



803 QUARRIER STREET, SUITE 500
P.O. BOX 673, CHARLESTON, WV 25323-0673
PHONE: 304.345.9001 • FAX: 304.345.9006

March 23, 2007

Via facsimile and U.S. Mail
(276) 676-5459

B.R. Wilson
Director, Division of Gas and Oil
P.O. Box 1416
Abingdon, VA 24212-1416

**Re: Miscellaneous petitions seeking disbursements from escrow
accounts established for Units AA-8, AA-9, and BB-8**

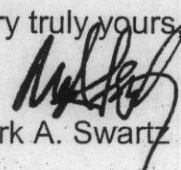
Dear Mr. Wilson,

My client advises me that the accounting required to facilitate these disbursements cannot be completed in time for the April hearings. I understand that an additional sixty days will likely be required to complete the necessary review and accounting.

By copy of this letter mailed to all interested parties, we are also advising the respondents noticed when the original petitions were filed that they might want to defer making a trip to Abingdon until the June 2007 hearings when we expect to be in a position to reconcile the accounting records as required in advance of disbursement.

If the Chairman and/or the Board decides to continue these three items to the June docket, we would then advise the respondents of that decision so they could be certain there was no need to travel to Abingdon in April.

Very truly yours,


Mark A. Swartz

cc: The Respondents as indicated above
Leslie K. Arrington



Tract-by-Tract Escrow Calculation
Account Balances as of 5/31/07

Unit AA-8
VGOB 90-1010-0032-03
Acres Escrowed: 16.91

Owners	Tract #	Acres	Total Tract Percent of Escrow	Interest	Owners' Percent of Escrow (50%)	Amount Due Owners \$37,531.95
Harrison-Wyatt, LLC - Coal	1B	(10.58)	53.5778%		26.7889%	\$10,054.39
W.A. Armes Heirs - O&G		9.06			26.7889%	\$10,054.39
a) Elmer James Jackson				1/864	0.0310%	\$11.64
b) Ettie Mae Hill				1/864	0.0310%	\$11.64
c) Paul Jackson				1/864	0.0310%	\$11.64
d) Agnes Hurley				1/864	0.0310%	\$11.64
e) Linda Ruth Gilbert				1/864	0.0310%	\$11.64
f) Lois Kate Boyd				1/864	0.0310%	\$11.64
g) Ira Roger Jackson				1/864	0.0310%	\$11.64
h) Rhonda Renee Gilbert				1/864	0.0310%	\$11.64
i) Richard Jackson McHenry				1/1728	0.0155%	\$5.82
j) Sally A. Hartzler				1/1728	0.0155%	\$5.82
k) Opal Coleman				1/96	0.2791%	\$104.73
l) Burton Eugene Owens				1/192	0.1395%	\$52.37
m) Darlene Owens Mullins				1/192	0.1395%	\$52.37
n) Sadie Coleman Peters				1/96	0.2791%	\$104.73
o) Herman Coleman				1/96	0.2791%	\$104.73
p) Mae Coleman Shortridge				1/96	0.2791%	\$104.73
q) Delmar Osborne				1/60	0.4465%	\$167.57
Harrison-Wyatt, LLC - Coal	1C	7.85	46.4222%		23.2111%	\$8,711.59
James Ball / Janice Ball - O&G					23.2111%	\$8,711.59

Information presented here is for reference use only, CNX is not responsible for determinations made using the data represented here.

This information is for estimation purposes only.

Agnes Hurley
AA8

Talked with Anita on this date. She is going to try to get reconciliation from CNX and put this on the April docket. If she does not have it on the April docket, I will turn it over to Bob for action.

This one has been going on for some time. Ms. Powers has sent a letter to DGO wanting disbursement.

Diane Davis
2/9/07

Exhibit B
Tract-by-Tract Escrow Calculation
Account Balances as of 7/31/04

Unit AA-8 (18.43 acres escrowed)

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners \$27,418.46
Harrison-Wyatt, LLC - Coal	1B	10.58	57.4064%	28.7032%	\$7,869.98
W.A. Armes Heirs - O&G				28.7032%	\$7,869.98
a) Tivis Arms (1/60)				0.4784%	\$131.17
b) Josh Arms (1/60)				0.4784%	\$131.17
c) Kelsie Arms Earp (1/60)				0.4784%	\$131.17
d) Charlie E. Street (1/12)				2.3919%	\$655.83
Harrison-Wyatt, LLC - Coal	1C	7.85	42.5936%	21.2968%	\$5,839.25
James Ball / Janice Ball - O&G				21.2968%	\$5,839.25

Unit AA-9 (78.97 acres escrowed)

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners \$67,479.62
Harrison-Wyatt, LLC - Coal	2A	36.07	45.6756%	22.8378%	\$15,410.85
Price - O&G				22.8378%	\$15,410.85
Harrison-Wyatt, LLC - Coal	2B	18.84	23.8572%	11.9286%	\$8,049.36
Robert Rash - O&G				11.9286%	\$8,049.36
Harrison-Wyatt, LLC - Coal	2C	24.06	30.4673%	15.2336%	\$10,279.60
W.A. Armes Heirs - O&G				15.2336%	\$10,279.60
a) Tivis Arms (1/60)				0.2539%	\$171.33
b) Josh Arms (1/60)				0.2539%	\$171.33
c) Kelsie Arms Earp (1/60)				0.2539%	\$171.33
d) Charlie E. Street (1/12)				1.2695%	\$856.63

Unit BB-8 (60.55 acres escrowed)

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners \$85,145.73
Harrison-Wyatt, LLC - Coal	2A	3.06	5.0537%	2.5268%	\$2,151.49
William & Virginia Ball - O&G				2.5268%	\$2,151.49
Harrison-Wyatt, LLC - Coal	2B	41.46	68.4723%	34.2362%	\$29,150.64
James Ball / Janice Ball - O&G				34.2362%	\$29,150.64
Harrison-Wyatt, LLC - Coal	2C	16.03	26.4740%	13.2370%	\$11,270.74
W.A. Armes Heirs - O&G				13.2370%	\$11,270.74
a) Tivis Arms (1/60)				0.2206%	\$187.85
b) Josh Arms (1/60)				0.2206%	\$187.85
c) Kelsie Arms Earp (1/60)				0.2206%	\$187.85
d) Charlie E. Street (1/12)				1.1031%	\$939.23

***Note:** To calculate the percent of escrow per owner, take the total acres escrowed and divide by the individual tract acres, then divide the result by 2. (Divide by 2 because the owners have agreed to split to money equally.

Tract-by-Tract Escrow Calculation
Account Balances as of 7/31/04

Unit AA-8 (18.43 acres escrowed)

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners \$27,418.46
Harrison-Wyatt, LLC - Coal	1B	10.58	57.4064%	28.7032%	\$7,869.98
W.A. Armes Heirs - O&G				28.7032%	\$7,869.98
a) Tivis Arms (1/60)				0.4784%	\$131.17
b) Josh Arms (1/60)				0.4784%	\$131.17
c) Kelsie Arms Earp (1/60)				0.4784%	\$131.17
d) Charlie E. Street (1/12)				2.3919%	\$655.83
e) Lucy Looney (1/96)				0.2990%	\$81.98
Harrison-Wyatt, LLC - Coal	1C	7.85	42.5936%	21.2968%	\$5,839.25
James Ball / Janice Ball - O&G				21.2968%	\$5,839.25

Unit AA-9 (78.97 acres escrowed)

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners \$67,479.62
Harrison-Wyatt, LLC - Coal	2A	36.07	45.6756%	22.8378%	\$15,410.85
Price - O&G				22.8378%	\$15,410.85
Harrison-Wyatt, LLC - Coal	2B	18.84	23.8572%	11.9286%	\$8,049.36
Robert Rash - O&G				11.9286%	\$8,049.36
Harrison-Wyatt, LLC - Coal	2C	24.06	30.4673%	15.2336%	\$10,279.60
W.A. Armes Heirs - O&G				15.2336%	\$10,279.60
a) Tivis Arms (1/60)				0.2539%	\$171.33
b) Josh Arms (1/60)				0.2539%	\$171.33
c) Kelsie Arms Earp (1/60)				0.2539%	\$171.33
d) Charlie E. Street (1/12)				1.2695%	\$856.63
e) Lucy Looney (1/96)				0.1587%	\$107.08

Unit BB-8 (60.55 acres escrowed)

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners \$85,145.73
Harrison-Wyatt, LLC - Coal	2A	3.06	5.0537%	2.5268%	\$2,151.49
William & Virginia Ball - O&G				2.5268%	\$2,151.49
Harrison-Wyatt, LLC - Coal	2B	41.46	68.4723%	34.2362%	\$29,150.64
James Ball / Janice Ball - O&G				34.2362%	\$29,150.64
Harrison-Wyatt, LLC - Coal	2C	16.03	26.4740%	13.2370%	\$11,270.74
W.A. Armes Heirs - O&G				13.2370%	\$11,270.74
a) Tivis Arms (1/60)				0.2206%	\$187.85
b) Josh Arms (1/60)				0.2206%	\$187.85
c) Kelsie Arms Earp (1/60)				0.2206%	\$187.85
d) Charlie E. Street (1/12)				1.1031%	\$939.23
e) Lucy Looney (1/96)				0.1379%	\$117.40

**Note: To calculate the percent of escrow per owner, take the total acres escrowed and divide by the individual tract acres, then divide the result by 2. (Divide by 2 because the owners have agreed to split to money equally.*

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow
(Revised 3/9/06)

	Acres in Unit	Percent of Unit
<u>Tract #1B - 10.58 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.22500%
<u>OIL & GAS FEE OWNERSHIP</u>		
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.22500%
(1) Florence Arms Coleman Heirs, Devisees, Successors or Assigns		
(a) Edmond M. (Bud) Coleman Heirs, Devisees, Successors or Assigns		
(a.1) Sue Edwards P.O. Box 365 Pembroke, VA 24136	0.088 acres 1/120 of 10.58 acres	0.11021%
(a.2) Judy Fuller 17391 Cleveland Road Abingdon, VA 24211	0.088 acres 1/120 of 10.58 acres	0.11021%
(b) Elmer Coleman Heirs, Devisees, Successors or Assigns		
(b.1) Wanda Coleman Cook Rt.1 Box 393 Castlewood, VA 24224	0.059 acres 1/180 of 10.58 acres	0.07347%
(b.2) Larry E. Coleman Rt.1 Box 232 Cleveland, VA 24225	0.059 acres 1/180 of 10.58 acres	0.07347%
(a.3) Adam F. Coleman Address Unknown	0.059 acres 1/180 of 10.58 acres	0.07347%
(c) Thurman Coleman Heirs, Devisees, Successors or Assigns		
(c.1) Ruth Nuckles Coleman Address Unknown		<i>Life Estate Only</i>
(c.2) Michael Coleman Rt.1 Box 682 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) Mildred Coleman Box 269 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow
(Revised 3/9/06)

	Acres in Unit	Percent of Unit
(d) Onie Coleman Jackson Heirs, Devisees, Successors or Assigns		
(d.1) Betty Johnson McClanahan Rt.2 Box 116 A-1 The Plains, VA 22171	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.2) Helen Johnson Faulkner 12860 Birch Lane Beaumont, TX 77706	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.3) Blanche Johnson Dale 6202 Parkview Lane Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.4) Agnes Johnson Bartee 6207 Upton Place Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.5) Douglas W. Johnson Rt.1 Box 95-R Marshall, VA 22115	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.6) Phyllis Johnson Durland 1911 Millerville Pike Lancaster, PA 17603	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.7) Kathryn Johnson Webb 9634 Glover Hill Road Manassas, VA 22110	0.025 acres 1/420 of 10.58 acres	0.03149%
(e) Lorene Coleman Lester 8443 East Troy Urbana Road Casstown, OH 45312	0.176 acres 1/60 of 10.58 acres	0.22042%
(2) Gertie Arms Coleman Heirs, Devisees, Successors or Assigns		
(a) Ed Coleman Price Heirs, Devisees, Successors or Assigns		
(a.1) Hurley Street Heirs, Devisees, Successors or Assigns <i>Heirs / Addresses Unknown</i>	0.441 acres 1/24 of 10.58 acres	0.55104%
(b) Edna Coleman Price Heirs, Devisees, Successors or Assigns		
(b.1) James C. Price Box 1 Birchleaf, VA 24220	0.220 acres 1/48 of 10.58 acres	0.27552%
(c) Edgar Allen Price, Sr. Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow
(Revised 3/9/06)

	Acres in Unit	Percent of Unit
(c.1) Edgar Allen Price, Jr. 3609 Pamlico Circle Norfolk, VA 23513	0.110 acres 1/96 of 10.58 acres	0.13776%
(c.2) Katherine Price Sears 4105 Lake Boulevard Oceanside, CA 92049	0.110 acres 1/96 of 10.58 acres	0.13776%
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns		
(h) Alva C. Coleman Heirs, Devisees, Successors or Assigns		
(h.1) Alva Lee Coleman P.O. Box 252 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%
(h.2) Angel Coleman Mullins 620 Mountain Brook Circle Stone Mountain, GA 30087	0.055 acres 1/192 of 10.58 acres	0.06888%
(4) James (Jim) Arms Heirs, Devisees, Successors or Assigns		
(a) Nelson Arms 1195 Dayton Drive Warminster, PA 18974	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Virgie Arms Maynard 625 Ellen Road Newport News, VA 23605	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Mae Catherine Arms Heirs, Devisees, Successors or Assigns		
(c.1) Peter Jacobsen 9612 27th Bay Avenue Norfolk, VA 23518	0.294 acres 1/36 of 10.58 acres	0.36736%
(6) John Arms Heirs, Devisees, Successors or Assigns		
(a) Hulet Arms P.O. Box 100 Melrose, OH 45861	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) John Dorsie Arms 7891 State Route 66 Oakwood, OH 45873	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Ruby Pauline Arms Jenkins 7849 Keys Road Mount Vernon, OH 43050	0.294 acres 1/36 of 10.58 acres	0.36736%
(7) Alice Arms Jackson Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow
(Revised 3/9/06)

	Acres in Unit	Percent of Unit
(a) Alice Mae Elliott 3449 Johnstown Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(b) John Jackson, II 2846 Vanetta Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(8) Vince Arms Heirs, Devisees, Successors or Assigns		
(c) Juanita I. Arms Deel Heirs, Devisees, Successors or Assigns		
(c.1) John Deel Address Unknown		(Life Estate Only)
(c.2) Martha Irene Deel 375 Huntington Circle Alpharetta, GA 30201	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) William V. Deel Box 14 Maxie, VA 24628	0.088 acres 1/120 of 10.58 acres	0.11021%
(e) William (Billy) P. Arms Heirs, Devisees, Successors or Assigns		
(e.1) Wanda Arms, widow P.O. Box 294 Rosedale, VA 24280	0.176 acres 1/60 of 10.58 acres	0.22042%
(9) Slomp Arms Heirs, Devisees, Successors or Assigns		
(a) Pauline Arms Jessee Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Donald Arms Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Jean Arms Mullins Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(10) Dock Arms Heirs, Devisees, Successors or Assigns		
(a) Dessie Arms 13200 Mallicote Drive Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%
(11) Howell Arms Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow
(Revised 3/9/06)

	Acres in Unit	Percent of Unit
(a) Mary June Shortridge Arms Rt.1 Box 117 Vansant, VA 24656	0.882 acres 1/12 of 10.58 acres	1.10208%
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns		
(a) James Osborne 26413 Mansfield Road Devine, OH 43512	0.176 acres 1/60 of 10.58 acres	0.22042%
(b) Ron Osborne 43983 Upper Clear Cadiz, OH 43907	0.176 acres 1/60 of 10.58 acres	0.22042%
(c) Bill Osborne 1280 3 Springs Russellville, TN 37860	0.176 acres 1/60 of 10.58 acres	0.22042%
(e) Geraldine O'Quinn Rt.1 Box 112 Vansant, VA 24656	0.176 acres 1/60 of 10.58 acres	0.22042%

Tract #1C - 7.85 acres

COAL FEE OWNERSHIP

(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	7.85 acres	9.81250%
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OIL & GAS FEE OWNERSHIP

(1) James Lee Ball 17401 Morrison Road Meadowview, VA 24361 Janice S. Ball HC4 Box 530 Council, VA 24260	7.85 acres	9.81250%
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BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 90-1010-0032-04 &
90-1010-0032-05 (Combined)RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) a portion of 1B and 1C
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: March 17, 2009

DRILLING UNIT: AA-8

BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701. Petitioner's counsel is Mark A. Swartz, SWARTZ LAW OFFICES, PLLC., 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

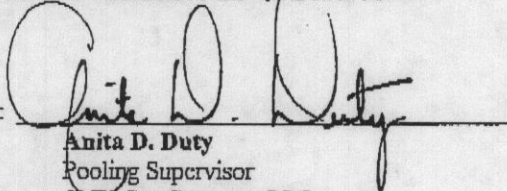
2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract(s) 1B and 1C as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn, Janice S. Ball, James C. Price, Edgar Allen Price, Jr., Katherine Sears and James Ball.

3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. **Type of well(s):** Coalbed methane.

5. **Factual basis for relief requested:** Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn, Janice S. Ball, James C. Price, Edgar Allen Price, Jr., Katherine Sears and James Ball, have entered into royalty split agreement(s). Said royalty split agreement(s) allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid.

6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY IT'S PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONERBy: Anita D. Duty
Pooling Supervisor
CNX Gas Company LLC
2481 John Nash Blvd.
Bluefield, West Virginia 24701

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

BOOK 562 PAGE 746

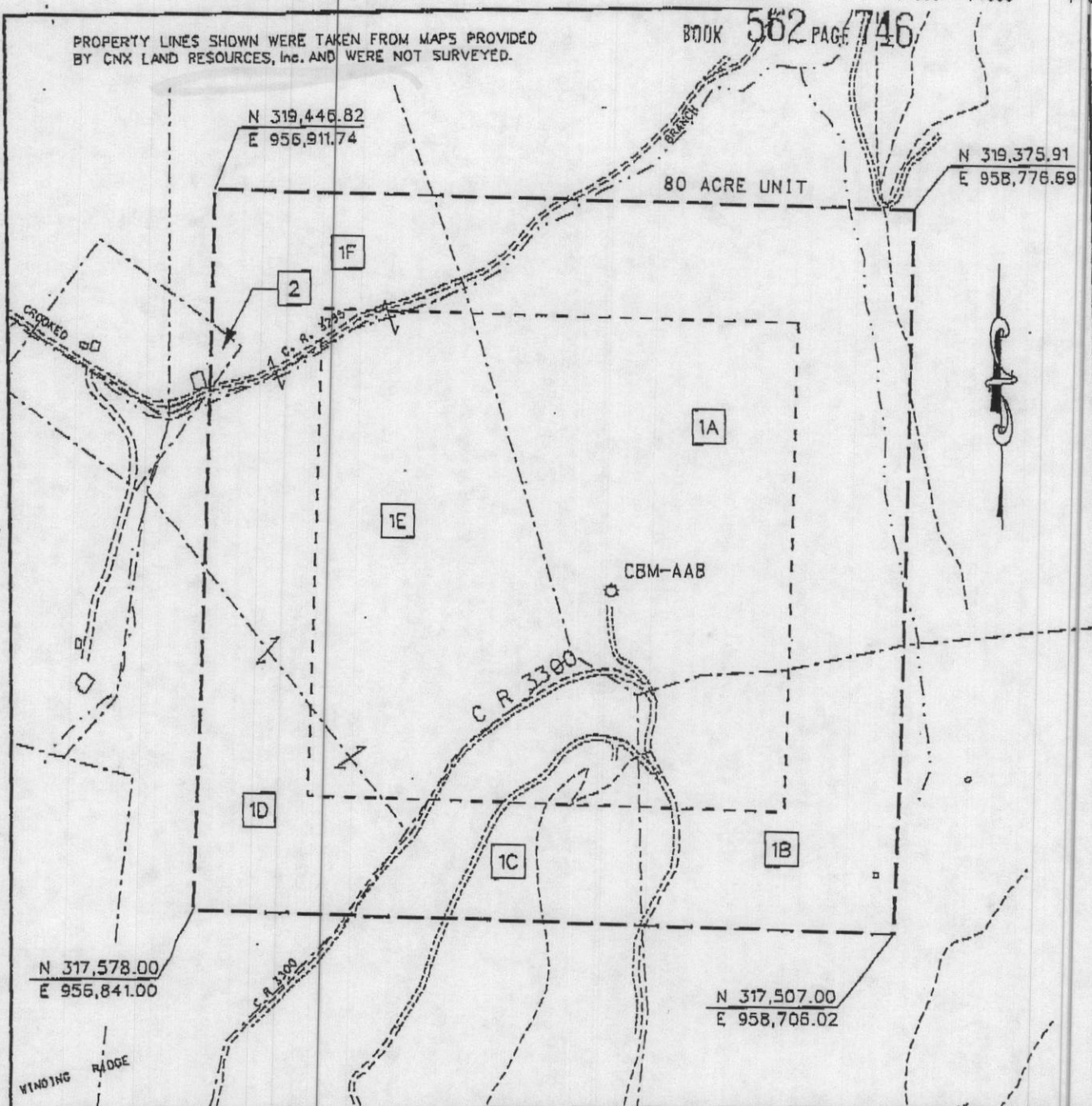


EXHIBIT A
DAKWOOD FIELD UNIT AA-8
FORCE POOLING
VGOB-90-1010-0032-01

Company CONSOL Energy Inc. Well Name and Number UNIT AA-8
Tract No. _____ Elevation _____ Quadrangle CLAUDE D. MORGAN
County Buchanan District Prater/Hurricane Scale: 1" = 400' Date 8/15/02
This plot is a new plot X ; an updated plot _____ ; or as final plot No. 10958

Form DGO-GO-7
Rev. 9/91

Claude D. Morgan
Licensed Professional Engineer or Licensed Land Surveyor

BOOK 562 PAGE 747

CONSOL Energy, Inc.

UNIT AA-8

Tract Identifications

- 1A. Harrison - Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Robert A. Rash - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
29.55 acres 36.9375%
- 1B. Harrison - Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
W. A. Arms Heirs, Successors or Assigns - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
10.58 acres 13.2250%
- 1C. Harrison - Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
James Lee Ball, et ux. - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
7.85 acres 9.8125%
- 1D. Harrison - Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
6.84 acres 8.5500%
- 1E. Harrison - Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
19.38 acres 24.2250%

BOOK

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CONSOL Energy, Inc.**UNIT AA-8****Tract Identifications**

- 1F. Harrison - Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
5.55 acres 7.0625%
2. Lonzo Hodge, et ux - Fee
Buchanan Production Company - Oil, Gas and CBM Leased
0.15 acres 0.1875%

Exhibit E
Unit AA-8

Docket #VGOB 90-1010-0032-01

List of Conflicting Owners/Claimants that require escrow

	Acres In Unit	Percent of Unit
<u>Tract #1B - 10.58 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.22500%
<u>OIL & GAS FEE OWNERSHIP</u>		
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.22500%
(1) Florence Arms Coleman Heirs, Devisees, Successors or Assigns		
(b) Elmer Coleman Heirs, Devisees, Successors or Assigns		
(b.1) Wanda Coleman Cook Rt.1 Box 393 Castletown, VA 24224	0.059 acres 1/180 of 10.58 acres	0.07347%
(b.2) Larry E. Coleman Rt.1 Box 232 Cleveland, VA 24225	0.059 acres 1/180 of 10.58 acres	0.07347%
(a.3) Adam F. Coleman Address Unknown	0.059 acres 1/180 of 10.58 acres	0.07347%
(c) Thurman Coleman Heirs, Devisees, Successors or Assigns		
(c.1) Ruth Nuckles Coleman Address Unknown		Life Estate Only
(c.2) Michael Coleman Rt.1 Box 682 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) Mildred Coleman PO Box 894 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%
(d) Onie Coleman Jackson Heirs, Devisees, Successors or Assigns		
(d.1) Betty Johnson McClanahan Rt.2 Box 116 A-1 The Plains, VA 22171	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.2) Helen Johnson Faulkner 12860 Birch Lane Beaumont, TX 77706	0.025 acres 1/420 of 10.58 acres	0.03149%

Exhibit E
Unit AA-8

Docket #VGOB 90-1010-0032-01

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(d.3) Blanche Johnson Dale 6202 Parkview Lane Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.4) Agnes Johnson Bartee 6207 Upton Place Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.5) Douglas W. Johnson Rt.1 Box 95-R Marshall, VA 22115	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.6) Phyllis Johnson Durland 1911 Millerville Pike Lancaster, PA 17603	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.7) Kathryn Johnson Webb 17687 Mooresville Road Mooresville, NC 28115	0.025 acres 1/420 of 10.58 acres	0.03149%
(e) Lorene Coleman Lester 8443 East Troy Urbana Road Casstown, OH 45312	0.176 acres 1/60 of 10.58 acres	0.22042%
(2) Gertie Arms Coleman Heirs, Devisees, Successors or Assigns		
(a) Ed Coleman Price Heirs, Devisees, Successors or Assigns		
(a.1) Hurley Street Heirs, Devisees, Successors or Assigns Heirs / Addresses Unknown	0.441 acres 1/24 of 10.58 acres	0.55104%
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns		
(h) Alva C. Coleman Heirs, Devisees, Successors or Assigns		
(h.1) Alva Lee Coleman P.O. Box 252 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%
(h.2) Angel Coleman Mullins 620 Mountain Brook Circle Stone Mountain, GA 30087	0.055 acres 1/192 of 10.58 acres	0.06888%
(4) James (Jim) Arms Heirs, Devisees, Successors or Assigns		
(a) Nelson Arms 1195 Dayton Drive Warminster, PA 18974	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Virgie Arms Maynard 625 Ellen Road Newport News, VA 23605	0.294 acres 1/36 of 10.58 acres	0.36736%

