

required by § 45.1-361.19B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.

5. Dismissals: Raymond Lester and Nancy Sisk.

6. Relief Requested: Applicant requests (1) that pursuant to § 45.1-361.22, including applicable portions of § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool all the interests and estates in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit "B", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas produced from active gob areas from a longwall panel and its surrounding area in Consolidation Coal Company's Buchanan No. 1 Mine, i.e., Subject Drilling Unit established for the Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate Applicant as Unit Operator.

7. Relief Granted: Subject to the provisions of Paragraph 17.5 hereof, the requested relief in this cause be and hereby is granted and: (1) Pursuant to § 45.1-361.21(C)(3), Code of Virginia, 1950 as amended, Pocahontas Gas Partnership (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate any well in the Subject Drilling Unit, subject to: the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended; the Oakwood Coalbed Gas Field Order No. OGCS 3-90 dated May 18, 1990; the Board's Order No. VGOS No. 92/01/21-0180 dated as of February 18, 1992; § 480-05-22.1 et seq., Gas and Oil Regulations; and § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit "B", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, and who have not voluntarily agreed to pool their interest in the Subject Drilling Unit, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Locations</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coal seams below the Tiller seam and associated strata	SLW8 181.828 acres	BCH-DG-122 (CBM-PGP-122) Three additional wells as depicted on Exhibit B-1 attached hereto	Oakwood Coalbed Gas Field and Exception thereto created for SLW8 by Board Order No.VGOS 92/01/21- 0180	OGCS 3-90 (05/18/90), and VGOS 92/01/21- 0180 02/18/92)

For the Subject Drilling Unit
underlying and comprised of the Subject
Land referred to as

Unit Number SLW8, which is within Oakwood Field Units 29W,
29X, 29Y, 29Z and 29AA.
Buchanan County, Virginia.

8. Election and Election Period: Each person listed herein on Exhibit B may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein

to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Each person listed herein on Exhibit B may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 ("Completed for Production Costs"). Further, a Participating Operator agrees to pay such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs set forth below to the Unit Operator within forty-five (45) days from the later of the date of recording or the date of mailing this Order. The Estimated, Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs: \$526,375.01
calculated as follows:

Well BCH-DG-122 (CBM-PGP-122) (\$240,805.00 @ .567) =
\$136,536.43

Proposed Well #1 (\$234,780.00 @ .567) = \$133,120.26(e)

Proposed Well #2 (\$216,743.00 @ .567) = \$122,893.28(e)

Proposed Well #3 (\$236,023.00 @ .567) = \$133,825.04(e)
(e) = estimated

A Participating Operator's proportionate cost hereunder shall be that proportion of said costs which the number of net mineral acres in the Subject Drilling Unit owned or claimed by such Participating Operator bears to the total number of mineral acres in Subject Drilling Unit. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, each person listed herein on Exhibit B may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person plus a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the coalbed methane gas and gas condensate produced from any well development covered by this Order (for purposes of this Order, net proceeds shall be actual proceeds received less all post-production costs incurred downstream of the

wellhead, including but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said owner, and any owner of a leased interest may elect to accept a cash bonus consideration to be paid to said owner of \$1.00 per net mineral acre leased as fair, reasonable and equitable compensation. Such cash bonus, when so elected, shall be tendered, paid or escrowed within sixty (60) days from the date of this Order and when so paid or escrowed shall be satisfaction in full for all right, title, interests, estates, and claims of such electing person in the Subject Lands, except, in the case of the owner of an unleased interest, for the normal 1/8th royalty interest.

The election made under this Paragraph 9.2, when so made shall be satisfaction in full for all right, title, interests, estates and claims of such electing person in any well development covered hereby and such electing person shall be deemed to and hereby does lease and assign all its right, title, interests, estates, and claims in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 1 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, each person listed herein on Exhibit B may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. All of such Carried Well Operator's rights, title, interests, estates and claims in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such carried well operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such carried well operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for all rights, title, interests, estates and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign all its rights, title, interest, estates and claims in the Subject Formations in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person fails to elect within the time, in the manner and in accordance with the terms of this Order or the alternatives set forth in Paragraph 9 above, such person accepts as to such person's interest, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for all such person's right, title, interests, estates and claims the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned all his right, title, interests, estates and claims in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for all right, title, interests, estates and claims of such person in the Subject Lands.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, title, interest, estates and claims the cash bonus consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any such cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for all right, title, interests, estates and claims of such person in the Subject Lands covered hereby.