Exhibit E

Unit AA-8

Docket #VGOB 90-1010-0032-01

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(c) Mae Catherine Arms Heirs, Devisees, Successors or Assigns		
(c.1) Peter Jacobsen 9612 27th Bay Avenue Norfolk, VA 23518	0.294 acres 1/36 of 10.58 acres	0.36736%
(6) John Arms Heirs, Devisees, Successors or Assigns		
(a) Hulet Arms P.O. Box 100 Melrose, OH 45861	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) John Dorsie Arms 7891 State Route 66 Oakwood, OH 45873	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Ruby Pauline Arms Jenkins 7849 Keys Road Mount Vernon, OH 43050	0.294 acres 1/36 of 10.58 acres	0.36736%
(7) Alice Arms Jackson Heirs, Devisees, Successors or Assigns		
(a) Alice Mae Elliott 3449 Johnstown Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(b) John Jackson, II 2846 Vanetta Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(8) Vince Arms Heirs, Devisees, Successors or Assigns		
(c) Juanita I. Arms Deel Heirs, Devisees, Successors or Assigns		
(c.1) John Deel Address Unknown		(Life Estate Only)
(c.2) Martha Irene Deel 375 Huntington Circle Alpharetta, GA 30201	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) William V. Deel Box 14 Maxie, VA 24628	0.088 acres 1/120 of 10.58 acres	0.11021%
(e) William (Billy) P. Arms Heirs, Devisees, Successors or Assigns		
(e.1) Wanda Arms, widow P.O. Box 294 Rosedale, VA 24280	0.176 acres 1/60 of 10.58 acres	0.22042%

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres In Unit	Percent of Unit
(9) Slomp Arms Heirs, Devisees, Successors or Assigns		
(a) Pauline Arms Jesse Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Donald Arms 7679 Dr. Ralph Stanley Hwy Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Jean Arms Mullins Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(10) Dock Arms Heirs, Devisees, Successors or Assigns		
(a) Dessie Arms 13200 Mallicote Drive Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns		
(a) James Osborne 26413 Mansfield Road Devince, OH 43512	0.176 acres 1/60 of 10.58 acres	0.22042%
(b) Ron Osborne 43983 Upper Clear Cadiz, OH 43907	0.176 acres 1/60 of 10.58 acres	0.22042%
(c) Bill Osborne 1280 3 Springs Russellville, TN 37860	0.176 acres 1/60 of 10.58 acres	0.22042%

Exhibit EE
Unit AA-8

Docket #VGOB 90-1010-0032-05

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1A - 29.55 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	29.55 acres	36.93750%	Already Disbursed
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) Robert A. Rash P.O. Box 614 Tazewell, VA 24651	29.55 acres	36.93750%	Already Disbursed
<u>Tract #1B - 10.58 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.22500%	
<u>OIL & GAS FEE OWNERSHIP</u>			
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.22500%	
(1) Florence Arms Coleman Heirs, Devisees, Successors or Assigns			
(a) Edmond M. (Bud) Coleman Heirs, Devisees, Successors or Assigns			
(a.1) Sue Edwards 101 St. Andrews Drive Bristol, VA 24202	0.088 acres 1/120 of 10.58 acres	0.11021%	0.2743% (Previously Requested)
(a.2) Judy Fuller 17391 Cleveland Road Abingdon, VA 24211	0.088 acres 1/120 of 10.58 acres	0.11021%	0.2743% (Previously Requested)
(2) Gertie Arms Coleman Heirs, Devisees, Successors or Assigns			
(b) Edna Coleman Price Heirs, Devisees, Successors or Assigns			
(b.1) James C. Price 208 Country Meadows Circle Bristol, TN 37620	0.616 acres 1/48 of 10.58 acres	0.76953%	0.6857%
(c) Edgar Allen Price, Sr. Heirs, Devisees, Successors or Assigns			
(c.1) Edgar Allen Price, Jr. 1034 Moore Fork Road Duck, WV 25063	0.308 acres 1/96 of 10.58 acres	0.38477%	0.3429%

Exhibit EE
Unit AA-8

Docket #VGOB 90-1010-0032-05

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
(c.2) Katherine Price Sears P.O. Box 34 Mount Nebo, WV 26679	0.308 acres 1/96 of 10.58 acres	0.38477%	0.3429%
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns			
(a) Gladys Coleman Blankenship Heirs, Devisees, Successors or Assigns			
(a.1) Elmer James Jackson P.O. Box 145 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.2) Ettie Mae Hill P.O. Box 134 Grundy, VA 24614	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.3) Paul Jackson P.O. Box 117 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.4) Agnes Hurley Rt.1 Box 392 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.5) Linda Ruth Gilbert Rt.1 Box 409 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.6) Lois Kate Boyd P.O. Box 685 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.7) Ira Roger Jackson P.O. Box 1079 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.8) Rhonda Renee Gilbert P.O. Box 26 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.9) Marshall Odell Jackson Heirs, Devisees, Successors or Assigns			
(a.9.1) Richard Jackson McHenry 8545 Mainville Road Orville, OH 44667	0.006 acres 1/1728 of 10.58 acres	0.00765%	Already Disbursed
(a.9.2) Sally A. Hartzler 7296 Apple Creek Road Sterling, OH 44276	0.006 acres 1/1728 of 10.58 acres	0.00765%	Already Disbursed
(b) Howard Coleman Heirs, Devisees, Successors or Assigns			
(b.1) Opal Coleman 18988 I-16 Continental, OH 45831	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-05
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
(c) Beatrice Coleman Owens Heirs, Devisees, Successors or Assigns			
(c.1) Burton Eugene Owens P.O. Box 1933 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%	Already Disbursed
(c.2) Darlene Owens Mullins P.O. Box 228 Rosedale, VA 24280	0.055 acres 1/192 of 10.58 acres	0.06888%	Already Disbursed
(d) Sadie Coleman Peters 301 Falls Street Defiance, OH 43512	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(e) Herman Coleman 1417 Fairfax Road Bellevue, NE 68005	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(f) Mae Coleman Shortridge 279 Ridgewood Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(g) Lucy Coleman Looney 883 Woodbriar Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(5) Lula Arms Street Heirs, Devisees, Successors or Assigns			
(a) Charlie E. Street 19171 Stone Mountain Road Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%	Already Disbursed
(8) Vince Arms Heirs, Devisees, Successors or Assigns			
(a) Tivis A. Arms 1209 West Madison Street Mayodan, NC 27027	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(b) Kelsie Arms Eastridge Rt.1 Box 768 Boomer, NC 28606	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(d) Josh Vince Arms Rt.3 Box 316 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(11) Howell Arms Heirs, Devisees, Successors or Assigns			
(a) Mary June Shortridge Arms 24404 Green Springs Road Abingdon, VA 24211	0.882 acres 1/12 of 10.58 acres	1.10208%	2.7430% (Previously Requested)
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns			

Exhibit EE

Unit AA-8

Docket #VGOB 90-1010-0032-05

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres In Unit	Percent of Unit	Percent of Escrow
(d) Delmar Osborne P.O. Box 2625 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(e) Geraldine O'Quinn Rt.1 Box 112 Vansant, VA 24656	0.176 acres 1/60 of 10.58 acres	0.22042%	0.5486% (Previously Requested)
<u>Tract #1C - 7.85 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Bulck Pontiac P.O. Box 11000 Danville, VA 24543	7.85 acres	9.81250%	
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) James Lee Ball, et al.	7.85 acres	9.81250%	
(a) James Lee Ball 17401 Morrison Road Meadowview, VA 24361	3.925 acres 1/2 of 7.85 acres	4.90625%	12.2111%
(b) Janice S. Ball HC4 Box 530 Council, VA 24260	3.925 acres 1/2 of 7.85 acres	4.90625%	12.2111% (Previously Requested)

Tract-by-Tract Escrow Calculation
Account Balances as of 12/31/08

Unit AA-8

VGOB 90-1010-0032-04 & 90-1010-0032-05 Combined

Acres Escrowed: 16.0715

Owners	Tract #	Acres	Owner Acres	Interest	Total Tract Percent of Escrow	Owners' Percent of Escrow (50%)	Amount Due Owners
Harrison-Wyatt, LLC - Coal		8.2215				25.5779%	\$11,369.33
W.A. Arms Hols - O&G	1B	10.58			51.1558%	25.5779%	\$11,369.33
Sue Edwards			0.0882	1/120		0.2743%	\$121.92
Judy Fuller			0.0882	1/120		0.2743%	\$121.92
James C. Price			0.2204	1/48		0.6857%	\$304.81
Edgar Allen Price, Jr.			0.1102	1/96		0.3429%	\$152.40
Katherine Price Sears			0.1102	1/96		0.3429%	\$152.40
Mary June Shortridge Arms			0.8817	1/12		2.7430%	\$1,219.24
Geraldine O'Quinn			0.1763	1/60		0.5486%	\$243.85
Harrison-Wyatt, LLC - Coal				1/2		24.4221%	\$10,855.60
James Ball - 1/2 O&G				1/2		12.2111%	\$5,427.80
Janice Ball - 1/2 O&G	1C	7.85	7.85	1/2	48.8442%	12.2111%	\$5,427.80

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 90-1010-0032-04

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) a portion of 1B and 1C
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: May 20, 2008

DRILLING UNIT: AA-8

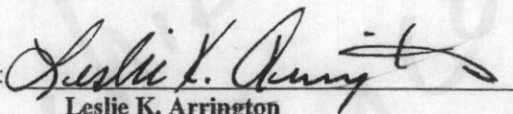
BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701. Petitioner's counsel is Mark A. Swartz, SWARTZ LAW OFFICES, PLLC., 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.
2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract(s) 1B and 1C as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn and Janice S. Ball.
3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.
4. **Type of well(s):** Coalbed methane.
5. **Factual basis for relief requested:** Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn and Janice S. Ball, have entered into royalty split agreement(s). Said royalty split agreement(s) allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid.
6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY IT'S PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

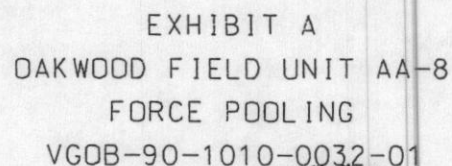
By:



Leslie K. Arrington
Manager - Environmental Permitting
CNX Gas Company LLC
2481 John Nash Blvd.
Bluefield, West Virginia 24701



BOOK 562 PAGE 746



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CONSOL Energy, Inc.**UNIT AA-8****Tract Identifications**

- 1A. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Robert A. Rash - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
29.55 acres 36.9375%
- 1B. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
W. A. Arms Heirs, Successors or Assigns - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
10.58 acres 13.2250%
- 1C. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
James Lee Ball, et ux. - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
7.85 acres 9.8125%
- 1D. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
6.84 acres 8.5500%
- 1E. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
19.38 acres 24.2250%

CONSOL Energy, Inc.
UNIT AA-8
Tract Identifications

- 1F. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
5.65 acres 7.0625%
2. Lonzo Hodge, et ux - Fee
Buchanan Production Company – Oil, Gas and CBM Leased
0.15 acres 0.1875%

Exhibit E
Unit AA-8
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<u>COAL FEE OWNERSHIP</u>		
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(1) Florence Arms Coleman Heirs, Devisees, Successors or Assigns		
(b) Elmer Coleman Heirs, Devisees, Successors or Assigns		
(b.1) Wanda Coleman Cook Rt.1 Box 393 Castlewood, VA 24224	0.059 acres 1/180 of 10.58 acres	0.07347%
(b.2) Larry E. Coleman Rt.1 Box 232 Cleveland, VA 24225	0.059 acres 1/180 of 10.58 acres	0.07347%
(a.3) Adam F. Coleman Address Unknown	0.059 acres 1/180 of 10.58 acres	0.07347%
(c) Thurman Coleman Heirs, Devisees, Successors or Assigns		
(c.1) Ruth Nuckles Coleman Address Unknown		<i>Life Estate Only</i>
(c.2) Michael Coleman Rt.1 Box 682 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) Mildred Coleman Box 269 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%
(d) Onie Coleman Jackson Heirs, Devisees, Successors or Assigns		
(d.1) Betty Johnson McClanahan Rt.2 Box 116 A-1 The Plains, VA 22171	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.2) Helen Johnson Faulkner 12860 Birch Lane Beaumont, TX 77706	0.025 acres 1/420 of 10.58 acres	0.03149%

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(d.3) Blanche Johnson Dale 6202 Parkview Lane Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.4) Agnes Johnson Bartee 6207 Upton Place Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.5) Douglas W. Johnson Rt.1 Box 95-R Marshall, VA 22115	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.6) Phyllis Johnson Durland 1911 Millerville Pike Lancaster, PA 17603	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.7) Kathryn Johnson Webb 9634 Glover Hill Road Manassas, VA 22110	0.025 acres 1/420 of 10.58 acres	0.03149%
(e) Lorene Coleman Lester 8443 East Troy Urbana Road Casstown, OH 45312	0.176 acres 1/60 of 10.58 acres	0.22042%
(2) Gertie Arms Coleman Heirs, Devisees, Successors or Assigns		
(a) Ed Coleman Price Heirs, Devisees, Successors or Assigns		
(a.1) Hurley Street Heirs, Devisees, Successors or Assigns <i>Heirs / Addresses Unknown</i>	0.441 acres 1/24 of 10.58 acres	0.55104%
(b) Edna Coleman Price Heirs, Devisees, Successors or Assigns		
(b.1) James C. Price 208 Country Meadows Circle Bristol, TN 37620	0.220 acres 1/48 of 10.58 acres	0.27552%
(c) Edgar Allen Price, Sr. Heirs, Devisees, Successors or Assigns		
(c.1) Edgar Allen Price, Jr. 1034 Moore Fork Road Duck, WV 25063	0.110 acres 1/96 of 10.58 acres	0.13776%
(c.2) Katherine Price Sears P.O. Box 34 Mount Nebo, WV 26679	0.110 acres 1/96 of 10.58 acres	0.13776%
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns		
(h) Alva C. Coleman Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(h.1) Alva Lee Coleman P.O. Box 252 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%
(h.2) Angel Coleman Mullins 620 Mountain Brook Circle Stone Mountain, GA 30087	0.055 acres 1/192 of 10.58 acres	0.06888%
(4) James (Jim) Arms Heirs, Devisees, Successors or Assigns		
(a) Nelson Arms 1195 Dayton Drive Warminster, PA 18974	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Virgie Arms Maynard 625 Ellen Road Newport News, VA 23605	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Mae Catherine Arms Heirs, Devisees, Successors or Assigns		
(c.1) Peter Jacobsen 9612 27th Bay Avenue Norfolk, VA 23518	0.294 acres 1/36 of 10.58 acres	0.36736%
(6) John Arms Heirs, Devisees, Successors or Assigns		
(a) Hulet Arms P.O. Box 100 Melrose, OH 45861	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) John Dorsie Arms 7891 State Route 66 Oakwood, OH 45873	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Ruby Pauline Arms Jenkins 7849 Keys Road Mount Vernon, OH 43050	0.294 acres 1/36 of 10.58 acres	0.36736%
(7) Alice Arms Jackson Heirs, Devisees, Successors or Assigns		
(a) Alice Mae Elliott 3449 Johnstown Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(b) John Jackson, II 2846 Vanetta Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(8) Vince Arms Heirs, Devisees, Successors or Assigns		
(c) Juanita I. Arms Deel Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(c.1) John Deel Address Unknown		(Life Estate Only)
(c.2) Martha Irene Deel 375 Huntington Circle Alpharetta, GA 30201	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) William V. Deel Box 14 Maxie, VA 24628	0.088 acres 1/120 of 10.58 acres	0.11021%
(e) William (Billy) P. Arms Heirs, Devisees, Successors or Assigns		
(e.1) Wanda Arms, widow P.O. Box 294 Rosedale, VA 24280	0.176 acres 1/60 of 10.58 acres	0.22042%
(9) Slomp Arms Heirs, Devisees, Successors or Assigns		
(a) Pauline Arms Jessee Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Donald Arms Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Jean Arms Mullins Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(10) Dock Arms Heirs, Devisees, Successors or Assigns		
(a) Dessie Arms 13200 Mallicote Drive Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns		
(a) James Osborne 26413 Mansfield Road Devince, OH 43512	0.176 acres 1/60 of 10.58 acres	0.22042%
(b) Ron Osborne 43983 Upper Clear Cadiz, OH 43907	0.176 acres 1/60 of 10.58 acres	0.22042%
(c) Bill Osborne 1280 3 Springs Russellville, TN 37860	0.176 acres 1/60 of 10.58 acres	0.22042%

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract #1C - 7.85 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	7.85 acres	9.81250%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) James Lee Ball, et al.	7.85 acres	9.81250%
(a) James Lee Ball 17401 Morrison Road Meadowview, VA 24361	3.925 acres 1/2 of 7.85 acres	4.90625%

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1A - 29.55 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	29.55 acres	36.93750%	Already Disbursed
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) Robert A. Rash P.O. Box 614 Tazewell, VA 24651	29.55 acres	36.93750%	Already Disbursed
<u>Tract #1B - 10.58 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.22500%	
<u>OIL & GAS FEE OWNERSHIP</u>			
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.22500%	
(1) Florence Arms Coleman Heirs, Devisees, Successors or Assigns			
(a) Edmond M. (Bud) Coleman Heirs, Devisees, Successors or Assigns			
(a.1) Sue Edwards 101 St. Andrews Drive Bristol, VA 24202	0.088 acres 1/120 of 10.58 acres	0.11021%	0.2132%
(a.2) Judy Fuller 17391 Cleveland Road Abingdon, VA 24211	0.088 acres 1/120 of 10.58 acres	0.11021%	0.2132%
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns			
(a) Gladys Coleman Blankenship Heirs, Devisees, Successors or Assigns			
(a.1) Elmer James Jackson P.O. Box 145 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.2) Ettie Mae Hill P.O. Box 134 Grundy, VA 24614	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
(a.3) Paul Jackson P.O. Box 117 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.4) Agnes Hurley Rt.1 Box 392 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.5) Linda Ruth Gilbert Rt.1 Box 409 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.6) Lois Kate Boyd P.O. Box 409 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.7) Ira Roger Jackson P.O. Box 1079 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.8) Rhonda Renee Gilbert P.O. Box 26 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.9) Marshall Odell Jackson Heirs, Devisees, Successors or Assigns			
(a.9.1) Richard Jackson McHenry 8545 Maineville Road Orrville, OH 44667	0.006 acres 1/1728 of 10.58 acres	0.00765%	Already Disbursed
(a.9.2) Sally A. Hartzler 7296 Apple Creek Road Sterling, OH 44276	0.006 acres 1/1728 of 10.58 acres	0.00765%	Already Disbursed
(b) Howard Coleman Heirs, Devisees, Successors or Assigns			
(b.1) Opal Coleman 18988 I-18 Continental, OH 45831	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(c) Beatrice Coleman Owens Heirs, Devisees, Successors or Assigns			
(c.1) Burton Eugene Owens P.O. Box 1933 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%	Already Disbursed
(c.2) Darlene Owens Mullins P.O. Box 228 Rosedale, VA 24280	0.055 acres 1/192 of 10.58 acres	0.06888%	Already Disbursed
(d) Sadie Coleman Peters 301 Falls Street Defiance, OH 43512	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
(e) Herman Coleman 1417 Fairfax Road Bellevue, NE 68005	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(f) Mae Coleman Shortridge 279 Ridgewood Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(g) Lucy Coleman Looney 883 Woodbriar Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(5) Lula Arms Street Heirs, Devisees, Successors or Assigns	7.85 acres 3.925 acres	0.81250% 4.90625%	12.2107%
(a) Charlie E. Street 19171 Stone Mountain Road Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%	Already Disbursed
(8) Vince Arms Heirs, Devisees, Successors or Assigns			
(a) Tivis A. Arms 1209 West Madison Street Mayodan, NC 27027	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(b) Kelsie Arms Eastridge Rt.1 Box 768 Boomer, NC 28606	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(d) Josh Vince Arms Rt.3 Box 316 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(11) Howell Arms Heirs, Devisees, Successors or Assigns			
(a) Mary June Shortridge Arms 24404 Green Springs Road Abingdon, VA 24211	0.882 acres 1/12 of 10.58 acres	1.10208%	2.1316%
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns			
(d) Delmar Osborne P.O. Box 2625 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(e) Geraldine O'Quinn Rt.1 Box 112 Vansant, VA 24656	0.176 acres 1/60 of 10.58 acres	0.22042%	0.4263%

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1C - 7.85 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	7.85 acres	9.81250%	
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) James Lee Ball, et al.	7.85 acres	9.81250%	
(b) Janice S. Ball HC4 Box 530 Council, VA 24260	3.925 acres 1/2 of 7.85 acres	4.90625%	12.2107%

Tract-by-Tract Escrow Calculation
Account Balances as of 3/31/08

Unit AA-8
VGOB 90-1010-0032-04
Acres Escrowed: 16.072

Owners	Tract #	Acres	Total Tract Percent of Escrow	Interest	Owners' Percent of Escrow (50%)	Amount Due Owners \$39,167.40
Harrison-Wyatt, LLC - Coal	1B	(10.58)	51.1573%		25.5786%	\$10,018.49
W.A. Arms Heirs - O&G		8.22			25.5786%	\$10,018.49
Sue Edwards				1/120	0.2132%	\$83.49
Judy Fuller				1/120	0.2132%	\$83.49
Mary June Shortridge Arms				1/12	2.1316%	\$834.87
Geraldine O'Quinn				1/60	0.4263%	\$166.97
Harrison-Wyatt, LLC - Coal				1/2	24.4214%	\$9,565.21
					12.2107%	\$4,782.60
Janice Ball - 1/2 O&G	1C	7.85	48.8427%	1/2	12.2107%	\$4,782.60

Information presented here is for reference use only, CNX is not responsible for determinations made using the data represented here.

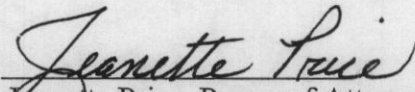
This information is for estimation purposes only.

Affidavit from Conflicting Claimants

This affidavit certifies that I Jeanette Price, Power of Attorney for Edgar A. Price, Jr. (surface, oil and gas owner) living at 1034 More Fork Road, Duck, WV 25063, Tennessee have entered into a royalty split agreement with Harrison-Wyatt, LLC (coal owner). This split agreement was executed May 2008 a copy of which is attached. I am requesting that the operator of the units place matters before the Virginia Gas and Oil Board to execute required orders so that all monies due me based on the royalty split agreement for any all units (including AA8, AA9 and BB8) be paid.

This request is per section 45.1-361.22^d.5 of the Virginia Gas and Oil Act.

Authorized Signature



Jeanette Price, Power of Attorney for Edgar A. Price, Jr.

This affidavit is being executed this 9th day of July 2008

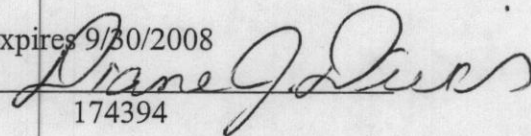
State of Virginia

County of Washington

The foregoing affidavit was acknowledged before me this 9th day of July, 2008 by James C. Price.

My commission expires 9/30/2008

Notary Signature


174394

080002231

THIS DEED, made and entered into this April 28, 2008 by and between HARRISON-WYATT L.L.C., a Virginia Limited Liability Company and Jeanette Price Power of Attorney for and acting on behalf of Edgar A. Price, Jr. 1034 More Fork Rd. Duck, WV 25063, hereinafter called the Grantors and HARRISON-WYATT L.L.C., a Virginia Limited Liability Company and Jeanette Price Power of Attorney for and acting on behalf of Edgar A. Price, Jr. 1034 More Fork Rd. Duck, WV 25063, hereinafter called the Grantees;

WITNESSETH:

WHEREAS, Harrison-Wyatt L.L.C. is the owner of the coal underlying a certain tract of land situate in Buchanan County, Virginia and more particularly described on Exhibit A attached hereto and made a part hereof; and

WHEREAS, Jeanette Price Power of Attorney for and acting on behalf of Edgar A. Price, Jr. 1034 More Fork Rd. Duck, WV 25063 owns the surface and the oil and gas underlying said property; and

WHEREAS, a conflicting claim exists between the parties as to the ownership of the coalbed methane or coalseam gas underlying said property; and

WHEREAS, the parties desire to compromise their conflicting claims by agreeing to the division and apportionment of the coalbed methane or coalseam gas and all benefits derived therefrom, thus relieving themselves for any need to wait for such ruling to determine ownership of the coalbed methane or coalseam gas underlying said

property, the ownership of which has not been decided by a court of competent jurisdiction in the Commonwealth of Virginia;

NOW THEREFORE, for and in consideration of the sum of One and no/100 Dollar, the Grantors hereby grant and convey unto the Grantees an undivided one-half interest each in and to the coalbed methane or coalseam gas underlying the above described property.

And further in consideration of the conveyance here made, the parties hereto hereby release and discharge each from the other of any and all claims which either may have, now or in the future, against the other arising out of or relating to the escrow or suspense of royalty funds for the production of the said coalbed methane or coalseam gas, or any act or omission in relation thereto, including, but not limited to all claims for interest.

The parties hereto further agree that each shall receive 50% of all funds and interest accrued thereon currently held in escrow or suspense (whether in-house suspense or not) as of the date of this deed, which funds are production royalties attributable to coalbed methane or coalseam gas produced from the aforesaid property.

Each party hereto shall receive 50% of all production royalties and interests accrued thereon attributable to future coalbed methane production from said property. Each party hereto shall receive 50% of all accrued and all future tax credit which may be available pursuant to Section 29 of the Internal Revenue Code of 1986 as amended. The parties hereto shall pursue the release of funds presently held in suspense or escrow, and any

expenses incurred in the undertaking shall be deducted from such funds upon their release and before the funds are divided in accordance with the provisions of this instrument. This conveyance and agreement shall supercede the terms of any forced pooling order which may affect the aforesaid property to any extent allowed by law.

The existing coalbed methane lease on the aforesaid property shall remain unaffected by this conveyance, except for the payment of royalties as set forth herein. The terms "coalbed methane or coalseam gas" shall include coalbed methane gas, coalbed gas, methane gas, gob gas, occluded natural gas in any formation, or other naturally occurring gases contained in or associated with any coalseam and all zones and communication therewith and all associated natural gas and other hydro carbon contained therein and all gas originating or produced from coalseam to coalseam underlying the aforesaid property and shall include the definition for coalbed methane or coalseam gas found in Virginia Code Section 45.1-361.1, as amended.

The parties hereto agree that if an escrow account is existing at the time of this agreement, the same shall be divided by the parties in the same ratio as royalties paid from this time forward. The parties further agree that the correct amount of interest in said account shall be as determined by the Escrow Agent for the Virginia Gas and Oil Board.

This instrument contains the entire agreement between the parties hereto.

IN WITNESS whereof, the parties have caused their names to be hereunto placed by their duly authorized managers.

HARRISON-WYATT L.L.C.

By: [Signature]

Its: MGR

By: Jeanette Price

Jeanette Price Power of Attorney for and acting on behalf of Edgar A. Price, Jr.

By: _____

By: Edgar A. Price, Jr.

By: _____

STATE OF VIRGINIA

City
COUNTY OF Danville

The foregoing instrument was acknowledged before me this 23RD day of May, 2008, by Landon R. Wyatt Jr., its MGR, on behalf of Harrison-Wyatt, L.L.C., a Virginia Limited Liability Company.

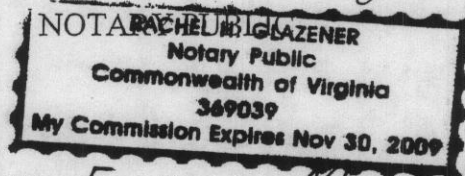
My commission expires: Nov. 30, 2009

Notary Reg. #: 369039

Rachel D. Glazener

STATE OF Tenn

COUNTY OF SULLIVAN



The foregoing instrument was acknowledged before me this 5 day of May, 2008, by Jeanette Price Power of Attorney for and acting on behalf of Edgar A. Price, Jr.
1034 More Fork Rd. Duck, WV 25063

My commission expires: 1-24-2011

Notary Reg. #: _____

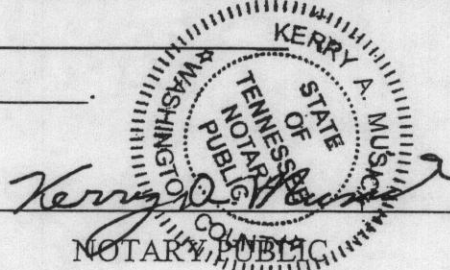


EXHIBIT A

Attached hereto and made a part of that certain deed dated April 28, 2008, by and between Harrison-Wyatt L. L. C., a Virginia Limited Liability Company and Jeanette Price Power of Attorney for and acting on behalf of Edgar A. Price, Jr. 1034 More Fork Rd. Duck, WV 25063, hereinafter called the Grantors and Harrison-Wyatt L. L. C., a Virginia Limited Liability Company and Jeanette Price Power of Attorney for and acting on behalf of Edgar A. Price, Jr. 1034 More Fork Rd. Duck, WV 25063, hereinafter called the Grantees, is all that certain land described by and recorded as:

<u>Island Creek Tract Number</u>	<u>Deed Book</u>	<u>Page Number</u>
520	125	123
	35	87

INSTRUMENT #080002231
 RECORDED IN THE CLERK'S OFFICE OF
 BUCHANAN COUNTY ON
 JUNE 13, 2008 AT 10:05AM
 BEVERLY S. TILLER, CLERK
 RECORDED BY: AKT

DURABLE POWER OF ATTORNEY

OF

Edgar A. Price Jr.

I. PRINCIPAL AND ATTORNEY-IN-FACT

I, Edgar A. Price Jr., who resides at 1034 Moore Fork Road, Duck, West Virginia 25063, appoint the following person to serve as my attorney-in-fact, to act for me in any lawful way with respect to the subjects indicated below.

Name: Jeanette F. Price
Address: 208 Country Meadow Circle
Bristol, Tennessee 37620

If Jeanette F. Price resigns or is unable or unwilling to serve as my attorney-in-fact, I appoint the following person to serve as my successor attorney-in-fact:

Name: Nancy L. Price
Address: 1034 Moore Fork Road
Duck West, Virginia 25063

II. EFFECTIVE TIME

This Power of Attorney shall become effective immediately, and shall not be affected by any subsequent disability or incapacity of the principal. This is a Durable Power of Attorney.

III. POWERS OF ATTORNEY-IN-FACT

My attorney-in-fact shall have the power to act in my name, place and stead in any way which I myself could do with respect to the following matters to the extent permitted by law:

YOUR ATTORNEY-IN-FACT SHALL BE AUTHORIZED TO ENGAGE ONLY IN THOSE ACTIVITIES THAT ARE INITIALED.

21
(Ed)

LEGAL ACTIONS:

To act for me in all legal matters, whether claims in my favor or against me, including but not limited to retaining attorneys on my behalf; appearing for me in all actions and proceedings, commencing actions in my name, signing all documents, submitting claims to arbitration or mediation, settling claims and paying judgments and settlements.

(Ed)

OTHER:

Power to sign a split agreement document with Harrison-Wyatt and permit Diane Davis to issue checks to me from Cnx Escrow accounts.

My attorney-in-fact is empowered to take all further action, including the payment of expenditures and the preparation and execution of all documents, as the attorney-in-fact deems necessary or appropriate in order to fully effectuate the purposes of the foregoing matters.

(Ed)

Notwithstanding the foregoing, the authority of my attorney-in-fact is limited as follows: Limited to information provided above to expire two years.

IV. GENERAL PROVISIONS

1. Reliance By Third Parties. I hereby agree that any third party receiving a duly executed copy or copy of this document may rely on and act under it. Revocation or termination of this Power of Attorney shall be ineffective as to the third party unless and until actual notice or knowledge of the revocation or termination has been received by the third party. I, for myself and for my heirs, executors, legal representatives and assigns, hereby agree to indemnify and hold harmless any third party from any and all claims because of reliance on this instrument in good faith.

2. Severability. If any provision hereof is found to be invalid or unenforceable, such invalidity or unenforceability shall not affect the other provisions of this document, and such other provisions shall be given effect without the invalid or unenforceable provision.

3. Revocation. I may revoke this Power of Attorney at any time.

4. Accounting. My attorney-in-fact shall provide an accounting for all funds handled and all acts performed as my attorney-in-fact, but only upon my request or the request of a personal representative or a fiduciary acting on my behalf. Any requirement of my attorney-in-fact to file inventories and accounts with the county clerk or with the court is specifically waived.

5. Compensation and Reimbursement. My attorney-in-fact shall not be compensated for services provided on my behalf pursuant to this Power of Attorney. My attorney-in-fact shall be reimbursed for all reasonable expenses incurred relating to his or her responsibilities under this Power of Attorney.

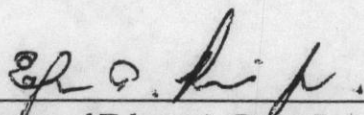
6. No Personal Benefit. Except as specifically provided for in this document, my attorney-in-fact is prohibited from personally benefiting from any transaction engaged in or on my behalf, or from using my assets to discharge any of his or her own legal obligations, excluding me and those I am legally obligated to support.

7. Commingling of Funds. My attorney-in-fact is not permitted to commingle my funds and assets with his or her own.

8. Liability of Attorney-in-Fact. All persons or entities who in good faith endeavor to carry out the provisions of this Power of Attorney shall not be liable to me, my Estate, or my heirs, for any damages or claims arising because of their actions or inactions based on this Power of Attorney. My Estate shall indemnify and hold them harmless. A successor attorney-in-fact shall not be liable for acts of a prior attorney-in-fact.

IN WITNESS WHEREOF, the undersigned has executed this Power of Attorney on the date set forth below.

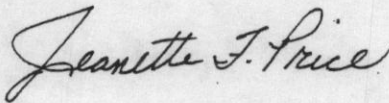
Date: 05-03-08



Signature of Edgar A. Price Jr.

This document was prepared by:

Name: Jeanette F. Price



Address: 208 Country Meadow Circle
Bristol, Tennessee 37620

WITNESSES

By signing as a witness, I am acknowledging the signature of the principal who signed in my presence, and the fact that he or she stated that this Power of Attorney reflects his or her wishes and is being executed voluntarily. I believe the principal to be of sound mind. I have not been appointed as attorney-in-fact by the principal, am not related to him or her by blood, marriage or adoption, and, to the best of my knowledge, am not entitled to any portion of his or her Estate under his or her will.

1. Linda Stewart
(Signature of witness)

Linda Stewart
(Print Name)

Box 215
(Address)

Mayse, WV 25133
(City, State, ZIP)

2. McKenzie Smith
(Signature of witness)

McKenzie Smith
(Print Name)

3120 BlueKnob Rd.
(Address)

Mayse, WV 25133
(City, State, ZIP)

ACKNOWLEDGMENT
OF NOTARY PUBLIC

State of West Virginia

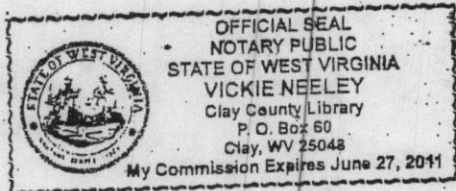
County of Clay

On this 3 day of May, 2009, before me, the undersigned Notary Public, personally appeared Edgar A. Price Jr., personally known to me (or proved to me on the basis of satisfactory evidence) to be the individual who signed the foregoing Power of Attorney and acknowledged to me that he or she executed the same in his or her authorized capacity, and that by such signature, the person executed the instrument.

Witness my hand and seal.

Signature of Notary Public:

Vickie Neeley



Affidavit from Conflicting Claimants

This affidavit certifies that I James C. Price (surface, oil and gas owner) living at 208 Country Meadow Circle, Bristol, Tennessee have entered into a royalty split agreement with Harrison-Wyatt, LLC (coal owner). This split agreement was executed May 2008 a copy of which is attached. I am requesting that the operator of the units place matters before the Virginia Gas and Oil Board to execute required orders so that all monies due me based on the royalty split agreement for any all units (including AA8, AA9 and BB8) be paid.

This request is per section 45.1-361.22¹.5 of the Virginia Gas and Oil Act.

Authorized Signature

James C. Price
James C. Price

This affidavit is being executed this 9th day of July 2008

State of Virginia

County of Washington

The foregoing affidavit was acknowledged before me this 9th day of July, 2008 by James C. Price.

My commission expires 9/30/2008

Notary Signature

Diane J. Davis
174394

080002227

THIS DEED, made and entered into this April 28, 2008 by and between
HARRISON-WYATT L.L.C., a Virginia Limited Liability Company and James C.
Price 208 Country Meadows Circle Bristol, TN 37620, hereinafter called the
Grantors and HARRISON-WYATT L.L.C., a Virginia Limited Liability Company and
James C. Price 208 Country Meadows Circle Bristol, TN 37620, hereinafter called
the Grantees;

WITNESSETH:

WHEREAS, Harrison-Wyatt L.L.C. is the owner of the coal underlying a certain
tract of land situate in Buchanan County, Virginia and more particularly described on
Exhibit A attached hereto and made a part hereof; and

WHEREAS, James C. Price 208 Country Meadows Circle Bristol, TN
37620 owns the surface and the oil and gas underlying said property; and

WHEREAS, a conflicting claim exists between the parties as to the ownership of
the coalbed methane or coalseam gas underlying said property; and

WHEREAS, the parties desire to compromise their conflicting claims by agreeing
to the division and apportionment of the coalbed methane or coalseam gas and all
benefits derived therefrom, thus relieving themselves for any need to wait for such
ruling to determine ownership of the coalbed methane or coalseam gas underlying said

property, the ownership of which has not been decided by a court of competent jurisdiction in the Commonwealth of Virginia;

NOW THEREFORE, for and in consideration of the sum of One and no/100 Dollar, the Grantors hereby grant and convey unto the Grantees an undivided one-half interest each in and to the coalbed methane or coalseam gas underlying the above described property.

And further in consideration of the conveyance here made, the parties hereto hereby release and discharge each from the other of any and all claims which either may have, now or in the future, against the other arising out of or relating to the escrow or suspense of royalty funds for the production of the said coalbed methane or coalseam gas, or any act or omission in relation thereto, including, but not limited to all claims for interest.

The parties hereto further agree that each shall receive 50% of all funds and interest accrued thereon currently held in escrow or suspense (whether in-house suspense or not) as of the date of this deed, which funds are production royalties attributable to coalbed methane or coalseam gas produced from the aforesaid property.

Each party hereto shall receive 50% of all production royalties and interests accrued thereon attributable to future coalbed methane production from said property. Each party hereto shall receive 50% of all accrued and all future tax credit which may be available pursuant to Section 29 of the Internal Revenue Code of 1986 as amended. The parties hereto shall pursue the release of funds presently held in suspense or escrow, and any

expenses incurred in the undertaking shall be deducted from such funds upon their release and before the funds are divided in accordance with the provisions of this instrument. This conveyance and agreement shall supercede the terms of any forced pooling order which may affect the aforesaid property to any extent allowed by law.

The existing coalbed methane lease on the aforesaid property shall remain unaffected by this conveyance, except for the payment of royalties as set forth herein. The terms "coalbed methane or coalseam gas" shall include coalbed methane gas, coalbed gas, methane gas, gob gas, occluded natural gas in any formation, or other naturally occurring gases contained in or associated with any coalseam and all zones and communication therewith and all associated natural gas and other hydro carbon contained therein and all gas originating or produced from coalseam to coalseam underlying the aforesaid property and shall include the definition for coalbed methane or coalseam gas found in Virginia Code Section 45.1-361.1, as amended.

The parties hereto agree that if an escrow account is existing at the time of this agreement, the same shall be divided by the parties in the same ratio as royalties paid from this time forward. The parties further agree that the correct amount of interest in said account shall be as determined by the Escrow Agent for the Virginia Gas and Oil Board.

This instrument contains the entire agreement between the parties hereto.

IN WITNESS whereof, the parties have caused their names to be hereunto placed by their duly authorized managers.

HARRISON-WYATT L.L.C.

By: _____

Its: _____

By: _____

James C. Price

By: _____

By: _____

By: _____

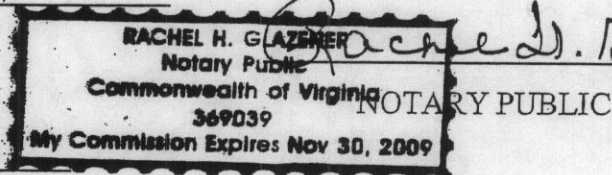
STATE OF VIRGINIA

CITY
COUNTY OF Danville

The foregoing instrument was acknowledged before me this 23RD day of May, 2008, by Landon R. Wyatt Jr., its mgr, on behalf of Harrison-Wyatt, L.L.C., a Virginia Limited Liability Company.

My commission expires: Nov. 30, 2009

Notary Reg. #: 369039



STATE OF Tenn

COUNTY OF SULLIVAN

The foregoing instrument was acknowledged before me this 5 day of May, 2008, by James C. Price

My commission expires: 1-24-2011

Notary Reg. #: _____

NOTARY PUBLIC

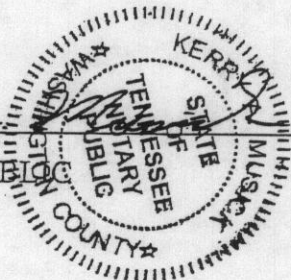


EXHIBIT A

Attached hereto and made a part of that certain deed dated April 28, 2008, by and between Harrison-Wyatt L. L. C., a Virginia Limited Liability Company and James C. Price 208 Country Meadows Circle Bristol, TN 37620, hereinafter called the Grantors and Harrison-Wyatt L. L. C., a Virginia Limited Liability Company and James C. Price 208 Country Meadows Circle Bristol, TN 37620, hereinafter called the Grantees, is all that certain land described by and recorded as:

<u>Island Creek Tract Number</u>	<u>Deed Book</u>	<u>Page Number</u>
520	125	123
	35	87

INSTRUMENT #080002227
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
JUNE 13, 2008 AT 09:44AM

BEVERLY S. TILLER, CLERK
RECORDED BY: AKT

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 90-1010-0032-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 1B
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: November 16, 2004
(continued from October)

DRILLING UNIT: AA-8

BUCHANAN COUNTY, VIRGINIA



AMENDED MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is **CNX Gas Company LLC**, P. O. Box 947, Bluefield, Virginia 24605, 276/988-1000. Petitioner's counsel is Mark A. Swartz, **Swartz & Stump, L.C.**, P.O. Box 517, Abingdon, VA 24212.

2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract(s) 1B as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, LLC and Tivis Arms, Josh Arms, Kelsey Eastridge and Charlie E. Street.

3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. **Type of well(s):** Coalbed methane.

5. **Factual basis for relief requested:** Harrison-Wyatt, LLC and Tivis Arms, Josh Arms, Kelsey Eastridge and Charlie E. Street, have entered into a royalty split agreement. Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid, to-wit: 3.8271 total percent of escrow to Harrison-Wyatt, LLC and 0.4784 percent of escrow to Tivis Arms, Josh Arms and Kelsey Eastridge, individually and 2.3919 percent of escrow to Charlie E. Street.

6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY IT'S PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By A handwritten signature in cursive script, appearing to read 'Leslie K. Arrington'.

Leslie K. Arrington
Manager - Environmental / Permitting
CNX Gas Company LLC
P.O. Box 947
Bluefield, Virginia 24605
276/988-1000

OLD
Revised before
Disbursement

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

BOOK 562 PAGE 746

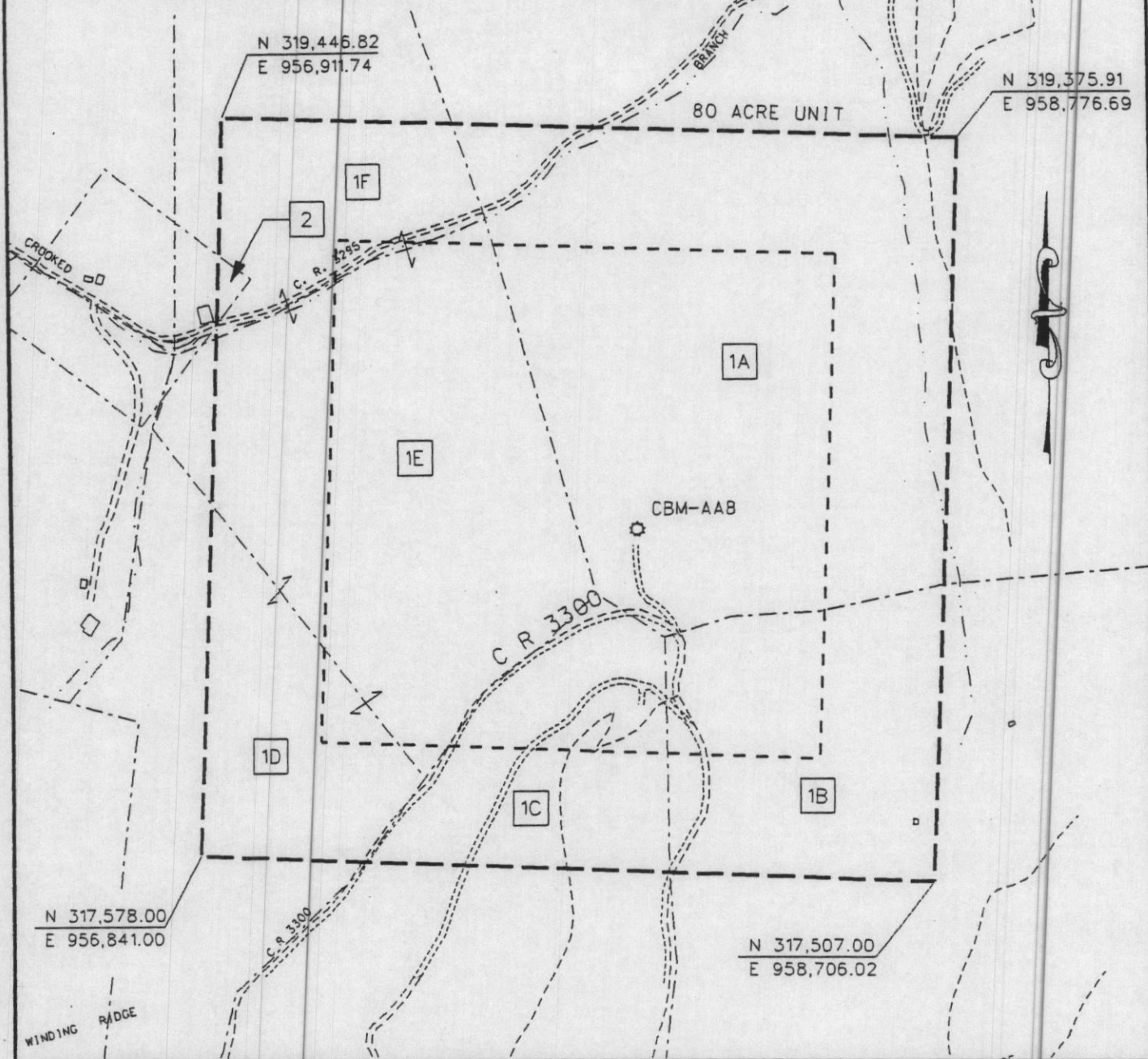


EXHIBIT A
OAKWOOD FIELD UNIT AA-8
FORCE POOLING
VGOB-90-1010-0032-01

Company CONSOL Energy Inc.

Well Name and Number UNIT AA8

Tract No. _____ Elevation _____

Quadrangle Varisart

County Buchanan District Prater/Hurricane

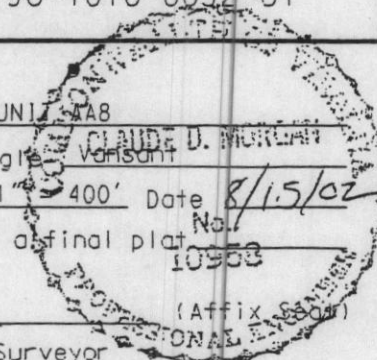
Scale: 1" = 400' Date 8/15/02

This plat is a new plat X ; an updated plat _____ ;

or a final plat _____

Form DGO-GO-7
Rev. 9/91

Claude D. Morgan
Licensed Professional Engineer or Licensed Land Surveyor



CONSOL Energy, Inc.
UNIT AA-8
Tract Identifications

- 1A. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Robert A. Rash - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
29.55 acres 36.9375%
- 1B. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
W. A. Arms Heirs, Successors or Assigns - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
10.58 acres 13.2250%
- 1C. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
James Lee Ball, et ux. - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
7.85 acres 9.8125%
- 1D. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
6.84 acres 8.5500%
- 1E. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
19.38 acres 24.2250%

CONSOL Energy, Inc.**UNIT AA-8****Tract Identifications**

- 1F. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
5.65 acres 7.0625%
2. Lonzo Hodge, et ux - Fee
Buchanan Production Company – Oil, Gas and CBM Leased
0.15 acres 0.1875%

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1B - 10.58 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.2250%	57.4064%
<u>OIL & GAS FEE OWNERSHIP</u>			
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.2250%	57.4064%
(8) Vince Arms Heirs, Devisees, Successors or Assigns			
(a) Tivis A. Arms 1209 West Madison Street Mayodan, NC 27027	0.176 acres 1/60 of 10.58 acres	0.2204%	0.9568%
(b) Kelsie Arms Earp Rt.1 Box 768 Boomer, NC 28606	0.176 acres 1/60 of 10.58 acres	0.2204%	0.9568%
(d) Josh Vince Arms Rt.3 Box 316 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.2204%	0.9568%

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 90-1010-0032 -02

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 1B
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: October 19, 2004

DRILLING UNIT: AA-8

BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is CNX Gas Company LLC, P. O. Box 947, Bluefield, Virginia 24605, 276/988-1000. Petitioner's counsel is Mark A. Swartz, **Swartz & Stump, L.C.**, P.O. Box 517, Abingdon, VA 24212.

2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract(s) 1B as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, LLC and Tivis Arms, Josh Arms and Kelsie Earp.

3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. **Type of well(s):** Coalbed methane.

5. **Factual basis for relief requested:** Harrison-Wyatt, LLC and Tivis Arms, Josh Arms and Kelsie Earp, have entered into a royalty split agreement. Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid, to-wit: 1.4352 total percent of escrow to Harrison-Wyatt, LLC and 0.4784 percent of escrow to Tivis Arms, Josh Arms and Kelsie Earp, individually.