12. Assignment of Interest: In the event a person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator all of such person's right, title, interests, estates and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): The Applicant, Pocahontas Gas Partnership, be and hereby is designated as Unit Operator authorized to drill and operate the well(s) in Subject Formations in Subject Drilling Unit for the production of coalbed methane gas and coalbed methane gas from active gob areas, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, the Virginia Gas and Oil Board Regulations, VR 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations and VR 480-05-22.1, Gas and Oil Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

POCAHONTAS GAS PARTNERSHIP
P. O. Box 200
Mavisdale, VA 24627
Phone: (703) 498-3336
Fax: (703) 498-4512
Attn: Randall M. Albert

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling or conversion of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged unless sooner terminated by Order of the Board. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the one year period.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the mineral estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account (herein "Escrow Account") to receive and account to the Board pursuant to its agreement the escrowed funds hereafter described:

Tazewell National Bank
P. O. Box 909
Tazewell, VA 24651
(herein "Escrow Agent")

16.1 Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit operator and shall pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, be deposited by the operator into the Escrow Account, commencing when a sale of gas produced from the well commences and continuing thereafter on a monthly basis with each deposit to be made, by use of the Report Form approved by the Inspector, by a date which is no later than fifteen (15) days after the last day of each month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with §45.1-361.21.D., Code of Virginia, 1950 as amended. Attached hereto is a listing of all persons who cannot be located, if any, together with each person's last known address, if available.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, shall not be commingled with any funds of the Unit Operator and shall, pursuant to Virginia Code Sections 45.1-

361.22A.2 and 45.1-361.22A.4, be deposited by the Operator into the Escrow Account, commencing when a sale of gas produced from the well commences and continuing thereafter on a monthly basis with each deposit to be made, by use of the Report Form approved by the Inspector, by a date which is no later than fifteen (15) days after the last day of each month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

- 16.3 Other Escrow Provisions: If any person whose interest is pooled hereby refuses to accept the cash bonus consideration or if any such person cannot be paid the cash bonus, royalty payment or other payment due hereunder for any reason other than the reasons set forth in Subparagraphs 16.1. and 16.2. above, Unit Operator shall not commingle any such funds with those of said Unit Operator and shall deposit such cash bonus, royalty payment or other payment into the Escrow Account and such funds shall be credited for the benefit of such person. Such funds so deposited in the Escrow Account shall be held for the benefit of the person(s) entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1 Applicant is a partnership composed of Consolidation Coal Company, a Delaware corporation, and Conoco, Inc., a Delaware corporation, duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2 Applicant claims control of 96.079% of the Pocahontas No. 3 seam of coal, 95.234% of all coal below the Tiller Seam, less the Pocahontas No. 3 seam, 83.100% of the oil and gas and 95.234% of the coalbed methane leasehold estate in Subject Drilling Unit in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A". Pocahontas Gas Partnership claims ownership of the right to explore for, develop and produce the coalbed methane gas underlying 96.079% of the SLW10.
- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.4 Applicant has initially proposed the conversion of one (1) existing vertical ventilation hole to a coalbed methane well and the drilling of three (3) additional coalbed methane wells on the Subject Drilling Unit to develop the pool in Subject Formations.
- 17.5 The gob area, as defined in Virginia Code Ann. § 45.1-361.1 (Supp. 1991) will extend from the base of the Pocahontas No. 2 seam of coal upward to and result in common communication of all seams and areas below the Tiller seam of coal.
- 17.6 The estimated amount of reserves contained within Subject Drilling Unit is 1039 to 1428 MMCF. The estimated average production for Subject Drilling Unit over its life is 1234 MMCF.
- 17.7 Respondents are listed on Exhibit "B". Set forth in Exhibit "B" is the name and last known address of each person of record (who has not, in writing, leased to or voluntarily pooled their interests in Subject Drilling Unit for the development) identified by the

that the Board may consider same in finalizing the Completed-for-Production Costs estimated in Paragraph 9 of this Order.

- 17.6 The gob area, as defined in Virginia Code Ann. § 45.1-361.1 (Supp. 1991) will extend from the base of the Pocahontas No. 2 seam of coal upward to and result in common communication of all seams and areas below the Tiller seam of coal.
- 17.7 The estimated amount of reserves contained within Subject Drilling Unit is 1102 to 1749 MMCF. The estimated average production for Subject Drilling Unit over its life is 1380 MMCF.
- 17.8 Respondents are listed on Exhibit "B". Set forth in Exhibit "B" is the name and last known address of each person of record (who has not, in writing, leased to or voluntarily pooled their interests in Subject Drilling Unit for the development) identified by the Applicant as having or claiming a potential interest in the coalbed methane gas underlying in Subject Drilling Unit underlying and comprised of Subject Lands.
- 17.9 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above; and
- 17.10 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

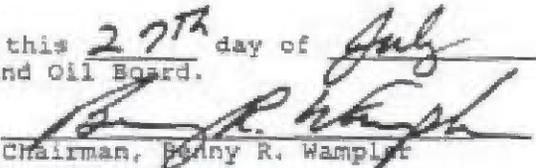
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 27th day of July, 1992, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 28th day of July, 1992, by Order of this Board.

Byron T. Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 27th day of July, 1992, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same as Chairman of the Virginia Gas and Oil and Board and was authorized to do so.

Gloria A. Clark
Gloria A. Clark
Notary Public

My commission expires 12/31/94

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 28th day of July, 1992, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis
Diane Davis
Notary Public