6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY IT'S PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By:

Leslie K. Arrington

Leslie K. Arrington
Manager – Environmental / Permitting
CNX Gas Company LLC
P.O. Box 947
Bluefield, Virginia 24605
276/988-1000

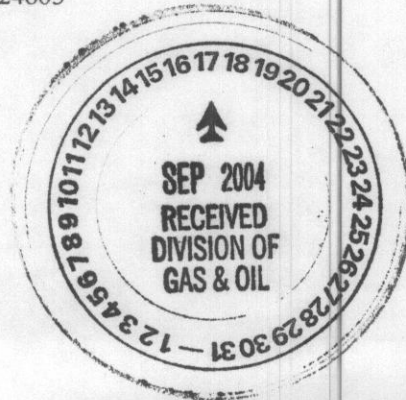


Exhibit EE
Unit AA-8

Docket #VGOB 90-1010-0032-01

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1B - 10.58 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.2250%	57.4064%
<u>OIL & GAS FEE OWNERSHIP</u>			
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.2250%	57.4064%
(5) Lula Arms Street Heirs, Devisees, Successors or Assigns			
(a) Charlie E. Street 19171 Stone Mountain Road Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.1021%	4.7839%
(8) Vince Arms Heirs, Devisees, Successors or Assigns			
(a) Tivis A. Arms 1209 West Madison Street Mayodan, NC 27027	0.176 acres 1/60 of 10.58 acres	0.2204%	0.9568%
(b) Kelsey Earp Eastridge P.O. Box 654 Millers Creek, VA 28651	0.176 acres 1/60 of 10.58 acres	0.2204%	0.9568%
(d) Josh Vince Arms Rt.3 Box 316 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.2204%	0.9568%

Exhibit 3
V60B101032
10/10/90

CBMI AA-8
Coal Degasification Well
Buchanan County, Virginia
DWE

Conductor Casing	20'	\$445
Surface Casing	400'	\$4,480
Production Casing	2007'	\$11,500
Wellhead		\$2,000
Tubing	2050'	\$6,355
Sucker Rods		\$1,305
MOYNO Pumping Equipment and Engine		\$6,600
Labor & Transportation (Precompletion)		\$2,000
Line Pipe & Fittings		\$2,000
Stock Tanks		\$2,000
Separator		\$2,100
Meter Run		\$2,500
Labor & Transportation		\$1,500
Packers		\$0
{ Precompletion Tangible \$20,425 }		
Total Tangible		\$44,785

Contract Drilling	2070'	\$32,100
Day Work		\$4,500
Service Rig		\$10,000
Subsurface Casing Equipment		\$2,500
Logs		\$1,000
Fracture Stimulation		\$79,000
Perforating Services		\$2,500
Company & Contract Labor		\$10,000
Location, Title, etc.		\$25,000
Cement & Cement Services		\$8,500
Drilling Mud, Chemicals		\$0
Core, Bits, Reamers		\$500
Mudlog		\$0
Rentals		\$3,000
Contract Hauling		\$2,000
Water & Fuel		\$0
Miscellaneous		\$1,000
{ Precompletion Intangible \$86,100 }		
Total Intangible		\$181,600

{ Precompletion Total \$106,525 }

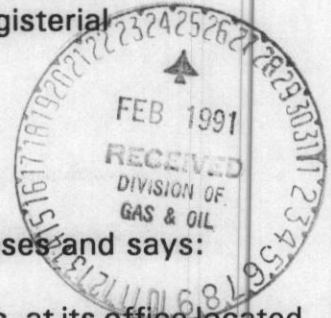
Total Estimate	\$226,385
-----------------------	------------------

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of OXY USA Inc. for Forced Pooling of Interests
in a Drilling Unit Affected by Well Number AA-8, VGOB
Docket No. 1010-32 in the South Grundy Magisterial
District of Buchanan County, Virginia

AFFIDAVIT OF MAILING



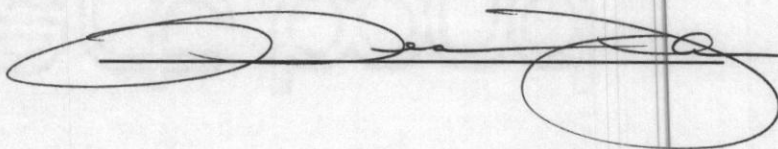
Dean Athens, being first duly sworn on oath, deposes and says:

1. That your affiant is employed by OXY USA Inc. at its office located 14000 Quail Springs Parkway, P.O. Box 26100, Oklahoma City, Oklahoma 73126-0100; that your affiant's title is Landman Consultant; that your affiant, as one of his duties, is required to mail copies of certain Virginia Gas and Oil Board orders to the well operators listed in said order.;
2. That paragraph (12) of a Board order made in the above-captioned matter dated the 8th day of November, 1990, and recorded in the office of the Clerk of the Circuit Court of Buchanan County, Virginia, on the 19th day of November, 1990, at Book 367, Page 219, directed to OXY USA Inc. to cause a copy of said order to be mailed by certified mail to the last known address of each well operator listed in said order;
3. That your affiant mailed copies of the order referred to at paragraph 2 above on the 10th day of January, 1991; that annexed hereto and incorporated herein by reference are copies of proofs of mailing showing the parties to whom the copies were mailed and the date of mailing;

4. That paragraph (5) of the Board's order required that each potential owner to whom a copy of the Board's order was mailed as described above deliver a written election to OXY USA Inc. within thirty (30) days of the date on which copies of the order were mailed by OXY USA Inc.;

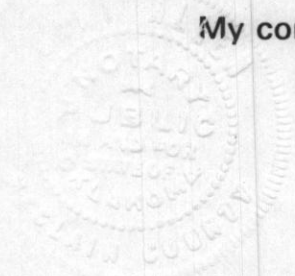
5. That more than thirty (30) days have elapsed since the date of mailing set forth above and that no one to whom said order was mailed has delivered a written election to OXY USA Inc.;

Dated at Oklahoma City, Oklahoma, this 15th day of February, 1991.



Taken, subscribed and sworn to before me by Dean Athens, Landman Consultant of OXY USA Inc., a corporation, on behalf of the corporation, this 15th day of February, 1991.

My commission expires 7-14-91.




Cari Allen, Notary Public

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Units DD-24, FF-24 and FF-25, AA-8, AA-9, BB-8
 Miscellaneous Petition

NAME	MAILED	DD24	FF24	FF25	AA8	AA9	BB8	RECEIPT #	RECEIVED
EE & E Fletcher, Inc.	10/18/04	X	X	X				7003 2260 0007 0928 4381	10/19/04
Hugh MacRae Land Trust	10/18/04	X	X	X				7003 2260 0007 0928 4398	10/22/04
Torch Operating Company	10/18/04	X	X	X				7003 2260 0007 0928 4404	10/27/04
Looney Lucy	10/18/04				X	X	X	7003 2260 0007 0928 4428	10/29/04
Street Charlie	10/18/04				X	X	X	7003 2260 0007 0928 4411	10/25/04

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EE & E Fletcher, Inc.
HC65 Box 27A
Rowe, VA 24646

A. Signature
X *E.E. Fletcher*
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 17? ☐ Yes ☒ No
If YES, enter delivery address below:

1. Article Addressed to:

EE & E Fletcher, Inc.
HC65 Box 27A
Rowe, VA 24646

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lucy Looney
883 Woodbriar Drive
Lebanon, VA 24266

A. Signature
X *Lucy Looney*
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 17? ☐ Yes ☒ No
If YES, enter delivery address below:

1. Article Addressed to:

Lucy Looney
883 Woodbriar Drive
Lebanon, VA 24266

2. Article Number
7003 2260 0007 0928 4381
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4381
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4428
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4428
PS Form 3811, August 2001
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hugh MacRae Land Trust
c/o Alan Siegel, Esquire
590 Madison Avenue
New York, NY 10022

COMPLETE THIS SECTION ON DELIVERY
A. Signature
X *Alan Siegel*
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 17? ☐ Yes ☒ No
If YES, enter delivery address below:

1. Article Addressed to:

Hugh MacRae Land Trust
c/o Alan Siegel, Esquire
590 Madison Avenue
New York, NY 10022

SENDER: COMPLETE THIS SECTION
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charlie E. Street
19171 Stone Mountain Road
Abingdon, VA 24210

COMPLETE THIS SECTION ON DELIVERY
A. Signature
X *Charlie E. Street*
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 17? ☐ Yes ☒ No
If YES, enter delivery address below:

1. Article Addressed to:

Charlie E. Street
19171 Stone Mountain Road
Abingdon, VA 24210

2. Article Number
7003 2260 0007 0928 4398
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4398
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4411
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4411
PS Form 3811, August 2001
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Torch Operating Company
P.O. Box 4662
Houston, TX 77210-4662

COMPLETE THIS SECTION ON DELIVERY
A. Signature
X
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 17? ☐ Yes ☒ No
If YES, enter delivery address below:

1. Article Addressed to:

Torch Operating Company
P.O. Box 4662
Houston, TX 77210-4662

SENDER: COMPLETE THIS SECTION
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Torch Operating Company
P.O. Box 4662
Houston, TX 77210-4662

COMPLETE THIS SECTION ON DELIVERY
A. Signature
X
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 17? ☐ Yes ☒ No
If YES, enter delivery address below:

1. Article Addressed to:

Torch Operating Company
P.O. Box 4662
Houston, TX 77210-4662

2. Article Number
7003 2260 0007 0928 4404
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4404
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4411
PS Form 3811, August 2001
Domestic Return Receipt

2. Article Number
7003 2260 0007 0928 4411
PS Form 3811, August 2001
Domestic Return Receipt



CNX GAS
CNX Gas Company LLC

P.O. Box 947
Bluefield, Virginia 24605
Phone: (276) 988-1000
Fax: (276) 988-1050

March 22, 2004

Josh V. Arms
Rt.3 Box 316
Grundy, VA 24614

**Re: Escrow disbursement from account pertaining to Unit(s) AA8, Tract 1B,
AA9, Tract 2C and BB-8, Tract 2C**

Dear Mr. Arms,

As you know from previous discussions, we are unable to explain some of the banks/escrow agents' accounting.

To facilitate disbursement, it would be helpful to the Virginia Gas and Oil Board and CNX if you advised the Board that you were prepared to treat the disbursement of 0.95677% (Unit AA-8), 0.50779% (Unit AA-9) and 0.44123% (Unit BB-8) of the balance on deposit with the escrow agent and allocated to the referenced tract(s) as of the date payment is made to you as a full and final settlement of your claims against the monies on deposit with the VGOB's escrow agent regarding the Units and Tract(s) identified above.

If this arrangement makes sense to you, please execute the attached consent and release and return it to us so we can file it with the Board. Thank you.

Very truly yours,

Leslie K. Arrington
Manager – Environmental / Permitting

Enclosure

Cc: Bob Wilson



CONSENT AND RELEASE

I/we the undersigned **Josh V. Arms** do hereby authorize the Virginia Gas and Oil Board and its escrow agent to disburse 0.95677% of the sum(s) on deposit regarding/allocated to Tract(s) 1B in Unit AA-8, 0.50779% of the sum(s) on deposit regarding/allocated to Tract(s) 2C in Unit AA-9, 0.44123% of the sum(s) on deposit regarding/allocated to Tract(s) 2c in Unit BB-8. We hereby acknowledge that said amount shall be deemed to represent our entire interest in said escrow account as of the date of payment.

Upon payment to us as aforesaid, we hereby release any and all claims we may have against the Virginia Gas and Oil Board, its escrow agent(s) and CNX Gas Company LLC, including CNX's predecessors and successors, for royalties, bonuses or other payments under the terms of our lease(s), if any, and/or the Board Order(s) heretofore entered regarding the referenced Unit and Tract(s) which pertain to coalbed methane production and sales which were subject to escrow by Virginia Gas and Oil Board Order.

Dated this _____ day of _____, 2004.

Josh V. Arms

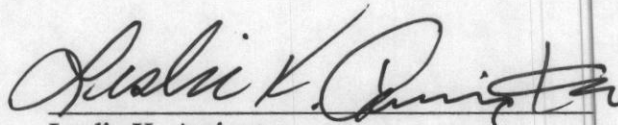
AFFIDAVIT OF DUE DILIGENCE

**COMMONWEALTH OF VIRGINIA
COUNTY OF BUCHANAN**

I, Leslie K. Arrington, after being duly sworn upon oath, state as follows:

1. I am a Gas Engineer of Consol Energy Inc. and am responsible for the notification process required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2 § 4.
2. That Buchanan Production Company has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding Unit AA-8, all as required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2.
3. That on August 16, 2002 a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B-3 for whom mailing addresses were then available.
4. That every individual or entity having an unleased or unpooled interest in the methane gas underlying the tracts in the AA-8 unit, whether known or unknown, including those persons whose mailing address were unknown, was notified of the filing of Buchanan Production Company's application by publication of the Notice of Hearing in the *Bluefield Daily Telegraph*.
5. That Buchanan Production Company will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown or unlocatable parties and, if located or identified, will notify them of Buchanan Production Company's application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.


Leslie K. Arrington,
Gas Engineer for CONSOL Energy Inc.

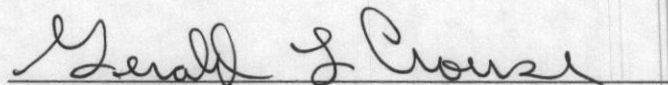
ACKNOWLEDGMENT

COMMONWEALTH OF VIRGINIA

COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 15th day of

August, 200~~8~~².


Notary Public

My commission expires: 2/22/04



COMMONWEALTH of VIRGINIA

Department of Mines, Minerals and Energy

Division of Gas and Oil

P.O. Box 1416
Abingdon, Virginia 24212-1416
Phone: (276) 676-5423
Fax: (276) 676-5459

September 9, 2002

Harrison-Wyatt, LLC
c/o Wyatt Buick Pontiac
P. O. Box 11000
Danville, VA 24543

Lonzo and Nancy Hodge
P. O. Box 522
Vansant, VA 24656

Robert A. Rash
P. O. Box 372
Pounding Mill, VA 24637

Consol Energy, Inc.
Attn: Leslie K. Arrington
P. O. Box 947
Bluefield, VA 24605

First Union National Bank
Corporate Trust PA1328
Attn: Corporate Trust Don Ballinghoff
123 South Broad Street
Philadelphia, PA 19109-1199

Dear Sirs:

By order entered in VGOB Docket No. 90-1010-0032 on November 8, 1990 and filed on November 19, 1990 with the Clerk of the Circuit Court of Buchanan County, VA at Deed Book No. 367, Page No. 219, the Virginia Gas and Oil Board ("Board") pooled the interests of Owners and Claimants of coalbed methane Gas in the AA-8 Unit of the Oakwood Coalbed Methane Gas Field I (herein "Subject Drilling Unit"), and designated Oxy, USA, Predecessor of Consol Energy, Inc., as the Unit Operator. On June 7, 1993 the Board entered its Supplemental Order Regarding Elections that was filed with the

Clerk on August 31, 1993 at Deed Book 409 at Page 378 (herein collectively the "Pooling Order"). The Unit Operator has submitted to the Board an application to amend the previous Pooling Order.

Attached to and made part of the application was the Unit Operator's revised exhibits regarding elections, escrow and supplemental order that give notice to the Board that conflicting coalbed methane claimants Harrison-Wyatt, LLC (coal fee owner in Tract 1A, 1D, 1E and 1F of Subject Drilling Unit), and Lonzo and Nancy Hodge, (oil and gas fee owner of Tract 1D, 1E and 1F of Subject Drilling Unit) and Robert A. Rash (oil and gas fee owner of Tract 1A of Subject Drilling Unit) have entered into a royalty split agreement that allows the Designated Unit Operator to pay to them directly without the need to escrow funds which would otherwise be in conflict.

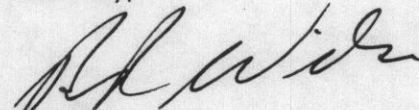
At its hearing on September 17, 2002, the Board will take under consideration the Unit Operator's Revised Affidavit Regarding Elections, Escrow and Supplemental Order, including whether to direct the Escrow Agent to: (1) disburse those funds on deposit in the escrow account for Tracts 1D, 1E and 1F of Subject Drilling Unit to Harrison-Wyatt, LLC and Lonzo and Nancy Hodge, and those funds on deposit in escrow for Tract 1A of the Subject Drilling Unit to Harrison-Wyatt, LLC and Robert A. Rash, as their interests appear, in accordance with the terms of their royalty split agreement, and; (2) authorize direct payment of future royalties according to the terms of the split agreement.

The Unit Operator is hereby added as a party to these proceedings, and is directed to be present at the Board's hearing of this matter on September 17, 2002. Further, the Unit Operator is ordered to file with the Board, prior to the Board's hearing in this matter, an updated accounting of all funds currently on deposit in the Escrow Account for Subject Drilling Unit, including amounts on deposit in the tract subaccounts. Further, the Unit Operator is hereby directed to contact the Escrow Agent prior to the scheduled hearing to verify that the Unit Operator's records of deposits for Subject Drilling Unit are reconciled to the records of the Escrow Agent.

If any of you object to the relief contemplated in this notice, you should appear before the Board on September 17, 2002 or advise the Board in writing at the address shown on this letterhead prior to the Board's hearing of this matter.

Should you have any questions or concerns, please contact this office.

Sincerely,

A handwritten signature in dark ink, appearing to read "B. R. Wilson", written in a cursive style.

B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

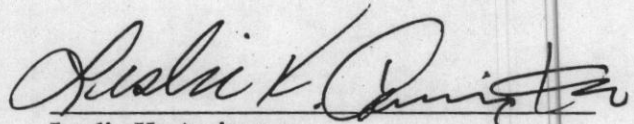
AFFIDAVIT OF DUE DILIGENCE

**COMMONWEALTH OF VIRGINIA
COUNTY OF BUCHANAN**

I, Leslie K. Arrington, after being duly sworn upon oath, state as follows:

1. I am a Gas Engineer of Consol Energy Inc. and am responsible for the notification process required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2 § 4.
2. That Buchanan Production Company has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding Unit AA-8, all as required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2.
3. That on August 16, 2002 a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B-3 for whom mailing addresses were then available.
4. That every individual or entity having an unleased or unpooled interest in the methane gas underlying the tracts in the AA-8 unit, whether known or unknown, including those persons whose mailing address were unknown, was notified of the filing of Buchanan Production Company's application by publication of the Notice of Hearing in the *Bluefield Daily Telegraph*.
5. That Buchanan Production Company will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown or unlocatable parties and, if located or identified, will notify them of Buchanan Production Company's application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.

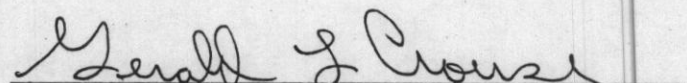

Leslie K. Arrington,
Gas Engineer for CONSOL Energy Inc.

ACKNOWLEDGMENT

COMMONWEALTH OF VIRGINIA

COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 15th day of
August, 200~~8~~².


Notary Public

My commission expires: 2/29/04

CERTIFICATION OF NOTICE
Consol Energy Inc.

Unit AA-8
VGOB 90-1010-0032-01
Force Pooling - Modification

NAME		MAILED	RECEIPT #	RECEIVED
Armes	Mary June	8/16/02	7002 0510 0002 3639 0677	8/27/02
Arms	Billy P.	8/16/02	7002 0510 0002 3639 0684	8/21/02
Arms	Dessie	8/16/02	7002 0510 0002 3639 0691	8/17/02
Arms	Donald	8/16/02	7002 0510 0002 3639 0707	8/17/02
Arms	Hulet	8/16/02	7002 0510 0002 3639 0714	8/20/02
Arms	John Dorsie	8/16/02	7002 0510 0002 3639 0721	8/22/02
Arms	Josh Vince	8/16/02	7002 0510 0002 3639 0738	Returned
Arms	Nelson	8/16/02	7002 0510 0002 3639 0745	8/22/02
Arms	Tivis A.	8/16/02	7002 0510 0002 3639 0752	Returned
Ball, et ux.	James Lee	8/16/02	7002 0510 0002 3639 0769	8/19/02
Bartee	Agnes Johnson	8/16/02	7002 0510 0002 3639 0783	*
Blankenship	Gladys Coleman	8/16/02	7002 0510 0002 3639 0790	Returned
Coleman	Ed	8/16/02	7002 0510 0002 3639 0806	Returned
Coleman	Edmond		**Address Unknown**	
Coleman	Herman	8/16/02	7002 0510 0002 3639 0813	8/19/02
Coleman	Howard	8/16/02	7002 0510 0002 3639 0820	8/20/02
Coleman	Larry E.	8/16/02	7002 0510 0002 3639 0837	8/19/02
Coleman	Michael	8/16/02	7002 0510 0002 3639 0844	Unclaimed
Coleman	Mildred	8/16/02	7002 0510 0002 3639 0851	Returned
Coleman Heirs	Alva		**Heirs Unknown**	
Cook	Wanda Coleman	8/16/02	7002 0510 0002 3639 0868	8/23/02
Dale	Blanche Johnson	8/16/02	7002 0510 0002 3639 0875	*
Deel	John Dorsie	8/16/02	7002 0510 0002 3639 0882	Returned
Deel	Martha Irene	8/16/02	7002 0510 0002 3639 0899	*
Deel	William V.	8/16/02	7002 0510 0002 3639 0905	8/21/02
Durland	Phyllis Johnson	8/16/02	7002 0510 0002 3639 0912	8/24/02
Earp	Kelsie Arms	8/16/02	7002 0510 0002 3639 0929	8/21/02
Elliott	Alice	8/16/02	7002 0510 0002 3639 0936	8/20/02
Faulkner	Helen Johnson	8/16/02	7002 0510 0002 3639 0943	Returned
Harrison-Wyatt, L.L.C.		8/16/02	7002 0510 0002 3639 0950	8/19/02
Hodge	Lonzo & Nancy	8/16/02	7002 0510 0002 3639 0967	8/20/02
Howard Heirs	Frank		**Heirs Unknown**	
Jackson	Alice	8/16/02	7002 0510 0002 3639 0974	8/22/02
Jacobsen	Peter	8/16/02	7002 0510 0002 3639 0981	Returned
Jenkins	Ruby	8/16/02	7002 0510 0002 3639 0998	8/19/02
Jessee	Pauline Arms	8/16/02	7002 0510 0002 3639 1001	8/17/02
Johnson	Douglas W.	8/16/02	7002 0510 0002 3639 1018	8/20/02
Lester	Lorraine Coleman	8/16/02	7002 0510 0002 3639 1025	8/20/02
Looney	Lucy Coleman	8/16/02	7002 0510 0002 3639 1032	8/19/02
Maynard	Virgie Arms	8/16/02	7002 0510 0002 3639 1049	8/20/02
McClanahan	Betty Johnson	8/16/02	7002 0510 0002 3639 1056	*
Mullins	Jean Arms	8/16/02	7002 0510 0002 3639 1063	8/17/02
Osborne	Virgie Arms	8/16/02	7002 0510 0002 3639 1070	8/23/02
Owens	Beatrice Coleman	8/16/02	7002 0510 0002 3639 1087	Returned
Peters	Sadie Coleman	8/16/02	7002 0510 0002 3639 1094	8/20/02
Price	Edgar Allen	8/16/02	7002 0510 0002 3639 1100	Returned
Price	James C.	8/16/02	7002 0510 0002 3639 1117	Returned
Price	Kyle	8/16/02	7002 0510 0002 3639 1124	Returned
Rash	Robert A.	8/16/02	7002 0510 0002 3639 1131	8/20/02
Sears	Katherine Price	8/16/02	7002 0510 0002 3639 1148	Returned
Shortridge	May Coleman	8/16/02	7002 0510 0002 3639 1155	8/19/02
Street	Charlie E.	8/16/02	7002 0510 0002 3639 1162	8/19/02
Tiller Heirs	James A.		**Heirs Unknown**	
Webb	Kathryn Johnson	8/16/02	7002 0510 0002 3639 1179	Returned

*Nothing received from USPS, a copy of the receipt is attached.

DONALD R. JOHNSON

ATTORNEY AT LAW

5 W. VALLEY DRIVE

POST OFFICE BOX 535

BRISTOL, VIRGINIA 24203

(703) 466-5444

ADMITTED IN
VA. & W. VA.

TELECOPIER
(703) 669-7453

October 5, 1990

Virginia Gas and Oil Board
Department of Mines, Minerals and Energy
P. O. Box 1416
Abingdon, VA 24210



Attn: Hon. Byron T. Fulmer,
State Gas and Oil Inspector

Re: Application of OXY USA Inc. for Pooling Order
Units Designated as AA-8 and BB-8
South Grundy District - Buchanan County, VA

Dear Mr. Fulmer:

Please file, and disburse to the members of the Gas and Oil Board, the following pleadings on behalf of Harrison-Wyatt Trust:

Objections to Pooling Application - Unit AA-8 and

Objections to Pooling Application - Unit BB-8.

Thank you for your cooperation and attention to this matter.

Sincerely yours,

Donald R. Johnson

DRJ/nem

enc: Original and 7 copies of each pleading

cc: Hon. Byron T. Fulmer (with copies)
Michael A. Lepchitz, Esq. (with copies)
Richard A. Counts, Esq. (with copies)
Thomas Pruitt, Esq. (with copies)
Mr. Landon R. Wyatt, Jr. (with copies)

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: OXY USA INC.)
)
 RELIEF SOUGHT: POOLING)
)
 LEGAL DESCRIPTION: VANSANT QUADRANGLE) CAUSE NO. _____
 BUCHANAN COUNTY
 (SEE EXHIBIT A FOR A MORE
 SPECIFIC DESCRIPTION.)

A P P L I C A T I O N1. Parties.

1.1 Applicant herein is OXY USA Inc., whose address for the purposes hereof is P.O. Drawer Q, Richlands, Virginia 24641, Telephone: (703) 964-9802. The attorney for Applicant is Richard A. Counts, of the firm of Counts, McKinnis & Scott, Post Office Box 298, Kingsport, Tennessee 37662-0298, Telephone: (615) 378-4999.

1.2 Applicant is a claimant of the right to develop and produce coalbed methane gas from all coal seams below the Tiller seam (for brevity, "Seams") within the Oakwood Coalbed Gas Field and underlying the lands described on Exhibit "A" attached hereto and made a part hereof and to appropriate the coalbed methane gas produced therefrom.

1.3 The name and last-known address of each owner of record identified by Applicant as having an interest in the gas or oil, coal, or minerals and, in the case of conflicting claims to the ownership of coalbed methane gas, each person identified by the Applicant as a potential owner of the coalbed methane underlying the tracts involved herein, is set forth in Exhibit "B" attached hereto and made a part hereof. Each of the individuals named in Exhibit "B" is being made a party if living; if any such individual is deceased, then the unknown heirs, executors, administrators, devisees, trustees and assigns, both im-

mediate and remote, of any such deceased individual are made parties herein. Each of the entities listed in Exhibit "B" that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors, trustees, and assigns, both immediate and remote, of such dissolved corporation are made parties herein. Each of the entities listed in Exhibit "B" that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees and assigns, both immediate and remote, of such unincorporated association are made parties herein.