My commission expires 9/23/92

"SUBJECT LANDS" - SLWS

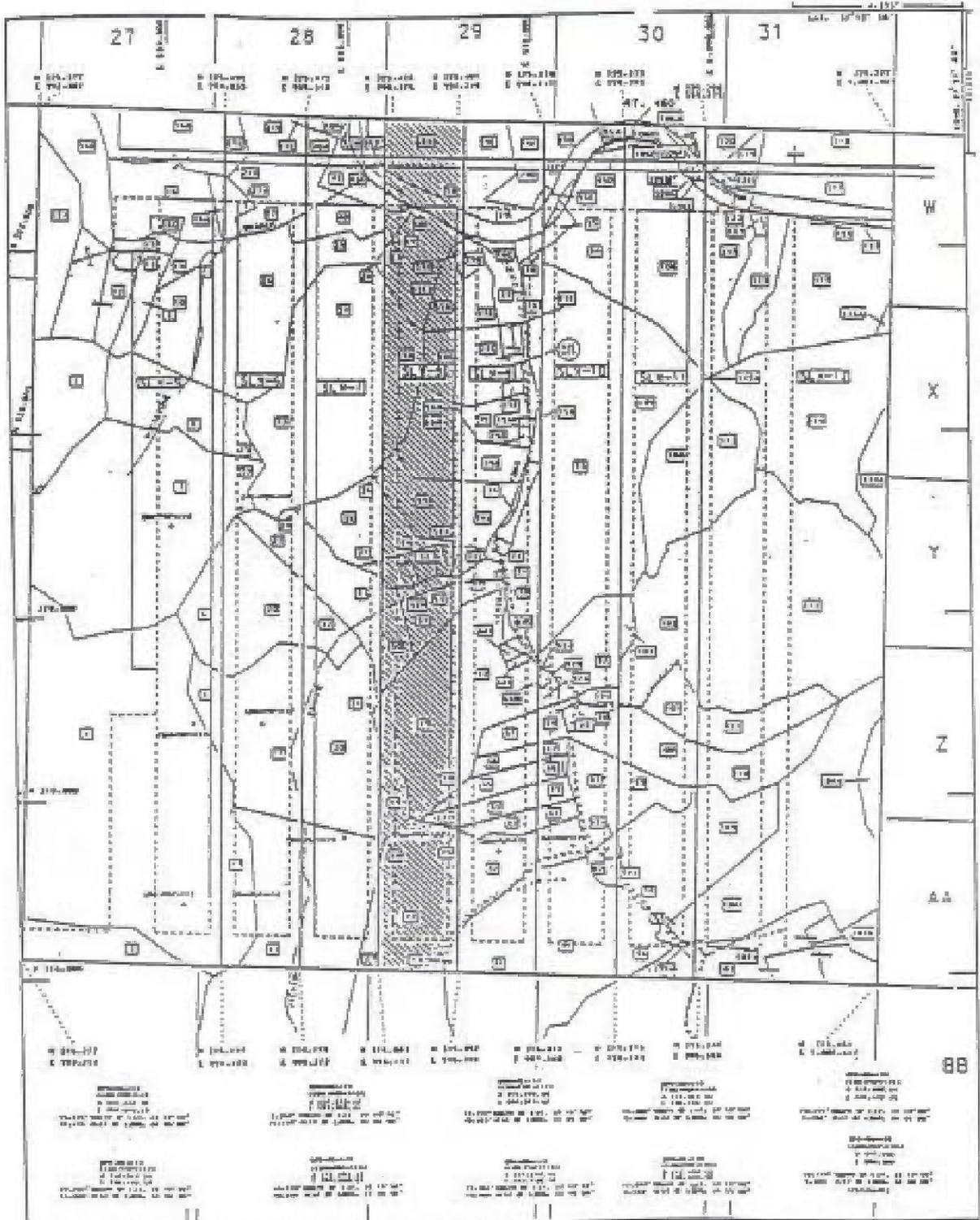
EXHIBIT A

Beginning at a point Virginia (South Rectangular) State Plane Coordinate N 325,436 E 996,376, thence S 87° 41' 46" E 870.00 feet to a point (N 325,401 E 997,246), thence S 01° 31' 10" W 9,352.29 feet to a point (N 316,052 E 996,998), thence N 87° 56' 17" W 861.56 feet to a point (N 316,083 E 996,137), thence N 01° 27' 50" E 9,356.05 feet to the point of Beginning, containing 181.828 acres.

EXHIBIT B

The following named persons or entities (hereinafter collectively referred to as "person(s)") may be owners of coalbed methane gas interests below the Tiller seam of coal in the SLW8 production unit who have not, in writing, leased or voluntarily pooled their interests in this unit for its development and operation:

1. Yukon Pocahontas Coal Company, Sayers Pocahontas Coal Company, Buchanan Coal Company and Georgia-Pacific Corporation, c/o Henry Harman, Jr., Managing Partner, Big Vein Company, P. O. Box 187, Tazewell, VA 24651.
2. Island Creek Coal Company, Virginia Division, Drawer L, Oakwood, VA 24631
3. Coal Mountain Mining Company, Coal Mountain Trust, P. O. Box 675, Tazewell, VA 24651
4. John Vernon Hale, Box 283, Oakwood, VA 24631
5. Deborah Ann and Scott Whitt, Box 70, Mavisdale, VA 24627
6. Winifred Wade, Route 1, Box 57, Raven, VA 24639
7. Jack D. Keen, Box 110, Mavisdale, VA 24627
8. Ernest Keen Heirs:
 - (a) Paul Keen, Rt. 1, Box 52, Raven, VA 24639
 - (b) Ralph Keen, Rt. 1, Box 52, Raven, VA 24639
 - (c) Arnold Keen, Route 2, Box 91, Cedar Bluff, VA 24609
 - (d) Ruby Hale, Cedar Bluff, VA 24609
 - (e) Anna R. Lambert, Rt. 1, Box 52, Raven, VA 24639
 - (f) Ann McGowan, Rt. 1, Box 52, Raven, VA 24639
9. Glenn Rose, 114 First Avenue, Richlands, VA 24641
10. Bobby Steele, Rt. 1, Box 66, Raven, VA 24639
11. Dailey Wade, Rt. 1, Box 68, Raven, VA 24639
12. Cabot Oil & Gas Corporation, P. O. Box 1473, Charleston, WV 25325
13. OXY USA Inc., Mullins Building, 1600 Front Street, Drawer Q, Richlands, VA 24641



NOTE: ALL ACRES ARE PLAINMETERED

- EXPLANATION
- PROPOSED 1/4 SECTION
 - PROPERTY LINE
 - HIGHWAY RIGHT-OF-WAY
 - TRACT IDENTIFICATION NUMBER
 - COUNTY ADVICE
 - SHADOW FIELD LINE
 - SHADOW FIELD 40-ACRE ID.
 - ORIGINAL PAVAL UNIT IS.

EXHIBIT B-1

POCAHONTAS GAS PARTNERSHIP

GINLA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, to record this 30th day of July, 1992 at 11:29 AM.
 No 396 and Page No. 75

TESTE: *[Signature]* Clerk