2. Allegation of Facts.

2.1 Applicant has proposed a plan of development and operation of the Seams underlying drilling unit AA-8 of the Oakwood Coalbed Gas Field (described and depicted on Exhibit "A" attached hereto and made a part hereof) and has proposed to commence such plan of development and operation of such unit by a well (designated as Well No. AA-8) under such plan in the lands involved herein so as to produce coalbed methane from such unit. Well No. AA-8 is proposed to be drilled to an approximate total depth of 2050 feet to include the primary geological target formation, the Pocahontas No. 3 coal seam.

2.2 Applicant has exercised due diligence to locate each of the owners potentially owning interests in coalbed methane named herein. Where ownership of the coalbed methane is not in dispute, Applicant has made a bona fide effort to reach an agreement with such parties as to pooling their interests for the development and operation of the well involved herein. Simul-

taneously with the filing of this application, Applicant has provided notice to each of the parties set forth in Exhibit "B" pursuant to the provisions of § 45.1-361.19 and § 45.1-361.22 of the Virginia Code Annotated. The coalbed methane interests of such persons in the Seams underlying drilling unit AA-8 of the Oakwood Coalbed Gas Field should be pooled for the development and operation thereof.

3. Legal Authority. The relief sought by this Application is authorized by Va. Code Ann. §§ 45.1-361.21 and 45.1-361.22.

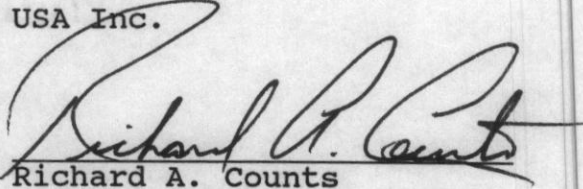
4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order pooling all interests or estates of all persons or entities potentially owning interests in coalbed methane in the Seams underlying the tracts encompassed by drilling unit AA-8, and (I) authorizing the drilling and operation of a well for the production of coalbed methane gas from the pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the conditions under which gas or oil owners or parties claiming an interest in coalbed methane may elect to participate in the operation of such well (subject to final legal determination of ownership in case of conflicting claims to coalbed methane ownership), or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom shared, by all participating parties in the proportion which the acreage in the pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit, or, in the case of conflicting claims to coalbed methane ownership, providing that all production therefrom be received,

subject to the requirement to escrow any proceeds if necessary, by the Applicant, who shall be authorized to drill, complete, and operate the well on behalf of all claimants; (V) require that a determination be made that Applicant has obtained the necessary consents as required by Va. Code Ann. § 45.1-361.29 (F) (VI) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners; and, (VII) making any necessary provision for the escrowing of proceeds in cases of conflicting claims to ownership of coalbed methane.

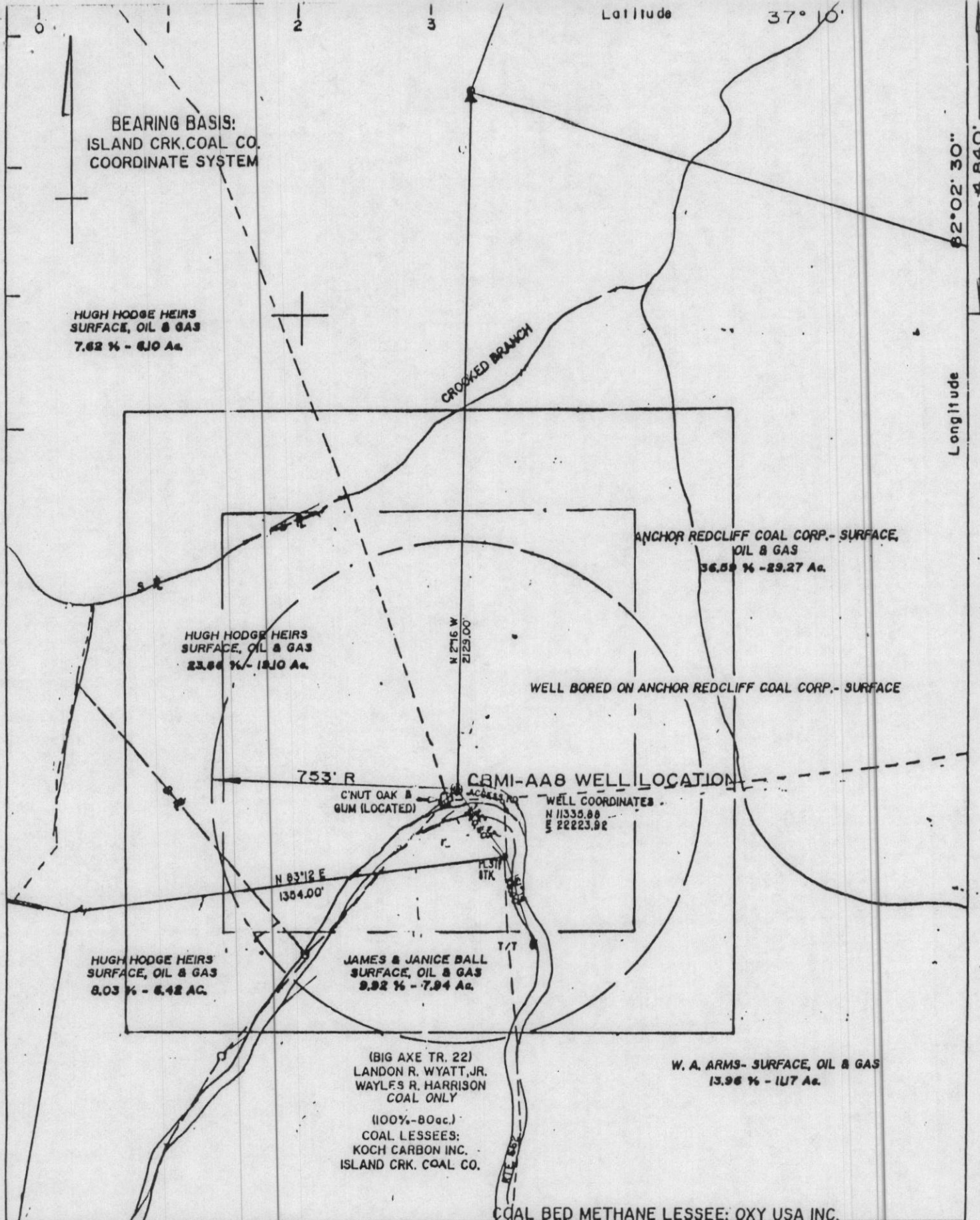
DATED this 21 day of September, 1990.

OXY USA Inc.

By:


Richard A. Counts
COUNTS, MCKINNIS & SCOTT
Post Office Box 298
Kingsport, Tennessee 37662-0298
Telephone: (615) 378-4999

[regulat:cbm-fp.aa8/scg/091790]



COMPANY OXY USA INC.
ADDRESS DRAWER Q, RICHLANDS, VA. 24641
WELL NAME CBMI-AA8
FARM TRACT BIG AXE TR. 22
LEASE NO. ELEVATION 2249.86'
ACRES 400 ACS. QUADRANGLE VANSANT
COUNTY BUCHANAN DISTRICT SOUTH GRUNDY
REG. ENGINEER VA REG. NO. 2987
CERT. LAND SURVEYOR CERT NO.
FILE NO. DRAWING NO.
DATE 7/10/90 SCALE 1"=400'

This plat is ☒ new ☐ updated
This plat ☒ is ☐ is not based on a mine
coordinate system established for the areas
of the well location.

WELL LOCATION MAP
WELL NO. CBMI-AA8
+ Denotes location of well on United States
Topographic Maps, scale 1 to 24,000, lat-
itude and longitude lines being represented
by border lines as shown.

CERTIFICATION OF WELL PLAT
I, the undersigned, hereby certify that
this plat is correct to the best of my
knowledge and belief, and shows all the
information required by law and the regulations
of the Well Review Board.
Robert E. Light
Registered Engineer or Certified
Land Surveyor in Charge
Professional Engineer

FORM 5

EXHIBIT A

EXHIBIT B

WELL NO. AA-8

GAS OR OIL OWNERS, COAL OWNERS, AND MINERAL OWNERS
WHO HAVE NOT EXECUTED LEASES WITH APPLICANT

<u>OWNER</u>	<u>MINERAL OWNERSHIP</u>	<u>ACREAGE WITHIN UNIT</u>	<u>PERCENTAGE OF UNIT</u>
Howell Armes Rt. 1, Box 117 Vansant, VA 24656	Oil and gas	11.17	13.96
Dock Armes Rt. 4 Box 345 Abingdon, VA 24210	Oil and gas	"	"
Alice Jackson 2846 Vanetta Rd. Centerburgh, OH 43011	Oil and gas	"	"
Virgie Osborne Route 1 Vansant, VA 24656	Oil and gas	"	"
Ed Coleman P.O. Box 454 Lebanon, VA 24266	Oil and gas	"	"
Kyle Price P.O. BOX 84 Mavisdale, VA 24627	Oil and gas	"	"
James C. Price Box 1 Birch Leaf, VA 24220	Oil and gas	"	"
Cathy Sears 4105 Lake Blvd. Oceanside, California	Oil and gas	"	"
Edgar Allen Price 3609 Pamlico Circle Norfolk, VA 23513	Oil and gas	"	"
Gladys Armes New Point, VA 23125	Oil and gas	"	"
Nelson Armes 1195 Dayton Drive Warminster, PA 18974	Oil and gas	"	"
Virgie A. Maynard 625 Ellen Rd. Newport News, VA 23605	Oil and gas	"	"
Peter Jacobsen 9612 27th Bay Ave. Norfolk, VA 23518	Oil and gas	"	"
Georgia Armes Rt. H Box 454 Coeburn, VA	Oil and gas	"	"
Pauline Jesse Rt. H Box 454 Coeburn, VA	Oil and gas	"	"

Donald Armes Rt. H Box 454 Coeburn, VA	Oil and gas	"	"
Jean Mullins Rt. H Box 454 Coeburn, VA	Oil and gas	"	"
Gertie Armes Rt. 2 Vansant, VA 24656	Oil and gas	"	"
Billy Armes Rt. 2 Box 266U Cedar Bluff, VA 24609	Oil and gas	"	"
Josh Armes Rt. 1 Grundy, VA 24614	Oil and gas	"	"
Tibis Armes Madon, NC	Oil and gas	"	"
Kelsey Earp Rt. 1 Box 768 Boomer, NC 28606	Oil and gas	"	"
John Deel Box 3 Maxie, VA 24628	Oil and gas	"	"
Martha Irene Deel 375 Huntington Circle Alpharetta, GA 30201	Oil and gas	"	"
William V. Deel Box 14 Maxie, VA 24628	Oil and gas	"	"
Bonnie Armes Rt. 2 Oakwood, OH 45873	Oil and gas	"	"
Hullet Armes Rt. 2 Oakwood, OH 45873	Oil and gas	"	"
J.D. Armes Rt. 2 Oakwood, OH 45873	Oil and gas	"	"
Ruby Jenkins 7849 Keys Rd. Mt. Vernon, OH 43050	Oil and gas	"	"
Alva Coleman Rt. 1 Vansant, VA 24656	Oil and gas	"	"
Herman Coleman 1417 Fairfax Rd. Bellevue, NE 68005	Oil and gas	"	"
Howard Coleman Rt. 2 Continental, OH 45831	Oil and gas	"	"

Gladys Blankenship Rt. 1 Box 103A Hurley, VA	Oil and gas	"	"
Beatrice Owens Box 1665 Grundy, VA 24614	Oil and gas	"	"
Lucy Looney P.O. Box 1177 Grundy, VA 24614	Oil and gas	"	"
Sadie Peters Falis Street Defiance, OH	Oil and gas	"	"
May Shortridge Box 35 Rowe, VA 24646	Oil and gas	"	"
Charlie E. Street Rt. 3 Box 41 Abingdon, VA 24210	Oil and gas	"	"
Bud Coleman P.O. Box 952 Grundy, VA 24614	Oil and gas	"	"
Loraine Lester 8443 East Troy- Urbana Rd. Casstown, OH 45312	Oil and gas	"	"
Ruth Coleman P.O. Box 296 Cedar Bluff, VA 24609	Oil and gas	"	"
Michael Coleman Rt. 1 Box 682 Pounding Mills, VA 24637	Oil and gas	"	"
Mildred Coleman P.O. Box 269 Pounding Mill, VA 24637	Oil and gas	"	"
Larry Coleman Rt. 1 Box 232 Cleveland, VA 24225	Oil and gas	"	"
Wanda Cook Rt. 1 Box 393 Castlewood, VA 24224	Oil and gas	"	"
Agnes Bartee 6207 Upton Place Clinton, MD 20735	Oil and gas	"	"
Blanch Dale 6202 Parkview Lane Clinton, MD 20735	Oil and gas	"	"
Douglas Johnson Rt. 1 Box 95-R Marshall, VA 22115	Oil and gas	"	"
Helen Faulkner 12860 Birch Lane Beaumont, TX 77706	Oil and gas	"	"

Betty McClanahan Rt. 2 Box 116 A-1 The Plains, VA 22171	Oil and gas	"	"
Kathy Webb 9634 Glover Hill Rd. Manassas, VA 22110	Oil and gas	"	"
Phyllis Durland 1911 Millersville Pike Lancaster, PA 17603	Oil and gas	"	"
James Lee Ball & Janice Sue Ball Box 51 Honaker, VA 24260	Oil and gas	7.94	9.92
Brenda K. Hodge 3532 River Rd. Hamilton, OH 45013	Oil and gas	31.62	39.53
Fred G. Hodge 4401 Star Route 123 Blanchester, OH 45107	Oil and gas	"	"
Lonzo D. & Nancy A. Hodge Box 522 Vansant, VA 24656	Oil and gas	"	"
Lonzo D. Hodge Box 522 Vansant, VA 24656	Oil and gas	"	"
George M. Hodge 10940 Morrow- Rossburg Rd. Pleasant Plain, OH 45162	Oil and gas	"	"
Roy C. Hodge Rt. 2, Box 246-A Windsor, VA 23487	Oil and gas	"	"
Ruth Eighmey 3112 Cousino Rd. Erie, Michigan 48133	Oil and gas	"	"
Steven D. Hodge 815 E. Cherry St. Blanchester, OH 45107	Oil and gas	"	"
Kimberly Ann Burton 80-D Jodie Lane Wilmington, OH 45117	Oil and gas	"	"
Edward Bryant Hodge 314 Bourbon Street Blanchester, OH 45107	Oil and gas	"	"
Lewis G. Hodge 3729 N. Otter Creek Rd. Monroe, MI 48161	Oil and gas	"	"
Dallas R. Hodge 10491 Road P, Rt. 5 Napoleon, OH 43545	Oil and gas	"	"

Anchor Redcliff Coal
Corp.

P.O. Box 989

Grundy, VA 24614

Oil and gas

29.27

36.59

Applicant, OXY USA Inc., has under lease the coalbed methane underlying the tract within this unit from all other interest owners.

[regulat:aa8.exb:dhb:091790]

Unit AA-8
VGOB 90-1010-0032

New VGOB / Map Tract #	1B	1C	Check Total	+ / - Net Income	Operator Balance
	10.58	7.85	18.43		
Check Date					
07/25/93	417.97	310.12	\$3,154.56	\$0.00	\$3,154.56
08/25/93	97.76	72.53	\$737.76		\$3,892.32
12/24/97			\$0.00	\$39.48	\$3,931.80
06/25/98			\$0.00	\$139.05	\$4,070.85
07/24/98	4,632.71	3,437.31	\$34,964.29	\$0.00	\$39,035.14
08/25/98	58.07	43.09	\$438.23	\$0.00	\$39,473.37
09/25/98	89.79	66.63	\$677.70	\$0.00	\$40,151.07
10/24/98	49.02	36.37	\$369.93	\$0.00	\$40,521.00
11/25/98	22.28	16.53	\$168.13	\$804.15	\$41,493.28
12/24/98	63.93	47.43	\$482.43	\$203.50	\$42,179.21
01/25/99	64.01	47.48	\$483.03	(\$65.89)	\$42,596.35
02/25/99	64.97	48.2	\$490.30	\$8.94	\$43,095.59
03/25/99	35.18	26.1	\$265.56	(\$18.25)	\$43,342.90
04/24/99	30.89	22.91	\$233.12	\$86.31	\$43,662.33
05/25/99	28.6	21.23	\$215.90	\$133.52	\$44,011.75
06/25/99	75.97	56.37	\$573.31	\$173.99	\$44,759.05
07/24/99	82.04	60.86	\$619.14	\$70.61	\$45,448.80
08/25/99	72.35	53.68	\$546.04	\$222.23	\$46,217.07
09/25/99	76.12	56.48	\$574.56	\$150.61	\$46,942.24
10/25/99	123.18	91.4	\$929.69	\$44.36	\$47,916.29
11/25/99	127.07	94.28	\$959.02	\$0.00	\$48,875.31
12/22/99	99.97	74.16	\$754.43	\$3,276.89	\$52,906.63
01/25/00	141.52	105.01	\$1,068.06	\$149.74	\$54,124.43
02/25/00	67.67	50.2	\$510.64	\$168.78	\$54,803.85
03/24/00	77.81	57.73	\$587.18	\$192.83	\$55,583.86
04/25/00	85.91	63.75	\$648.38	\$182.19	\$56,414.43
05/25/00	103.09	76.48	\$778.00	\$249.50	\$57,441.93
06/23/00	130.31	96.68	\$983.41	\$236.83	\$58,662.17
07/25/00	138.09	102.47	\$1,042.29	\$252.70	\$59,957.16
08/25/00	154.95	114.97	\$1,169.46	\$257.75	\$61,384.37
09/25/00	162.92	120.87	\$1,229.53	\$246.73	\$62,860.63
10/25/00	137.64	102.14	\$1,038.90	\$290.17	\$64,189.70
11/24/00	169.51	125.77	\$1,279.40	\$273.08	\$65,742.18
12/22/00	178.5	132.45	\$1,347.17	\$272.27	\$67,361.62
01/25/01	243.71	180.82	\$1,839.30	\$292.83	\$69,493.75
02/23/01	413.47	306.78	\$3,120.53	\$457.41	\$73,071.69
03/23/01	467.47	346.85	\$3,528.12	\$237.95	\$76,837.76
04/25/01	262.61	194.86	\$1,982.07	\$205.00	\$79,024.83
05/25/01	261.73	194.2	\$1,975.40	\$176.64	\$81,176.87
06/25/01	251.53	186.62	\$1,898.31	\$188.32	\$83,263.50
07/25/01	190.82	141.59	\$1,440.19	\$183.19	\$84,886.88
08/24/01	173.39	128.65	\$1,308.60	\$139.49	\$86,334.97
09/25/01	73.53	54.55	\$554.92	\$0.00	\$86,889.89
10/25/01	112	83.09	\$845.21	\$126.54	\$87,861.64
11/23/01	65.8	48.81	\$496.53	\$99.88	\$88,458.05
12/24/01	57.98	43.01	\$437.56	\$107.40	\$89,003.01
01/25/02	57.34	42.55	\$432.80	\$64.06	\$89,499.87
02/25/02	65.96	48.94	\$497.83	\$47.64	\$90,045.34
03/25/02	70.74	52.48	\$533.91	\$53.00	\$90,632.25
04/25/02	71.33	52.92	\$538.30	\$59.72	\$91,230.27
05/24/02	86.93	64.49	\$656.07	\$50.23	\$91,936.57
06/25/02	84.08	62.37	\$634.56	\$48.18	\$92,619.31
07/25/02	95.4	70.79	\$720.00	\$51.01	\$93,390.32
08/23/02	86.89	64.47	\$655.81	\$49.82	\$94,095.95
09/25/02	119.01	88.3	\$898.24	\$42.53	\$95,036.72
10/25/02	110.19	81.76	\$831.62	\$47.06	\$95,915.40
11/25/02	109.18	80.99	\$823.94	\$45.09	\$96,784.43
12/24/02	103.19	76.56	\$778.74	\$22.34	\$97,585.51
01/24/03	117.64	87.29	\$887.82	\$20.48	\$98,493.81
02/28/03			\$0.00	(\$75,758.28)	\$22,735.53
03/31/03			\$0.00	\$3.86	\$22,739.39
04/30/03			\$0.00	\$2.68	\$22,742.07
05/23/03	627.53	465.6	\$1,037.04	\$3.88	\$23,782.99
06/25/03	133.57	99.11	\$232.68	\$2.37	\$24,018.04
07/25/03	146.06	108.37	\$254.43	\$1.00	\$24,273.47
08/25/03	143.31	106.33	\$249.64	\$0.89	\$24,524.00
09/25/03	140.03	103.9	\$243.93	\$1.37	\$24,769.30
10/24/03	139.97	103.85	\$243.82	\$2.14	\$25,015.26
11/25/03	135.5	100.54	\$236.04	\$1.40	\$25,252.70
12/24/03	134.67	99.92	\$234.59	\$2.62	\$25,489.91
01/23/04	128.83	95.58	\$224.41	\$1.92	\$25,716.24
02/25/04	141.78	105.2	\$246.98	\$1.16	\$25,964.38
03/25/04	184.05	136.56	\$320.61	\$3.15	\$26,288.14
04/23/04	160.83	119.33	\$280.16	\$3.13	\$26,571.43
05/25/04	169.07	125.45	\$294.52	\$4.29	\$26,870.24
06/25/04	145.69	108.09	\$253.78	\$5.67	\$27,129.69
07/23/04	165.77	123	\$288.77	\$0.00	\$27,418.46
08/25/04	158.18	117.37	\$275.55	\$0.00	\$27,694.01

57.4064%	42.5936%	100.0000%
\$15,898.13	\$11,795.88	\$27,694.01
Wyatt / Arms Heirs	Wyatt / James Ball	

12/15/09

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Units AA-8, AA-9, BB-8
VGOB 90-1010-0032-05, 09-0430-0116-04, 90-1010-0033-05
Miscellaneous Petition / Escrow Disbursement

NAME		MAILED	AA8	AA9	BB8	RECEIPT #	RECEIVED
Armes	William Erse	11/23/09	X	X	X	7009 0820 0002 3065 1207	11/24/2009
Coleman	Rita	11/23/09	X	X	X	7009 0820 0002 3065 1214	11/25/2009
Cook	Phyllis Jean	11/23/09	X	X	X	7009 0820 0002 3065 1221	11/27/2009
Fletcher	Brenda Sue	11/23/09	X	X	X	7009 0820 0002 3065 1238	11/24/2009
Osborne	Bill	11/23/09	X	X	X	7009 0820 0002 3065 1269	11/30/2009
Osborne	James	11/23/09	X	X	X	7009 0820 0002 3065 1245	11/28/2009
Osborne	Ron	11/23/09	X	X	X	7009 0820 0002 3065 1252	11/25/2009
Harrison-Wyatt LLC		11/23/09	X	X	X	7009 0820 0002 3065 1191	11/24/2009

COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: William Earsel Armes 301 Ridgewood Dr. Lebanon, VA 24266		A. Signature X <i>E. Armes</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>E. Armes</i> C. Date of Delivery <i>11-24-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes		1. Article Addressed to: Rita Coleman 1085 Coleman Curve Rd. Vansant, VA 24656		A. Signature X <i>Rita Coleman</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Rita Coleman</i> C. Date of Delivery <i>11-25-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes	
7009 0820 0002 3065 1207		AA8 BB8 AA9 Misc. Pet.		2. 7009 0820 0002 3065 1214		AA8 BB8 AA9 Misc. Pet.	
3 Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540				PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Phyllis Jean Cook Box 975 Vansant, VA 24656		A. Signature X <i>Phyllis Cook</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Phyllis Cook</i> C. Date of Delivery <i>11-27-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes		1. Article Addressed to: Brenda Fletcher PO Box 870 Vansant, VA 24656		A. Signature X <i>Brenda Fletcher</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Brenda Fletcher</i> C. Date of Delivery <i>11-24-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes	
7009 0820 0002 3065 1221		AA8 BB8 AA9 Misc. Pet.		2. 7009 0820 0002 3065 1238		AA8 BB8 AA9 Misc. Pet.	
3 Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540				PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Billy F. Osborne 1280 Three Springs Rd. Russellville, TN 37860		A. Signature X <i>Billy F. Osborne</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Billy F. Osborne</i> C. Date of Delivery <i>11-30-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes		1. Article Addressed to: James E. Osborne 26413 Mansfield Rd. Defiance, OH 43512		A. Signature X <i>James E. Osborne</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>James E. Osborne</i> C. Date of Delivery <i>11-28-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes	
7009 0820 0002 3065 1269		AA8 BB8 AA9 Misc. Pet.		2. 7009 0820 0002 3065 1245		AA8 BB8 AA9 Misc. Pet.	
3 Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540				PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Donald S. Osborne 6200 Yearsley Rd. Daymond, OH 43067		A. Signature X <i>Donald S. Osborne</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Donald S. Osborne</i> C. Date of Delivery <i>11-23-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes		1. Article Addressed to: Harrison-Wyatt LLC c/o Wyatt Buick Pontiac PO Box 11000 Danville, VA 24543		A. Signature X <i>Anthony Wyatt</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Anthony Wyatt</i> C. Date of Delivery <i>11-24-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes	
7009 0820 0002 3065 1252		AA8 BB8 AA9 Misc. Pet.		2. 7009 0820 0002 3065 1191		AA8 BB8 AA9 Misc. Pet.	
3 Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540				PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540			

O. GENE DISHNER
DIRECTOR
BENNY R. WAMPLER
DEPUTY DIRECTOR



DIVISIONS
ENERGY
GAS AND OIL
MINED LAND RECLAMATION
MINERAL MINING
MINERAL RESOURCES
MINES
ADMINISTRATION

COMMONWEALTH of VIRGINIA

Department of Mines, Minerals and Energy

Division of Gas and Oil
P. O. Box 1416
Abingdon, Virginia 24212
Phone: (703) 676-5423
Fax: (703) 676-5459
Bryon T. Fulmer, Division Director

January 29, 1997

Mr. & Mrs. L. D. Hodge
P. O. Box 522
Vansant, VA 24656

Dear Ms. Hodge:

In response to our recent telephone conversation I am providing the following in hopes of responding to your recent requests concerning wells AA-7, BB-7, BB-8, AA-8 and Z-8.

As a reminder, wells AA-7 and BB-7 are voluntary units and are being escrowed internally by the operator, Buchanan Production Company. You will need to continue contacting Larry Conrad concerning the escrow accounts for these two wells.

The remaining three wells are escrowed under board order and have the following dollar amounts attached based on deposits made through December 19, 1997.

BB-8, Docket 0033	-	\$17,069.33
Z-8, Docket 0114	-	\$ 6,062.69
AA-8, Docket 0032	-	\$ 8,529.26

If I can be of further assistance, please call.

Sincerely,

Diane Davis
Program Support Technician

cc: Mr. Les Arrington

EQUAL OPPORTUNITY EMPLOYER
TDD (800) 828-1120 — Virginia Relay Center

Tract-by-Tract Escrow Calculation
Account Balances as of 3/31/08

Unit AA-8
 VGOB 90-1010-0032-04
 Acres Escrowed: 16.072 - 16.19194

Owners	Tract #	Acres	Total Tract Percent of Escrow	Interest	Owners' Percent of Escrow (50%)	Amount Due Owners \$39,167.40
Harrison-Wyatt, LLC - Coal	1B	(10.58)	51.1573%		25.5786%	\$10,018.49
W.A. Armes Heirs - O&G		8.22			25.5786%	\$10,018.49
Sue Edwards				1/120	0.2132%	\$83.49
Judy Fuller				1/120	0.2132%	\$83.49
Mary June Shortridge Arms				1/12	2.1316%	\$834.87
Geraldine O'Quinn				1/60	0.4263%	\$166.97
Harrison-Wyatt, LLC - Coal	1C	7.85	48.8427%		24.4214%	\$9,565.21
James Ball - 1/2 O&G				1/2	12.2107%	\$4,782.60
Janice Ball - 1/2 O&G				1/2	12.2107%	\$4,782.60

12.12%

Information presented here is for reference use only, CNX is not responsible for determinations made using the data represented here.

This information is for estimation purposes only.

Office Copy

7. A petition from CNX Gas Company LLC for disbursement of funds from escrow and authorization for direct payments of royalties on a portion of Tract 2C, Unit AA-9, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-91-0430-0116-03.

Conflicting owners within the Oakwood Field Unit AA-9 have reached a resolution and royalty split agreement regarding a portion of Coalbed Methane Tract 2C under Section 45.1-361.22(5) of the Gas and Oil Act. Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, and Geraldine O'Quinn, have entered into royalty split agreements. *Approved*

8. A petition from CNX Gas Company LLC for disbursement of funds from escrow and authorization for direct payment of royalties on a portion of Tracts 1B and 1C, Unit AA-8, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-90-1010-0032-04

Conflicting owners within the Oakwood Field Unit AA-8 have reached a resolution and royalty split agreement regarding a portion of Coalbed Methane Tract 1B and Tract 1C under Section 45.1-361.22(5) of the Gas and Oil Act. Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn, and Janice S. Ball have entered into royalty split agreements. *Approved*

9. A petition from CNX Gas Company LLC for disbursement of funds from escrow and authorization for direct payment of royalties on a portion of Tracts 2B and 2C, Unit BB-8, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-90-1010-0033-04.

Conflicting owners within the Oakwood Field Unit BB-8 have reached a resolution and royalty split agreement regarding a portion of Coalbed Methane Tract 2B and Tract 2C under Section 45.1-361.22(5) of the Gas and Oil Act. Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn, and Janice S. Ball have entered into royalty split agreements. *Approved*

10. A petition from CNX Gas Company LLC for disbursement of funds from escrow and authorization for direct payment of royalties on a portion of Tract 1 and all of Tract 9, Unit U-28, Garden District, Buchanan County, Virginia. Docket Number VGOB-97-0218-0564-01.

Conflicting owners within the Oakwood Field Unit U-28 have reached a resolution and royalty split agreement regarding a portion of Coalbed Methane Tract 1 and all of Tract 9 under Section 45.1-361.22(5) of the Gas and Oil Act. Yukon Pocahontas Coal Co., LLP, Buchanan Coal Co., LLP, Sayers-Pocahontas Coal Co., LLP, Plum Creek Timberlands, L.P., and Harold Webb, Harman Webb, John Webb, and Ruby W. Wells; Hugh MacRae Land Trust and Consolidation Coal Company, have entered into royalty split agreements(s). *Approved*

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 90-1010-0032-04

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) a portion of 1B and 1C
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: May 20, 2008

DRILLING UNIT: AA-8

BUCHANAN COUNTY, VIRGINIA



MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701. Petitioner's counsel is Mark A. Swartz, **SWARTZ LAW OFFICES, PLLC.**, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract(s) 1B and 1C as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn and Janice S. Ball.

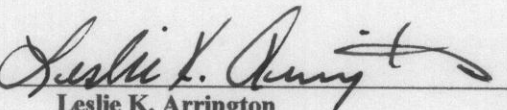
3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. **Type of well(s):** Coalbed methane.

5. **Factual basis for relief requested:** Harrison-Wyatt, LLC and Sue Edwards, Judy Fuller, Mary June Shortridge Arms, Geraldine O'Quinn and Janice S. Ball, have entered into royalty split agreement(s). Said royalty split agreement(s) allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid.

6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY IT'S PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: 
Leslie K. Arrington
Manager – Environmental Permitting
CNX Gas Company LLC
2481 John Nash Blvd.
Bluefield, West Virginia 24701

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

BOOK 562 PAGE 146

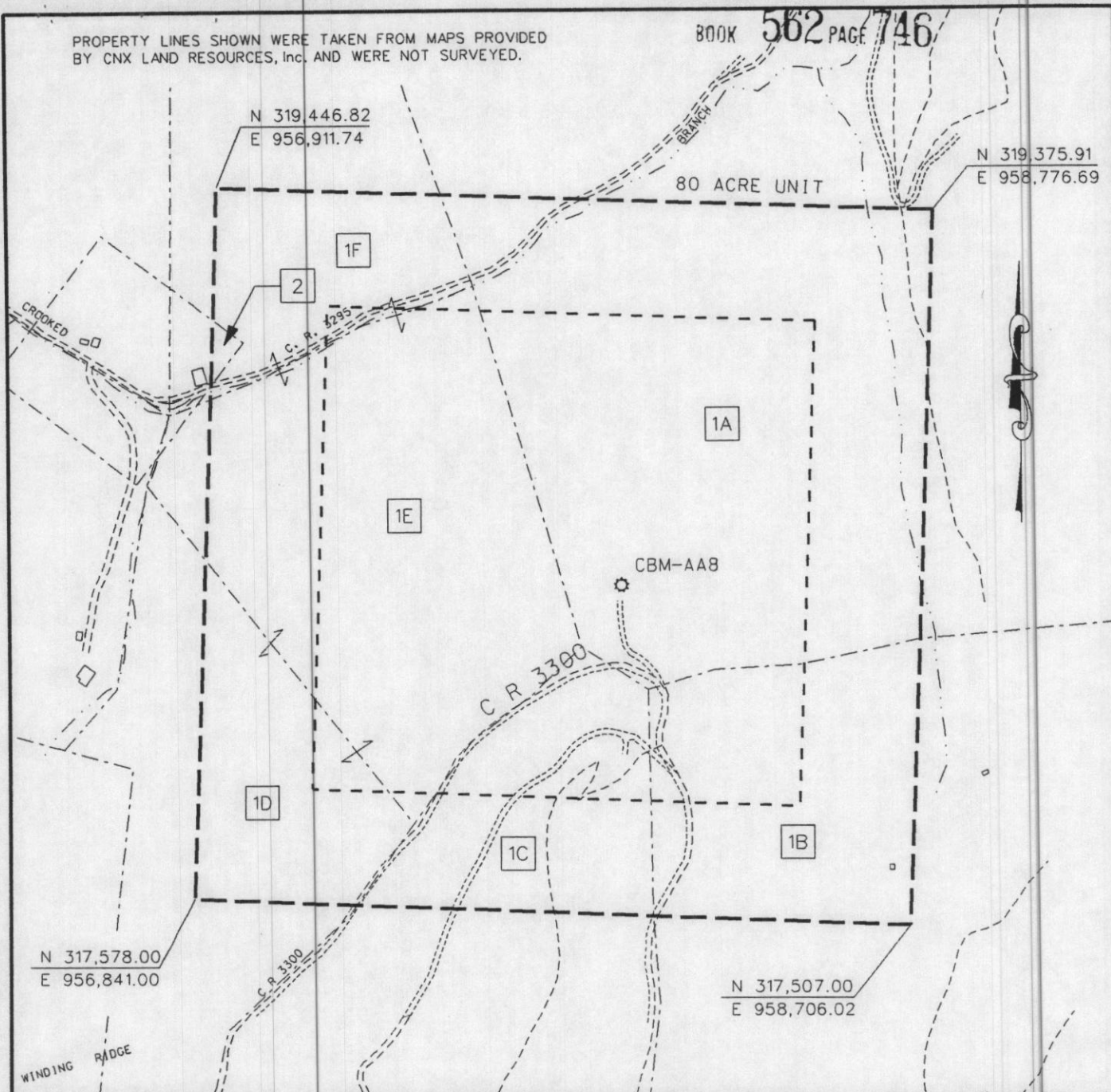


EXHIBIT A
OAKWOOD FIELD UNIT AA-8
FORCE POOLING
VGOB-90-1010-0032-01

Company CONSOL Energy Inc. Well Name and Number UNIT AA8

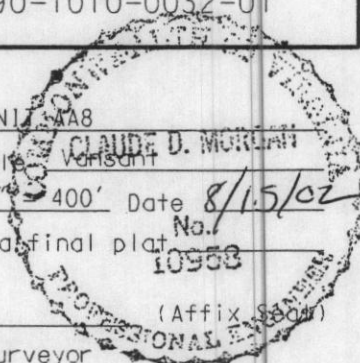
Tract No. _____ Elevation _____ Quadrangle Variant

County Buchanan District Prater/Hurricane Scale: 1" = 400' Date 8/15/02

This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Claude D. Morgan
Licensed Professional Engineer or Licensed Land Surveyor



CONSOL Energy, Inc.
UNIT AA-8
Tract Identifications

- 1A. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
 Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
 Wellmore Coal Company - Jawbone and Tiller Seams Leased
 Buchanan Production Company - CBM Leased
 Robert A. Rash - Surface, Oil and Gas
 Buchanan Production Company - Oil, Gas and CBM Leased
 29.55 acres 36.9375%
- 1B. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
 Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
 Wellmore Coal Company - Jawbone and Tiller Seams Leased
 Buchanan Production Company - CBM Leased
 W. A. Arms Heirs, Successors or Assigns - Surface, Oil and Gas
 Buchanan Production Company - Oil, Gas and CBM Leased
 10.58 acres 13.2250%
- 1C. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
 Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
 Wellmore Coal Company - Jawbone and Tiller Seams Leased
 Buchanan Production Company - CBM Leased
 James Lee Ball, et ux. - Surface, Oil and Gas
 Buchanan Production Company - Oil, Gas and CBM Leased
 7.85 acres 9.8125%
- 1D. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
 Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
 Wellmore Coal Company - Jawbone and Tiller Seams Leased
 Buchanan Production Company - CBM Leased
 Lonzo Hodge, et ux - Surface, Oil and Gas
 Buchanan Production Company - Oil, Gas and CBM Leased
 6.84 acres 8.5500%
- 1E. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
 Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
 Wellmore Coal Company - Jawbone and Tiller Seams Leased
 Buchanan Production Company - CBM Leased
 Lonzo Hodge, et ux - Surface, Oil and Gas
 Buchanan Production Company - Oil, Gas and CBM Leased
 19.38 acres 24.2250%

CONSOL Energy, Inc.
UNIT AA-8
Tract Identifications

- 1F. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
5.65 acres 7.0625%
2. Lonzo Hodge, et ux - Fee
Buchanan Production Company – Oil, Gas and CBM Leased
0.15 acres 0.1875%

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract #1B - 10.58 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.22500%
<u>OIL & GAS FEE OWNERSHIP</u>		
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.22500%
(1) Florence Arms Coleman Heirs, Devisees, Successors or Assigns		
(b) Elmer Coleman Heirs, Devisees, Successors or Assigns		
(b.1) Wanda Coleman Cook Rt.1 Box 393 Castlewood, VA 24224	0.059 acres 1/180 of 10.58 acres	0.07347%
(b.2) Larry E. Coleman Rt.1 Box 232 Cleveland, VA 24225	0.059 acres 1/180 of 10.58 acres	0.07347%
(a.3) Adam F. Coleman Address Unknown	0.059 acres 1/180 of 10.58 acres	0.07347%
(c) Thurman Coleman Heirs, Devisees, Successors or Assigns		
(c.1) Ruth Nuckles Coleman Address Unknown		Life Estate Only
(c.2) Michael Coleman Rt.1 Box 682 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) Mildred Coleman Box 269 Pounding Mill, VA 24637	0.088 acres 1/120 of 10.58 acres	0.11021%
(d) Onie Coleman Jackson Heirs, Devisees, Successors or Assigns		
(d.1) Betty Johnson McClanahan Rt.2 Box 116 A-1 The Plains, VA 22171	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.2) Helen Johnson Faulkner 12860 Birch Lane Beaumont, TX 77706	0.025 acres 1/420 of 10.58 acres	0.03149%

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(d.3) Blanche Johnson Dale 6202 Parkview Lane Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.4) Agnes Johnson Bartee 6207 Upton Place Clinton, MD 20735	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.5) Douglas W. Johnson Rt.1 Box 95-R Marshall, VA 22115	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.6) Phyllis Johnson Durland 1911 Millerville Pike Lancaster, PA 17603	0.025 acres 1/420 of 10.58 acres	0.03149%
(d.7) Kathryn Johnson Webb 9634 Glover Hill Road Manassas, VA 22110	0.025 acres 1/420 of 10.58 acres	0.03149%
(e) Lorene Coleman Lester 8443 East Troy Urbana Road Casstown, OH 45312	0.176 acres 1/60 of 10.58 acres	0.22042%
(2) Gertie Arms Coleman Heirs, Devisees, Successors or Assigns		
(a) Ed Coleman Price Heirs, Devisees, Successors or Assigns		
(a.1) Hurley Street Heirs, Devisees, Successors or Assigns <i>Heirs / Addresses Unknown</i>	0.441 acres 1/24 of 10.58 acres	0.55104%
(b) Edna Coleman Price Heirs, Devisees, Successors or Assigns		
(b.1) James C. Price 208 Country Meadows Circle Bristol, TN 37620	0.220 acres 1/48 of 10.58 acres	0.27552%
(c) Edgar Allen Price, Sr. Heirs, Devisees, Successors or Assigns		
(c.1) Edgar Allen Price, Jr. 1034 Moore Fork Road Duck, WV 25063	0.110 acres 1/96 of 10.58 acres	0.13776%
(c.2) Katherine Price Sears P.O. Box 34 Mount Nebo, WV 26679	0.110 acres 1/96 of 10.58 acres	0.13776%
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns		
(h) Alva C. Coleman Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(h.1) Alva Lee Coleman P.O. Box 252 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%
(h.2) Angel Coleman Mullins 620 Mountain Brook Circle Stone Mountain, GA 30087	0.055 acres 1/192 of 10.58 acres	0.06888%
(4) James (Jim) Arms Heirs, Devisees, Successors or Assigns		
(a) Nelson Arms 1195 Dayton Drive Warminster, PA 18974	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Virgie Arms Maynard 625 Ellen Road Newport News, VA 23605	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Mae Catherine Arms Heirs, Devisees, Successors or Assigns		
(c.1) Peter Jacobsen 9612 27th Bay Avenue Norfolk, VA 23518	0.294 acres 1/36 of 10.58 acres	0.36736%
(6) John Arms Heirs, Devisees, Successors or Assigns		
(a) Hulet Arms P.O. Box 100 Melrose, OH 45861	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) John Dorsie Arms 7891 State Route 66 Oakwood, OH 45873	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Ruby Pauline Arms Jenkins 7849 Keys Road Mount Vernon, OH 43050	0.294 acres 1/36 of 10.58 acres	0.36736%
(7) Alice Arms Jackson Heirs, Devisees, Successors or Assigns		
(a) Alice Mae Elliott 3449 Johnstown Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(b) John Jackson, II 2846 Vanetta Road Centerburg, OH 43011	0.441 acres 1/24 of 10.58 acres	0.55104%
(8) Vince Arms Heirs, Devisees, Successors or Assigns		
(c) Juanita I. Arms Deel Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(c.1) John Deel Address Unknown	(Life Estate Only)	
(c.2) Martha Irene Deel 375 Huntington Circle Alpharetta, GA 30201	0.088 acres 1/120 of 10.58 acres	0.11021%
(c.3) William V. Deel Box 14 Maxie, VA 24628	0.088 acres 1/120 of 10.58 acres	0.11021%
(e) William (Billy) P. Arms Heirs, Devisees, Successors or Assigns		
(e.1) Wanda Arms, widow P.O. Box 294 Rosedale, VA 24280	0.176 acres 1/60 of 10.58 acres	0.22042%
(9) Slemp Arms Heirs, Devisees, Successors or Assigns		
(a) Pauline Arms Jessee Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(b) Donald Arms Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(c) Jean Arms Mullins Rt.H Box 454 Coeburn, VA 24230	0.294 acres 1/36 of 10.58 acres	0.36736%
(10) Dock Arms Heirs, Devisees, Successors or Assigns		
(a) Dessie Arms 13200 Mallicote Drive Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns		
(a) James Osborne 26413 Mansfield Road Devince, OH 43512	0.176 acres 1/60 of 10.58 acres	0.22042%
(b) Ron Osborne 43983 Upper Clear Cadiz, OH 43907	0.176 acres 1/60 of 10.58 acres	0.22042%
(c) Bill Osborne 1280 3 Springs Russellville, TN 37860	0.176 acres 1/60 of 10.58 acres	0.22042%

Exhibit E
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract #1C - 7.85 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	7.85 acres	9.81250%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) James Lee Ball, et al.	7.85 acres	9.81250%
(a) James Lee Ball 17401 Morrison Road Meadowview, VA 24361	3.925 acres 1/2 of 7.85 acres	4.90625%

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1A - 29.55 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	29.55 acres	36.93750%	Already Disbursed
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) Robert A. Rash P.O. Box 614 Tazewell, VA 24651	29.55 acres	36.93750%	Already Disbursed
<u>Tract #1B - 10.58 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.22500%	
<u>OIL & GAS FEE OWNERSHIP</u>			
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.22500%	
(1) Florence Arms Coleman Heirs, Devisees, Successors or Assigns			
(a) Edmond M. (Bud) Coleman Heirs, Devisees, Successors or Assigns			
(a.1) Sue Edwards P.O. Box 365 Pembroke, VA 24136	0.088 acres 1/120 of 10.58 acres	0.11021%	0.2132%
(a.2) Judy Fuller 17391 Cleveland Road Abingdon, VA 24211	0.088 acres 1/120 of 10.58 acres	0.11021%	0.2132%
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns			
(a) Gladys Coleman Blankenship Heirs, Devisees, Successors or Assigns			
(a.1) Elmer James Jackson P.O. Box 145 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.2) Ettie Mae Hill P.O. Box 134 Grundy, VA 24614	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed

**Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements**

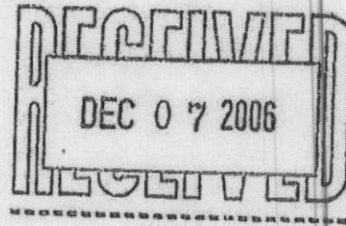
	Acres in Unit	Percent of Unit	Percent of Escrow
(a.3) Paul Jackson P.O. Box 117 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.4) Agnes Hurley Rt.1 Box 392 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.5) Linda Ruth Gilbert Rt.1 Box 409 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.6) Lois Kate Boyd P.O. Box 409 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.7) Ira Roger Jackson P.O. Box 1079 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.8) Rhonda Renee Gilbert P.O. Box 26 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	Already Disbursed
(a.9) Marshall Odell Jackson Heirs, Devisees, Successors or Assigns			
(a.9.1) Richard Jackson McHenry 8545 Maineville Road Orville, OH 44667	0.006 acres 1/1728 of 10.58 acres	0.00765%	Already Disbursed
(a.9.2) Sally A. Hartzler 7296 Apple Creek Road Sterling, OH 44276	0.006 acres 1/1728 of 10.58 acres	0.00765%	Already Disbursed
(b) Howard Coleman Heirs, Devisees, Successors or Assigns			
(b.1) Opal Coleman 18988 I-18 Continental, OH 45831	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(c) Beatrice Coleman Owens Heirs, Devisees, Successors or Assigns			
(c.1) Burton Eugene Owens P.O. Box 1933 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%	Already Disbursed
(c.2) Darlene Owens Mullins P.O. Box 228 Rosedale, VA 24280	0.055 acres 1/192 of 10.58 acres	0.06888%	Already Disbursed
(d) Sadie Coleman Peters 301 Falls Street Defiance, OH 43512	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
(e) Herman Coleman 1417 Fairfax Road Bellevue, NE 68005	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(f) Mae Coleman Shortridge 279 Ridgewood Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(g) Lucy Coleman Looney 883 Woodbriar Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed
(5) Lula Arms Street Heirs, Devisees, Successors or Assigns			
(a) Charlie E. Street 19171 Stone Mountain Road Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%	Already Disbursed
(8) Vince Arms Heirs, Devisees, Successors or Assigns			
(a) Tivis A. Arms 1209 West Madison Street Mayodan, NC 27027	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(b) Kelsie Arms Eastridge Rt.1 Box 768 Boomer, NC 28606	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(d) Josh Vince Arms Rt.3 Box 316 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(11) Howell Arms Heirs, Devisees, Successors or Assigns			
(a) Mary June Shortridge Arms Rt.1 Box 117 Vansant, VA 24656	0.882 acres 1/12 of 10.58 acres	1.10208%	2.1316%
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns			
(d) Delmar Osborne P.O. Box 2625 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(e) Geraldine O'Quinn Rt.1 Box 112 Vansant, VA 24656	0.176 acres 1/60 of 10.58 acres	0.22042%	0.4263%

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1C - 7.85 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	7.85 acres	9.81250%	
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) James Lee Ball, et al.	7.85 acres	9.81250%	
(b) Janice S. Ball HC4 Box 530 Council, VA 24260	3.925 acres 1/2 of 7.85 acres	4.90625%	12.2107%



COMMONWEALTH OF VIRGINIA

IN THE CIRCUIT COURT FOR THE COUNTY OF WASHINGTON

JAMES L. BALLCOMPLAINANT

v

CHANCERY NO. 01-178

JANICE SUE BALLDEFENDANT

DECREE

This cause came on to be heard upon the Bill of Complaint filed by the Complainant, James L. Ball, on the 3rd day of July 2001; upon personal service of the Bill of Complaint and Notice of Hearing upon the Defendant, Janice Sue Ball, on the 18th day of July 2001; upon evidence presented at the *ore tenus* hearing on the 30th day of July 2001, pursuant to timely notice; upon Defendant's Motion to file Late Answer and Cross Bill filed on September 4, 2001; upon Order granting the Defendant an extension to file her Answer and Cross Bill entered September 24, 2001; upon Answer and Cross Bill filed by the Defendant on September 24, 2001; upon Pendente Lite Decree entered October 5, 2001; upon Motion and Notice of Hearing for Pendente Lite Relief filed by the Defendant on November 9, 2001; upon Second Pendente Lite Decree entered December 21, 2001; upon Third Pendente Lite Decree entered January 17, 2002; upon Fourth Pendente Lite Decree entered January 29, 2002; upon Fifth Pendente Lite Decree entered April 3, 2002; upon Order of Substitution of Counsel entered November 12, 2003; upon Order Substituting Counsel entered December 9, 2003; upon Order to Amend the Bill of Complaint dated May 26, 2004; upon evidence presented by deposition pursuant to timely Notice; upon position letter filed by counsel

for the Defendant on August 22, 2005 and position letter filed by counsel for the Complainant on August 23, 2005; upon supplemental response filed by counsel for Defendant on October 19, 2005; upon supplemental position letter filed by counsel for Plaintiff on October 25, 2005; upon opinion letter of the Honorable C. Randall Lowe dated December 1, 2005; upon order substituting Anthony Collins, Esq., as attorney of record for Complainant, James L. Ball on the May 8, 2006; upon Motion for Reconsideration filed herein by Defendant on June 21, 2006; upon Motion of Defendant for division of the UMWA pension; and, upon Notice of Presentation of this order served upon Complainant's attorney on the June 21, 2006.

FINDINGS OF FACT

The Court finds the following facts from the evidence presented, independently of the admissions of the parties:

1. That the parties were married on the 29th day of May 1969, in Russell County, Virginia;
2. That the two children born of the marriage are all over the age of 18 and fully emancipated;
3. That the parties adopted one child, their natural grandson, namely, Cody Lee Ball, whose date of birth is February 4, 1994;
4. That both parties are in their fifties and both report that they have health concerns that prevent their ability to work;
5. That the Complainant is a retired coal miner who has been disabled since April 10, 1989 due to back problems;
6. That the Defendant was not employed during the course of their marriage at the desire

of the Complainant;

7. That the Complainant requested in his initial Bill of Complaint a divorce on the grounds of abandonment and desertion; custody of the infant child, Cody Lee Ball; child and spousal support; equitable distribution of the marital property pursuant to §20-107.3 of the Code of Virginia, 1950, as amended; an injunction prohibiting the Wife from being around the Husband and/or residence;

8. That the Defendant requested in her Cross Bill for Divorce that the Complainant's Bill of Complaint to be dismissed; that the Defendant be awarded a divorce on the grounds of cruelty or constructive desertion or in the alternative pursuant to Code of Virginia §20-91 (a); that she be awarded custody of the infant child, Cody Lee Ball, or in the alternative, reasonable and liberal unsupervised visitation; child and spousal support; equitable distribution of the marital property pursuant to §20-107.3 of the 1950 Code of Virginia, as amended; and an injunction prohibiting the Husband from being around the Wife and/or her residence;

9. That both parties have now asked the court for a divorce based upon a one year separation, a non-fault ground; and

10. That the statutory requirements of domicile, residence, and venue have been properly alleged and proved and that this Court has jurisdiction to hear and determine the issues raised by the parties in their pleadings to this cause.

IT IS, THEREFORE, ADJUDGED, ORDERED and DECREED as follows:

1. That the parties, be and hereby are granted a divorce a vinculo matrimonii from each other on the grounds that they have lived separate and apart without any cohabitation, and without

interruption for more than one (1) year, and that the parties hereto are forever divorced from each other, pursuant to Va. Code Ann. § 20-91(9) (2006);

2. That the parties are hereby granted joint legal custody of their adopted child Cody Lee Ball, with primary physical custody granted to the Complainant, James L. Ball. The Defendant, Janice Sue Ball, shall have visitation with said child as previously ordered by this court;

3. The Complainant is hereby ordered to pay permanent spousal support to the Defendant in the amount of \$700.00 per month, beginning January 1, 2006, until she should die, remarry or *all* *Paul* take a live in boyfriend pursuant to Va. Code Ann. § 20-109 (2006), whichever shall first occur; *to be reduced by the amount of received by defendant from the UAWA Pension;*

4. The Defendant is hereby ordered to pay child support to the Complainant in the amount of \$111.45 per month, effective January 1, 2006, as calculated pursuant to the child support guidelines contained within Va. Code Ann. § 20-108.2 (2006);

5. All of the property owned by the parties is marital property and the Court hereby certifies that all of the statutory factors set forth in Va. Code Ann. § 20-107.3 (E) (2005) were considered in arriving at a fair and equitable division thereof as more fully set forth in the letter opinion dated December 1, 2005;

6. All real property owned by the parties is to be sold and divided between the parties 50/50. Either party may agree to purchase the interest of the other by paying to the other the percentage indicated in the opinion letter of the Court dated December 1, 2005, which is incorporated herein by this reference. In that instance, the outstanding indebtedness on said property shall be allocated similarly;

7. The parties are directed to divide equally the Certificates of Deposits, checking and savings accounts, gas well income, and cattle profits;

8. The parties are directed to sell all the farm equipment and the profits be divided equally.

9. The parties are directed to keep the vehicle in their possession;

10. The parties are directed to keep all personal property in their possession with the exception that Ms. Ball shall receive the antique piano, Yamaha guitar, Yamaha keyboard, pictures of her mother, father and sister, computer desk, genealogy paperwork, census books, computer hardware and software;

10. Each party shall be responsible for his or her own attorney's fees and costs in this matter;

11. The Defendant shall be awarded 50 per cent of the marital share of the UMWA pension, and any other pension, profit-sharing or deferred compensation plan or retirement benefits, whether vested or non-vested and this cause is retained on the docket of this court for entry of an appropriate Qualified Domestic Relations Order;

12. The Complainant was ordered by the Court to maintain health insurance on the Defendant on his UMWA medical card and he either removed her from his card or allowed it to lapse without asking for relief from this obligation, he is hereby responsible for any and all medical bills incurred by Ms. Ball due to the lack of coverage through the date of entry of this Final Decree of Divorce; and,

The Clerk of this Court is hereby further **ORDERED** to issue certified copies of this Decree to counsel of record.

This cause is hereby continued on the docket of this court pending further order of this court as to the sale and division of the marital property and entry of an appropriate Qualified Domestic Relations Order for the UMWA pension.

Entered this 4th day of December 2006.

C. J. Lee
JCL

JUDGE

BY:

C. Eugene Conner
Counsel for Defendant
Va. State Bar # 19031

BY:

Anthony E. Cole
Counsel for Complainant

BY:

Endorsement waived pursuant to Rule 1:13
of the Rules of the Supreme Court of Virginia
Guardian ad litem for Cody Lee Ball

03205/decree

A COPY
TESTE:

Phonda N. Roop
DEPUTY
CLERK

COMMONWEALTH OF VIRGINIA

IN THE CIRCUIT COURT FOR THE COUNTY OF WASHINGTON

JAMES L. BALLCOMPLAINANT

v

CHANCERY NO. 01-178

JANICE SUE BALLDEFENDANT

INFORMATION PURSUANT TO VA. CODE ANN. §20-60.3 (2006)

1. Support payments in arrears may be withheld pursuant to § 20-79.1 of the 1950 Code of Virginia, as amended, from earnings as defined in § 63.1-250, without further order of any court having to file an application for services with the Department of Social Services.
2. Support payments may be withheld pursuant to Chapter 13 (§ 63.1-249, of the 1950 Code of Virginia, as amended) of Title 63.1, without further amendments to the order upon application for services with the Department of Social Services.
3. Notice that the Department of Social Services may, pursuant to Chapter 13 of Title 63.1 and in accordance with Va. Code Ann. §§ 20-108.2 and 63.1-252.2 (2006), initiate a review of the amount of support ordered by any court.
4. A petition may be filed for suspension of any license, certificate, registration or other authorization to engage in a profession, trade, business or occupation issued by the Commonwealth to a person responsible for support as provided in § 63.1-263.1 upon a delinquency for a period of ninety days or more or in an amount of \$5,000 or more. It appears to the court that neither party holds any license, certificate, registration or

support of \$111.45 is paid for the benefit of said child. Notice is given that in determination of a support obligation, the support obligation as it becomes due and unpaid creates a judgment by operation of law.

13. There is an arrearage in child support in the amount of \$ -0- as of June 30, 2006.

I hereby certify that the above information is true and accurate to the best of my information and belief.

Janice S. Ball
Defendant

The Clerk of this Court is hereby **ORDERED** to place the above confidential information under seal, to be opened only upon further order of this or another court of competent jurisdiction.

CNL 12/4/06
~~8/10/06~~

C. J. Z
Circuit Court Judge

03205/information

A COPY
TESTE: Rhonda N. Roop DEPUTY
CLERK

CNX GAS COMPANY, LLC

C/O Petroleum Financial, Inc.
309 West 7th Street, Suite 200
Fort Worth, Texas 76102

Tel: 1-866-642-2949 \ Email: ownerrelations@p2es.com

Page 2 of 3

Owner No.: 21043		Owner Name					Check Date		Check No.		Check Total			
Tax Id:		JAMES BALL					02/25/2009		53079		***\$70.70*			
Revenue UnitCode	Grid Code	Prodn Month	RC UserKey	Disp Code	Trn Code	Gross MCF	Gross MMBTU	Price MMBTU	Owner Decimal	Owner MCF	Owner MMBTU	Trans Dedn	Tax Dedn	Net Value
80BB07F1W	BB	7 02/29/08	9011663 SA1	C		12	12	8.176	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7 03/31/08	9011663 SA1	C		5	5	9.254	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 05/31/08	9011663 SA1	C		3	3	11.240	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 06/30/08	9011663 SA1	C		20	19	12.495	0.0001602	0	0	0.00	0.00	0.04
80BB07F1W	BB	7 07/31/08	9011663 SA1	C		23	23	13.018	0.0001602	0	0	0.00	0.00	0.05
80BB07F1W	BB	7 08/31/08	9011663 SA1	C		15	14	9.109	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7 09/30/08	9011663 SA1	C		8	8	8.138	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 10/31/08	9011663 SA1	C		7	7	7.234	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 12/31/08	9011663 SA1	O		14	13	7.416	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7 06/30/06	9011663 SA2	C		34	32	5.920	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7 07/31/06	9011663 SA2	C		40	37	5.850	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7 08/31/06	9011663 SA2	C		36	34	6.900	0.0001602	0	0	0.00	0.00	0.04
80BB07F1W	BB	7 09/30/06	9011663 SA2	C		34	32	6.075	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7 10/31/06	9011663 SA2	C		35	34	4.388	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7 11/30/06	9011663 SA2	C		33	30	7.208	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7 12/31/06	9011663 SA2	C		31	29	8.235	0.0001602	0	0	0.00	0.00	0.04
80BB07F1W	BB	7 01/31/07	9011663 SA2	C		27	26	6.156	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7 02/28/07	9011663 SA2	C		31	29	7.257	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7 03/31/07	9011663 SA2	C		39	37	7.772	0.0001602	0	0	0.00	0.00	0.05
80BB07F1W	BB	7 04/30/07	9011663 SA2	C		34	32	7.776	0.0001602	0	0	0.00	0.00	0.04
80BB07F1W	BB	7 05/31/07	9011663 SA2	C		21	19	7.937	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7 07/31/07	9011663 SA2	C		7	6	7.450	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 06/30/06	9011663 FUL	C		14	14	5.920	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 07/31/06	9011663 FUL	C		13	13	5.850	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 08/31/06	9011663 FUL	C		13	13	6.900	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 09/30/06	9011663 FUL	C		12	12	6.075	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 10/31/06	9011663 FUL	C		12	12	4.388	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 11/30/06	9011663 FUL	C		13	12	7.208	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 12/31/06	9011663 FUL	C		12	11	8.235	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 01/31/07	9011663 FUL	C		13	12	6.156	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 02/28/07	9011663 FUL	C		12	12	7.257	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7 03/31/07	9011663 FUL	C		11	11	7.773	0.0001602	0	0	0.00	0.00	0.01
7BB007F1	BB7	12/31/08	9064663 SA	O		176	172	7.202	0.0001602	0	0	0.04	0.00	0.16
80BB07F1W	BB	7 06/30/06	9011663 SA	C		2,826	2,830	5.920	0.0001602	0	0	0.61	0.06	2.01
80BB07F1W	BB	7 07/31/06	9011663 SA	C		2,725	2,729	5.850	0.0001602	0	0	0.59	0.06	1.91
80BB07F1W	BB	7 08/31/06	9011663 SA	C		2,845	2,899	6.900	0.0001602	0	0	0.63	0.08	2.49
80BB07F1W	BB	7 09/30/06	9011663 SA	C		2,685	2,727	6.075	0.0001602	0	0	0.59	0.06	2.00
80BB07F1W	BB	7 10/31/06	9011663 SA	C		2,487	2,543	4.388	0.0001602	0	0	0.54	0.04	1.21
80BB07F1W	BB	7 11/30/06	9011663 SA	C		1,644	1,628	7.208	0.0001602	0	0	0.35	0.05	1.48
80BB07F1W	BB	7 12/31/06	9011663 SA	C		1,672	1,650	8.235	0.0001602	0	0	0.35	0.05	1.78
80BB07F1W	BB	7 01/31/07	9011663 SA	C		1,634	1,609	6.156	0.0001602	0	0	0.35	0.04	1.20
80BB07F1W	BB	7 02/28/07	9011663 SA	C		1,385	1,374	7.257	0.0001602	0	0	0.30	0.04	1.26
80BB07F1W	BB	7 03/31/07	9011663 SA	C		1,637	1,620	7.772	0.0001602	0	0	0.35	0.05	1.62
80BB07F1W	BB	7 04/30/07	9011663 SA	C		1,423	1,407	7.851	0.0001602	0	0	0.31	0.04	1.42
80BB07F1W	BB	7 05/31/07	9011663 SA	C		848	833	7.832	0.0001602	0	0	0.17	0.03	0.85
80BB07F1W	BB	7 06/30/07	9011663 SA	C		107	104	7.906	0.0001602	0	0	0.02	0.00	0.11
80BB07F1W	BB	7 07/31/07	9011663 SA	C		901	866	7.204	0.0001602	0	0	0.19	0.02	0.79
80BB07F1W	BB	7 08/31/07	9011663 SA	C		1,048	1,012	6.367	0.0001602	0	0	0.22	0.02	0.79
80BB07F1W	BB	7 09/30/07	9011663 SA	C		1,152	1,120	5.689	0.0001602	0	0	0.25	0.02	0.75
80BB07F1W	BB	7 10/31/07	9011663 SA	C		831	801	6.628	0.0001602	0	0	0.17	0.02	0.66
80BB07F1W	BB	7 11/30/07	9011663 SA	C		1,245	1,222	7.583	0.0001602	0	0	0.26	0.04	1.18
80BB07F1W	BB	7 12/31/07	9011663 SA	C		1,222	1,189	7.375	0.0001602	0	0	0.26	0.03	1.11
80BB07F1W	BB	7 01/31/08	9011663 SA	C		1,232	1,207	7.599	0.0001602	0	0	0.26	0.04	1.17
80BB07F1W	BB	7 02/29/08	9011663 SA	C		1,305	1,268	8.415	0.0001602	0	0	0.28	0.04	1.39
80BB07F1W	BB	7 03/31/08	9011663 SA	C		1,414	1,395	9.417	0.0001602	0	0	0.30	0.05	1.75
80BB07F1W	BB	7 04/30/08	9011663 SA	C		1,141	1,109	10.036	0.0001602	0	0	0.25	0.05	1.48
80BB07F1W	BB	7 05/31/08	9011663 SA	C		1,104	1,070	11.662	0.0001602	0	0	0.24	0.05	1.71
80BB07F1W	BB	7 06/30/08	9011663 SA	C		1,046	1,023	12.338	0.0001602	0	0	0.22	0.05	1.75
80BB07F1W	BB	7 07/31/08	9011663 SA	C		1,019	1,002	13.268	0.0001602	0	0	0.21	0.06	1.86
80BB07F1W	BB	7 08/31/08	9011663 SA	C		1,092	1,072	9.446	0.0001602	0	0	0.24	0.04	1.34
80BB07F1W	BB	7 09/30/08	9011663 SA	C		977	960	8.481	0.0001602	0	0	0.21	0.03	1.06
80BB07F1W	BB	7 10/31/08	9011663 SA	C		991	973	7.591	0.0001602	0	0	0.21	0.03	0.94
80BB07F1W	BB	7 11/30/08	9011663 SA	C		942	921	6.845	0.0001602	0	0	0.20	0.02	0.79
80BB07F1W	BB	7 12/31/08	9011663 SA	O		984	962	7.195	0.0001602	0	0	0.21	0.03	0.87
80BB07F1W	BB	7 02/28/07	9011663 SA3	C		883	935	7.257	0.0001602	0	0	0.20	0.03	0.86
80BB07F1W	BB	7 03/31/07	9011663 SA3	C		894	947	7.772	0.0001602	0	0	0.20	0.03	0.95
80BB07F1W	BB	7 04/30/07	9011663 SA3	C		828	876	7.856	0.0001602	0	0	0.19	0.03	0.88
80BB07F1W	BB	7 05/31/07	9011663 SA3	C		547	579	7.833						

CNX GAS COMPANY, LLC

C/O Petroleum Financial, Inc.
309 West 7th Street, Suite 200
Fort Worth, Texas 76102

Tel: 1-866-642-2949 \ Email: ownerrelations@p2es.com

Owner No.: 21043		Owner Name								Check Date		Check No.		Check Total	
Tax Id:		JAMES BALL								02/25/2009		53079		***\$70.70*	
Revenue UnitCode	Grid Code	Prodn Month	RC UserKey	Disp Code	Trn Code	Gross MCF	Gross MMBTU	Price MMBTU	Owner Decimal	Owner MCF	Owner MMBTU	Trans Dedn	Tax Dedn	Net Value	
80BB07F1W	BB	7	10/31/08	9011663	SA3	C	1,079	1,135	7.591	0.0001602	0	0	0.25	0.03	1.10
80BB07F1W	BB	7	11/30/08	9011663	SA3	C	1,042	1,092	6.842	0.0001602	0	0	0.24	0.03	0.93
80BB07F1W	BB	7	08/31/07	9011663	SA2	C	6	5	6.828	0.0001602	0	0	0.00	0.00	0.01
80BB07F1W	BB	7	12/31/07	9011663	SA2	C	302	312	7.370	0.0001602	0	0	0.00	0.01	0.31
80BB07F1W	BB	7	01/31/08	9011663	SA2	C	192	200	7.609	0.0001602	0	0	0.00	0.01	0.20
80BB07F1W	BB	7	03/31/08	9011663	SA2	C	12	11	9.628	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7	04/30/08	9011663	SA2	C	24	23	9.975	0.0001602	0	0	0.00	0.00	0.04
80BB07F1W	BB	7	05/31/08	9011663	SA2	C	25	23	11.724	0.0001602	0	0	0.00	0.00	0.04
80BB07F1W	BB	7	06/30/08	9011663	SA2	C	17	16	12.284	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7	07/31/08	9011663	SA2	C	22	21	13.064	0.0001602	0	0	0.00	0.00	0.04
80BB07F1W	BB	7	08/31/08	9011663	SA2	C	11	10	9.756	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7	09/30/08	9011663	SA2	C	21	20	8.383	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7	10/31/08	9011663	SA2	C	28	26	7.722	0.0001602	0	0	0.00	0.00	0.03
80BB07F1W	BB	7	11/30/08	9011663	SA2	C	21	20	6.784	0.0001602	0	0	0.00	0.00	0.02
80BB07F1W	BB	7	12/31/08	9011663	SA2	O	18	17	7.238	0.0001602	0	0	0.00	0.00	0.02
TOTAL :										0	0	14.86	2.09	70.70	

CNX GAS COMPANY, LLC

C/O Petroleum Financial, Inc.
309 West 7th Street, Suite 200
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ar No.: 21043		Owner Name					Check Date		Check No.		Check Total			
Id:		JAMES BALL					02/25/2009		53079		***\$70.70*			
venue nitCode	Grid Code	Prodn Month	RC UserKey	Disp Code	Trn Code	Gross MCF	Gross MMBTU	Price MMBTU	Owner Decimal	Owner MCF	Owner MMBTU	Trans Dedn	Tax Dedn	Net Value
0BB07F1W	BB	7 04/30/07	9011663	FUL	C	11	11	7.750	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 05/31/07	9011663	FUL	C	7	7	7.674	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 07/31/07	9011663	FUL	C	8	8	6.915	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 08/31/07	9011663	FUL	C	9	9	6.152	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 09/30/07	9011663	FUL	C	10	10	5.534	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 10/31/07	9011663	FUL	C	9	9	6.402	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 11/30/07	9011663	FUL	C	11	11	7.410	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 12/31/07	9011663	FUL	C	12	12	7.153	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 01/31/08	9011663	FUL	C	11	11	7.416	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 02/29/08	9011663	FUL	C	11	11	8.163	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 03/31/08	9011663	FUL	C	11	11	9.240	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 04/30/08	9011663	FUL	C	8	8	9.729	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 05/31/08	9011663	FUL	C	8	8	11.265	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 06/30/08	9011663	FUL	C	7	7	11.969	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 07/31/08	9011663	FUL	C	7	7	12.940	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 08/31/08	9011663	FUL	C	8	8	9.196	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 09/30/08	9011663	FUL	C	7	7	8.284	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 10/31/08	9011663	FUL	C	7	7	7.389	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 11/30/08	9011663	FUL	C	7	7	6.646	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 12/31/08	9011663	FUL	O	7	7	6.991	0.0001602	0	0	0.00	0.00	0.01
7BB007F1	BB7	12/31/08	9064663	SA3	O	201	210	7.188	0.0001602	0	0	0.04	0.01	0.19
0BB07F1W	BB	7 10/31/06	9011663	SA3	C	22	24	4.388	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 11/30/06	9011663	SA3	C	949	998	7.208	0.0001602	0	0	0.21	0.03	0.91
0BB07F1W	BB	7 12/31/06	9011663	SA3	C	915	962	8.235	0.0001602	0	0	0.21	0.03	1.03
0BB07F1W	BB	7 01/31/07	9011663	SA3	C	985	1,034	6.156	0.0001602	0	0	0.22	0.02	0.78
0BB07F1W	BB	7 12/31/08	9011663	SA3	O	1,120	1,169	7.191	0.0001602	0	0	0.26	0.03	1.06
0BB07F1W	BB	7 06/30/06	9011663	SA1	C	20	19	5.920	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 07/31/06	9011663	SA1	C	84	82	5.850	0.0001602	0	0	0.00	0.00	0.07
0BB07F1W	BB	7 08/31/06	9011663	SA1	C	60	60	6.900	0.0001602	0	0	0.00	0.00	0.06
0BB07F1W	BB	7 09/30/06	9011663	SA1	C	25	25	6.075	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 10/31/06	9011663	SA1	C	204	203	4.388	0.0001602	0	0	0.00	0.00	0.11
0BB07F1W	BB	7 11/30/06	9011663	SA1	C	51	50	7.208	0.0001602	0	0	0.00	0.00	0.06
0BB07F1W	BB	7 12/31/06	9011663	SA1	C	19	18	8.235	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 01/31/07	9011663	SA1	C	20	19	6.156	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 02/28/07	9011663	SA1	C	48	47	7.257	0.0001602	0	0	0.00	0.00	0.05
0BB07F1W	BB	7 03/31/07	9011663	SA1	C	19	19	7.772	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 04/30/07	9011663	SA1	C	23	23	7.687	0.0001602	0	0	0.00	0.00	0.03
0BB07F1W	BB	7 05/31/07	9011663	SA1	C	11	11	7.627	0.0001602	0	0	0.00	0.00	0.01
0BB07F1W	BB	7 07/31/07	9011663	SA1	C	35	33	7.242	0.0001602	0	0	0.00	0.00	0.04
0BB07F1W	BB	7 08/31/07	9011663	SA1	C	85	81	6.351	0.0001602	0	0	0.00	0.00	0.07
0BB07F1W	BB	7 09/30/07	9011663	SA1	C	46	44	5.735	0.0001602	0	0	0.00	0.00	0.04
0BB07F1W	BB	7 10/31/07	9011663	SA1	C	51	49	6.619	0.0001602	0	0	0.00	0.00	0.05
0BB07F1W	BB	7 11/30/07	9011663	SA1	C	14	13	7.862	0.0001602	0	0	0.00	0.00	0.02
0BB07F1W	BB	7 12/31/07	9011663	SA1	C	25	24	7.390	0.0001602	0	0	0.00	0.00	0.03
0BB07F1W	BB	7 01/31/08	9011663	SA1	C	31	30	7.619	0.0001602	0	0	0.00	0.00	0.04

VGOB 90-1010-0032-04

UNIT U-AA8 (Oakwood 1)

Total
Unit
Acres
80.00
% by Tract

	Check	80.00	100.0%
Total unit acreage (Exhibit B2)			
Tract 1a		29.55	36.9%
Tract 1b		10.58	13.2%
Tract 1c		7.85	9.8%
Tract 1d		6.84	8.6%
Tract 1e		19.38	24.2%
Tract 1f		5.65	7.1%
Tract 2		0.15	0.2%

Exhibit E (Escrowed)	Check	16.19194	100.00%
Tract 1a	Disbursed in 01		
Tract 1b	A portion disbursed in 02	8.342	51.52%
Tract 1c		7.85	48.48%
Tract 1d	Disbursed in 01		
Tract 1e	Disbursed in 01		
Tract 1f	Disbursed in 01		
Tract 2			

VGOB Approved Disbursements May 2008

Agreement Acres % of Escrowed Calc \$
at VGOB

Tract 1b (A PORTION)				0.973	6.011%	\$	-
Disbursement Table							
1	Harrison-Wyatt	PO Box					
	11000	Danville VA 24543		50%	0.973	1.5026%	\$ -
2	Sue Edwards	PO Box 365	Penbroke VA 24136	50%	0.06952	0.2147%	0.2132
3	Judy Fuller	17392	Cleveland Road Abingdon 24211	50%	0.06952	0.2147%	0.2132
4	Mary June Shortridge Arms	Rt 1 Box 117	Vasant 24656	50%	0.69516	2.1466%	2.1316
5	Geraldine O'Quinn	Rt 1 Box 112	Vasant 24656	50%	0.13903	0.4293%	0.4253

Tract 1c (A PORTION)				3.925		
Disbursement Table						
1	Harrison-Wyatt	PO Box				
	11000	Danville VA 24543		50%	3.925	12.1202%
			7.85	50%	3.92500	24.2404%
2	Janice Ball	HC4 Box 530	Council VA 24260	50%		12.1202%

Note: Mrs. Ball's disbursement is for one-half of the gas well income from a Divorce Decree recorded 12/04/2006 and a subsequent Split Agreement with Harrison-Wyatt

Pay this percentage at this time

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1A - 29.55 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	29.55 acres	36.93750%	Already Disbursed
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) Robert A. Rash P.O. Box 614 Tazewell, VA 24651	29.55 acres	36.93750%	Already Disbursed
<u>Tract #1B - 10.58 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	10.58 acres	13.22500%	
<u>OIL & GAS FEE OWNERSHIP</u>			
W. A. Arms Heirs, Devisees, Successors or Assigns	10.58 acres	13.22500%	
(3) Gusta Arms Coleman Heirs, Devisees, Successors or Assigns			
(a) Gladys Coleman Blankenship Heirs, Devisees, Successors or Assigns			
(a.1) Elmer James Jackson P.O. Box 145 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
(a.2) Ettie Mae Hill P.O. Box 134 Grundy, VA 24614	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
(a.3) Paul Jackson P.O. Box 117 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
(a.4) Agnes Hurley Rt.1 Box 392 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
(a.5) Linda Ruth Gilbert Rt.1 Box 409 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
Page 1 of 3			3/16/2007

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
(a.6) Lois Kate Boyd P.O. Box 409 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
(a.7) Ira Roger Jackson P.O. Box 1097 Vansant, VA 24656	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
(a.8) Rhonda Renee Gilbert P.O. Box 26 Davenport, VA 24239	0.012 acres 1/864 of 10.58 acres	0.01531%	0.0310%
(a.9) Marshall Odell Jackson Heirs, Devisees, Successors or Assigns			
(a.9.1) Richard Jackson McHenry 8545 Maineville Road Orrville, OH 44667	0.006 acres 1/1728 of 10.58 acres	0.00765%	0.0155%
(a.9.2) Sally A. Hartzler 7296 Apple Creek Road Sterling, OH 44276	0.006 acres 1/1728 of 10.58 acres	0.00765%	0.0155%
(b) Howard Coleman Heirs, Devisees, Successors or Assigns			
(b.1) Opal Coleman 18988 I-18 Continental, OH 45831	0.110 acres 1/96 of 10.58 acres	0.13776%	0.2791%
(c) Beatrice Coleman Owens Heirs, Devisees, Successors or Assigns			
(c.1) Burton Eugene Owens P.O. Box 1933 Grundy, VA 24614	0.055 acres 1/192 of 10.58 acres	0.06888%	0.1395%
(c.2) Darlene Owens Mullins P.O. Box 228 Rosedale, VA 24280	0.055 acres 1/192 of 10.58 acres	0.06888%	0.1395%
(d) Sadie Coleman Peters 301 Falls Street Defiance, OH 43512	0.110 acres 1/96 of 10.58 acres	0.13776%	0.2791%
(e) Herman Coleman 1417 Fairfax Road Bellevue, NE 68005	0.110 acres 1/96 of 10.58 acres	0.13776%	0.2791%
(f) Mae Coleman Shortridge 279 Ridgewood Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	0.2791%
(g) Lucy Coleman Looney 883 Woodbriar Drive Lebanon, VA 24266	0.110 acres 1/96 of 10.58 acres	0.13776%	Already Disbursed

Exhibit EE
Unit AA-8
Docket #VGOB 90-1010-0032-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Percent of Escrow
(5) Lula Arms Street Heirs, Devisees, Successors or Assigns			
(a) Charlie E. Street 19171 Stone Mountain Road Abingdon, VA 24210	0.882 acres 1/12 of 10.58 acres	1.10208%	Already Disbursed
(8) Vince Arms Heirs, Devisees, Successors or Assigns			
(a) Tivis A. Arms 1209 West Madison Street Mayodan, NC 27027	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(b) Kelsie Arms Eastridge Rt.1 Box 768 Boomer, NC 28606	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(d) Josh Vince Arms Rt.3 Box 316 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	Already Disbursed
(12) Virgie Arms Osborne Heirs, Devisees, Successors or Assigns			
(d) Delmar Osborne P.O. Box 2625 Grundy, VA 24614	0.176 acres 1/60 of 10.58 acres	0.22042%	0.4465%

MAY. 18. 2009 12:00PM

CHARITABLE SVCS GRP

NO. 848

P. 13

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118765
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000131 SUE C. EDWARDS
101 ST. ANDREWS DRIVE
BRISTOL, VA 24202

Remittance Amount	
Income	Principal
\$*****124.70	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

unified

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28268-1151
1-888-218-2308

Account No.
5025890684 VGOB

66-21-530 51118765

Date
05/15/09

Amount
\$*****124.70

Pay: One Hundred Twenty-Four DOLLARS AND Seventy CENTS

To The Order Of: SUE C. EDWARDS

Leon Mc Lennan
Authorized Signature

⑈51118765⑈ ⑆053000219⑆ 5046001042738⑈

MAY. 18. 2009 12:00PM

CHARITABLE SVCS GRP

NO. 848

P. 14

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118766
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000132 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****124.70	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGQB

55-21
530

51118766

Date
05/15/09

Amount
\$*****124.70

Pay: One Hundred Twenty-Four DOLLARS AND Seventy CENTS

To The
Order
Of: HARRISON-WYATT L.L.C.

Leon M. Lerner
Authorized Signature

⑈51118766⑈

⑈053000219⑈ 5046001042738⑈

MAY. 18. 2009 12:00PM

CHARITABLE SVCS GRP

NO. 848

P. 15

51118767

REG 537

DISP 4414

BR 204

CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date

05/15/09

000133 JUDY C. FULLER
17391 CLEVELAND ROAD
ABINGDON, VA 24211

Remittance Amount	
Income	Principal
\$*****124.70	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51118767

Date

05/15/09

Amount

\$*****124.70

Pay: One Hundred Twenty-Four DOLLARS AND Seventy CENTS

To The
Order
Of: JUDY C. FULLER

Leon M. Luma
Authorized Signature

⑈51118767⑈

⑆053000219⑆ 5046001042738⑈

MAY. 18. 2009 12:00PM

CHARITABLE SVCS GRP

NO. 848

P. 16

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118768
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000134 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****124.70	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

51118768
88-21
530

Date
05/15/09
Amount
\$*****124.70

Pay: One Hundred Twenty-Four DOLLARS AND Seventy CENTS

To The Order Of: HARRISON-WYATT L.L.C.

Leon Mc Lennan
Authorized Signature

⑈51118768⑈

⑈053000219⑈ 5046001042738⑈

MAY. 18. 2009 12:01PM

CHARITABLE SVCS GRP

NO. 848

P. 17

51118769

REG 537

DISP 4414

BR 204

CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date
05/15/09

000135 MARY JUNE SHORTRIDGE ARMES
24404 GREEN SPRING ROAD
ABINGDON, VA 24211

Remittance Amount	
Income	Principal
\$*****1,247.10	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

55-21
530

51118769

Date
05/15/09

Amount
\$*****1,247.10

Pay: One Thousand Two Hundred Forty-Seven DOLLARS AND Ten CENTS

To The Order Of: MARY JUNE SHORTRIDGE ARMES

Authorized Signature

⑈51118769⑈ ⑆053000219⑆ 5046001042738⑈

51118770

REG 537
DISP 4414BR 204
CF-VIRGINIAAccount VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006Account 5025890684
Number:Date
05/15/09000136 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****1,247.10	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28233-1151
1-888-216-230866-21
530

51118770

Date
05/15/09Account No.
5025890684 VGOBAmount
\$*****1,247.10

Pay: One Thousand Two Hundred Forty-Seven DOLLARS AND Ten CENTS

To The
Order
Of: HARRISON-WYATT L.L.C.

Authorized Signature

⑈51118770⑈ ⑈053000219⑈ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118771
REG 537
DISP 4414
BR 204
CF-VIRGINIA

Date
05/15/09

000137 GERALDINE O'QUINN
RT 1, BOX 112
VANSANT, VA 24656

Remittance Amount	
Income	Principal
\$*****249.42	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

66-21
530
51118771

Date
05/15/09

Account No.
5025890684 VGOB

Amount
\$*****249.42

Pay: Two Hundred Forty-Nine DOLLARS AND Forty- Two CENTS

To The
Order
Of: GERALDINE O'QUINN

Leon M. Lemo
Authorized Signature

⑈51118771⑈ ⑆053000219⑆ 5046001042738⑈

MAY. 18. 2009 12:01PM

CHARITABLE SVCS GRP

NO. 848

P. 20

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118772
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000138 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****249.42	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-7161
1-888-216-2308

66-21
530 51118772

Date
05/15/09

Account No.
5025890684 VGOB

Amount
\$*****249.42

Pay: Two Hundred Forty-Nine DOLLARS AND Forty- Two CENTS

To The
Order
Of: HARRISON-WYATT L.L.C.

Leon M. Linn
Authorized Signature

⑈51118772⑈ ⑆053000219⑆ 5046001042738⑈

MAY. 18. 2009 12:01PM

CHARITABLE SVCS GRP

NO. 848

P. 21

51118773

REG 537
DISP 4414

BR 204
CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date
05/15/09

000139 JANICE S. BALL
HC 4, BOX 530
COUNCIL, VA 24260

Remittance Amount	
Income	Principal
\$*****5,551.87	\$*****0.00

PD Box 285
Davenport
24239

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28238-1151
1-888-216-2308

66-21
530

51118773

Date
05/15/09

Account No.
5025890684 VGOB

Amount
\$*****5,551.87

Pay: Five Thousand Five Hundred Fifty-One DOLLARS AND Eighty-Seven CENTS

To The JANICE S. BALL
Order
Of

Leon M. Lennan
Authorized Signature

⑈51118773⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118774
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000140 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3831

Remittance Amount	
Income	Principal
\$*****5,551.87	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28268-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530 **51118774**

Date
05/15/09

Amount
\$*****5,551.87

Pay: Five Thousand Five Hundred Fifty-One DOLLARS AND Eighty-Seven CENTS

To The Order of: HARRISON-WYATT L.L.C.

Leon M. Linn
Authorized Signature

⑈51118774⑈ ⑆053000219⑆ 5046001042738⑈

51118775

REG 537
DISP 4414BR 204
CF-VIRGINIAAccount VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006Account 5025890684
Number:Date
05/15/09000141 JAMES CARL PRICE
208 COUNTRY MEADOW CIRCLE
BRISTOL, TN 37620

Remittance Amount	
Income	Principal
\$*****311.77	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

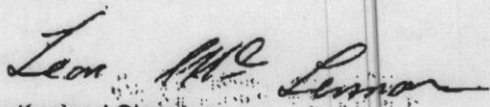
WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-218-2308Account No.
5025890684 VGOB66-21
530

51118775

Date
05/15/09Amount
\$*****311.77

Pay: Three Hundred Eleven DOLLARS AND Seventy- Seven CENTS

To The Order of: JAMES CARL PRICE


Authorized Signature

⑈51118775⑈

⑈053000219⑈ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118776
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000142 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****311.77	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28268-1151
1-888-216-2306

68-21
630

51118776

Date
05/15/09

Account No.
5025890684 VGOB

Amount
\$*****311.77

Pay: Three Hundred Eleven DOLLARS AND Seventy- Seven CENTS

To The Order Of: HARRISON-WYATT L.L.C.

Leon M. L...
Authorized Signature

⑈51118776⑈

⑈053000219⑈ 5046001042738⑈

MAY. 18. 2009 12:08PM

CHARITABLE SVCS GRP

NO. 848

P. 25

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118777
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000143 EDGAR A. PRICE
1034 MOORE FORK ROAD
DUCK, WV 25063

Remittance Amount	
Income	Principal
\$*****155.88	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

66-21
530

51118777

Date
05/15/09

Account No.
5025890684 VGOB

Amount
\$*****155.88

Pay: One Hundred Fifty-Five DOLLARS AND Eighty Eight CENTS

To The
Order
Of: EDGAR A. PRICE

Authorized Signature

⑈ 51118777 ⑈

⑈ 053000219⑈ 5046001042738 ⑈

MAY. 18. 2009 12:08PM

CHARITABLE SVCS GRP

NO. 848

P. 26

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118778
REG 537
DISP 4414
BR 204
CF-VIRGINIA

Date
05/15/09

000144 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****155.88	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28268-1151
1-888-216-2309

68-21-
530

51118778

Account No.
5025890684 VGOB

Date
05/15/09

Amount
\$*****155.88

Pay: One Hundred Fifty-Five DOLLARS AND Eighty Eight CENTS

To The Order of: HARRISON-WYATT L.L.C.

Leon M. Lerner
Authorized Signature

⑈51118778⑈ ⑆053000219⑆ 5046001042738⑈

MAY. 18. 2009 12:08PM

CHARITABLE SVCS GRP

NO. 848

P. 27

51118779

REG 537
DISP 4414

BR 204
CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date
05/15/09

000145 D. KATHERINE SEARS
P. O. BOX 34
NEBO, WV 25141

Remittance Amount	
Income	Principal
\$*****155.88	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51118779

Date
05/15/09

Amount
\$*****155.88

Pay: One Hundred Fifty-Five DOLLARS AND Eighty Eight CENTS

To The Order Of: D. KATHERINE SEARS

Leon M. Leman
Authorized Signature

⑈51118779⑈

⑈053000219⑈ 5046001042738⑈

MAY. 18. 2009 12:08PM

CHARITABLE SVCS GRP

NO. 848

P. 28

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118780
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000146 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****155.88	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-215-2308

Account No.
5025890684 VGOB

66-21
530 51118780

Date
05/15/09
Amount
\$*****155.88

Pay: One Hundred Fifty-Five DOLLARS AND Eighty Eight CENTS

To The Order Of: HARRISON-WYATT L.L.C.

Leon Mc Lennan
Authorized Signature

⑈51118780⑈

⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118781
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000147 JAMES LEE BALL
17401 MORRISON ROAD
MEADOWVIEW, VA 24361

Remittance Amount	
Income	Principal
\$*****5,551.87	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2306

Account No.
5025890684 VGOB

66-21
530

51118781

Date
05/15/09

Amount
\$*****5,551.87

Pay: Five Thousand Five Hundred Fifty-One DOLLARS AND Eighty-Seven CENTS

To The Order of: JAMES LEE BALL

Leon Mc Lemon
Authorized Signature

⑈51118781⑈

⑆0530002⑆ 5046001042738⑈

51118782
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date
05/15/09

000148 HARRISON-WYATT L.L.C.
P. O. BOX 11000
DANVILLE, VA 24543-3631

Remittance Amount	
Income	Principal
\$*****5,551.87	\$*****0.00

For: PAYMENT

FUND 0032

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51118782

Date
05/15/09

Amount
\$*****5,551.87

Pay: Five Thousand Five Hundred Fifty-One DOLLARS AND Eighty-Seven CENTS

To The Order of: HARRISON-WYATT L.L.C.

Leon Mc Lennan
Authorized Signature

⑈51118782⑈

⑈053000219⑈ 5046001042738⑈

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Oxy USA, Inc.
for Forced Pooling of Interests in a Drilling Unit
Affected by Well Number BB-8, VGOB 1010-33 in the
South Grundy Magisterial District of Buchanan County, Virginia

This cause came on this 10th day of October, 1990, upon the application of Oxy USA, Inc. requesting that this Board pool the interests of well operators in the 80-acre (plus a tolerance of 15%) drilling units established for the Oakwood Coalbed Methane Field in the South Grundy Magisterial District of Buchanan County, Virginia. Notice of the filing of the application herein and of the time, date and place of the hearing thereon was duly and properly given to each well operator of record having an interest in the occluded coalbed methane gas below the Tiller seam of coal underlying the tracts within the drilling unit covered hereby as required by Section 45.1-36.119 of the Code of Virginia, 1950 as amended. The Board examined the Notice as given and further conducted inquiry into the sufficiency of Oxy USA, Inc.'s search to determine the names and whereabouts of well operators who may be affected by the pooling of occluded coalbed methane gas below the Tiller seam of coal in the drilling unit involved herein. The Board finds that Oxy USA, Inc. has exercised due diligence and has conducted a meaningful search of reasonably available sources at hand. The Board hereby approves the notice given, by publication and otherwise, as meeting the statutory requirements, rules of the Board and minimum standards of state and federal due process, and

finds that notice has been given in all respects as required by law and the rules of this Board.

Based upon the evidence presented, the Board finds that Oxy USA, Inc. has acquired occluded coalbed methane interests below the Tiller seam of coal in the drilling unit as described on the map, which is attached hereto as Exhibit "A" and made a part hereof, and has the right to conduct operations on its occluded coalbed methane interests. Based on the evidence presented, the Board finds that the following named persons may be owners of occluded coalbed methane interests below the Tiller seam of coal which are not subject to any lease and who have not voluntarily agreed to pool their interests in the drilling unit involved herein for its development and operations:

- 1) Howell Armes, Route 1, Box 117, Vansant, VA 24656;
- 2) Dock Armes, Route 4, Box 345, Abingdon, VA 24210;
- 3) Alice Jackson, 2846 Vanetta Road, Centerburgh, OH 43011;
- 4) Ed Coleman, P. O. Box 454, Lebanon, VA 24266;
- 5) Kyle Price, P. O. Box 84, Mavisdale, VA 24627;
- 6) James C. Price, Box 1, Birch Leaf, VA 24220;
- 7) Cathy Spears, 4105 Lake Boulevard, Oceanside, CA
- 8) Edgar Allen Price, 3609 Pamlico Circle, Norfolk, VA 23513;
- 9) Gladys Armes, New Point, VA 23125;
- 10) Nelson Armes, 1195 Dayton Drive, Warminster, PA 18974;
- 11) Virgie A. Maynard, 625 Ellen Road, Newport News, VA 23605;
- 12) Peter Jacobsen, 9612 27th Bay Avenue, Norfolk, VA 23518;

- 13) Georgia Armes, Route H. Box 454, Coeburn, VA 24230;
- 14) Pauline Jesse, Route H, Box 454, Coeburn, VA 24230;
- 15) Donald Armes, Route H, Box 454, Coeburn, VA 24230;
- 16) Jean Mullins, Route H, Box 454, Coeburn, VA 24230;
- 17) Gertie Armes, Route 2, Vansant, VA 24656;
- 18) Billy Armes, Route 2, Box 266U, Cedar Bluff, VA 24609
- 19) Josh Armes, Route 1, Grundy, VA 24614;
- 20) Tibis Armes, Madon, NC
- 21) Kelsey Earp, Route 1, Box 768, Boomer, NC 28606
- 22) John Deel, Box 3, Maxie, VA 24628;
- 23) Martha Irene Deel, 375 Huntington Circle, Alpharetta, GA 30201;
- 24) William V. Deel, Box 14, Maxie, 24628;
- 25) Bonie Armes, Route 2, Oakwood, OH 45873;
- 26) Hullet Armes, Route 2, Oakwood, OH 45873;
- 27) J. D. Armes, Route 2, Oakwood, OH 45873
- 28) Ruby Jenkins, 7849 Keys Road, Mt. Vernon, OH 43050;
- 29) Alva Coleman, Route 1, Vansant, VA 24656;
- 30) Herman Coleman, 1417 Fairfax Road, Bellevue, NE 68005;
- 31) Howard Coleman, Route 2, Continental, OH 45831;
- 32) Gladys Blankenship, Route 1, Box 103A, Hurley, VA;
- 33) Beatrice Owens, Box 1665, Grudny, VA 24614;
- 34) Lucy Looney, P. O. Box 1177, Grundy, VA 24614;
- 35) Sadie Peters, Falis Street, Defiance, OH
- 36) May Shortridge, Box 35, Rowe, VA 24646;
- 37) Charlie E. Street, Route 3, Box 41, Abingdon, VA 24210;
- 38) Bud Coleman, P. O. Box 952, Grundy, VA 24614;

- 39) Loraine Lester, 8443 East Troy-Urbana Road, Casstown, OH 45312;
- 40) Ruth Coleman, P. O. Box 296, Cedar Bluff, VA 24609;
- 41) Michael Coleman, Route 1, Box 682, Pounding Mill, VA 24637;
- 42) Mildred Coleman, P. O. Box 269, Pounding Mill, VA 24637;
- 43) Larry Coleman, Route 1, Box 232, Cleveland, VA 24225;
- 44) Wanda Cook, Route 1, Box 393, Castlewood, VA 24224;
- 45) Agnes Bartee, 6207 Upton Place, Clinton, MD 20735;
- 46) Blanch Dale, 6202 Parkview Lane, Clinton, MD 20735;
- 47) Douglas Johnson, Route 1, Box 95-R, Marshall, VA 22115;
- 48) Helen Faulkner, 12860 Birch Lane, Beaumont, TX 77706;
- 49) Betty McClananhan, Route 2, Box 116 A-1, The Plains, VA 22171;
- 50) Kathy Webb, 9634 Glover Hill Road, Manassas, VA 22110;
- 51) Phyllis Durland, 1911 Millerville Pike, Lancaster, PA 17603;
- 52) Brenda K. Hodge, 3532 River Road, Hamilton, OH 45013;
- 53) Fred G. Hodge, 4401 Star Route 123, Blanchester, OH 45107;
- 54) George M. Hodge, 10940 Morrow-Rossburg Road, Pleasant Plain, OH 45162;
- 55) Roy C. Hodge, Route 2, Box 246-A, Windsor, VA 23487;
- 56) Ruth Eighmey, 3112 Cousino Road, Erie, MI 48133;
- 57) Steven D. Hodge, 815 East Cherry Street, Blanchester, OH 45107;
- 58) Kimberly Ann Burton, 80-D Jodie Lane, Wilmington, OH 45117;
- 59) Edward Bryant Hodge, 314 Bourbon Street, Blanchester, OH 45107;

60) Dallas R. Hodge, 10491 Road P, Route 5, Napoleon,
OH 43545;

and that the following named persons may be owners of occluded coalbed methane gas interests below the Tiller seam of coal, which are held pursuant to a lease or other agreement, in the drilling unit involved herein who have not voluntarily agreed to pool their interests in this unit for its development and operation:

2) _____

_____.

Based upon the evidence presented, the Board finds that, in order to avoid the drilling of unnecessary wells, prevent the various types of waste and protect the correlative rights of all owners and potential owners of occluded coalbed methane gas with respect to the drilling unit involved herein, the owners and potential owners of occluded coalbed methane gas involved who have not heretofore reached an agreement with respect to development and operation of the drilling unit covered hereby shall be required to pool their coalbed methane gas interests below the Tiller seam of coal in development of this drilling unit, upon the terms and conditions set out in this order, all of which terms and conditions are found, after consideration of the evidence presented in this cause, to be supported by substantial evidence and to be just, reasonable and equitable and such as will afford each occluded coalbed methane gas owner and potential owner in this unit the

opportunity to recover or receive just and equitable share of production from this unit.

Based upon the evidence presented at the public hearing in this matter, the Virginia Gas and Oil Board orders as follows:

(1) Pending resolution of issues with respect to potential conflicting claims of ownership of the occluded coalbed methane gas, the occluded coalbed methane gas well operator shall:

(a) Establish an interest-bearing escrow account at a financial institution into which the payment for costs or proceeds attributable to the conflicting interest shall be deposited and held for the benefits of claimants;

(b) Deposit into the escrow account any money paid by a person claiming a contested ownership interest as a participating operator's share of costs payable pursuant to the provisions of Sections 45.1-302 and 45.1-361.21, paragraphs 6.A.(i) and 6.B>(i) of this Board's Order;

(c) Deposit into the escrow account one-eighth of all proceeds attributable to the conflicting interests plus all proceeds in excess of ongoing operational expenses attributable to a participating or non-participating operator; and

(d) Submit to the State Gas and Oil Inspector quarterly statements reflecting the status of funds deposited into the BB-10, VGOB 1010-33 escrow account, including sums allocable to production, royalty payments and interest. The operator may not use funds deposited into this escrow fund for any purpose. Upon

resolution of conflicting claims of ownership, the operator may petition the Board for an Order to disburse funds.

(2) Within 30 days of receipt of a certified copy of the final legal determination of entitlement or upon receipt of an agreement signed by all claimants, the Board shall order payment of principal and accrued interest from the escrow account described in paragraph 1 above to all persons legally entitled thereto.

(3) Any person who does not make an election under this pooling order shall be deemed, subject to a final legal determination of ownership, to have leased his gas or oil interest to the coalbed methane gas well operator.

(4) The interests of well operators, as named above, in this 80-acre (with a tolerance of 15%) drilling unit established in the lands involved herein for the Oakwood Coalbed Methane Gas Field are hereby pooled for the development and operation of this unit. Oxy USA, Inc. is hereby authorized to drill, complete and operate a well in this drilling unit so as to produce occluded coalbed methane gas from the pooled acreage, consistent with the terms and provisions of its applicable well work permit and the Oakwood Field Rules.

(5) Each owner or potential owner of occluded coalbed methane gas below the Tiller seam of coal involved herein, other than Oxy USA, Inc., shall, within 30 calendar days after the date of mailing this Order, deliver to Oxy USA, Inc., P. O. Drawer Q, Richlands, VA 24634, a written election either to participate in the operation of the well covered hereby or to exercise such well operator's

right of election under this order as described below. A timely election shall be deemed to have been made if a well operator on or before the last day of such 30 calendar day period has sent such written election by telegram or telegraph to Oxy USA, Inc. or has had such written election duly postmarked and has placed such written election in the United States mail, first class, postage prepaid, duly addressed to Oxy USA, Inc. at the address set forth above. The alternatives afforded to the well operators herein pooled are set forth in either A or B, below, whichever is applicable.

(A) Each occluded coalbed methane gas well operator or potential well operator herein pooled owning an interest as to the occluded coalbed methane gas below the Tiller seam of coal derived from a lease covering any tract within the drilling unit involved herein is accorded the following options as to such interest:

(i) Participation: To participate in the working interest in and the development of the occluded coalbed methane gas below the Tiller seam of coal in the drilling unit involved herein by agreeing to pay such well operator's proportionate part of the actual cost of drilling, completing, equipping, operating, plugging and abandoning of the well covered hereby and by paying as set forth herein, to Oxy USA, Inc., such owner's proportionate part of the \$233,071.00 estimated cost of drilling, completing, equipping, operating, plugging and abandoning of the proposed well covered hereby. In lieu of such payment, furnishing to Oxy USA, Inc. security satisfactory to Oxy USA, Inc. for the payment thereof

within 45 calendar days of the date of this order. A participating well operator's proportionate part of the anticipated cost of completion and share of the production from such well shall be in the proportion that the number of net mineral acres in the unit covered by the occluded coalbed methane gas rights owned by such party bears to the entire number of mineral acres in this unit; or

(ii) Carried interest: In lieu of participating in the working interest in and the development of the pool in this drilling unit, as set forth in subparagraph (i) above, to elect to share in the operation of the well covered on a carried basis (as a carried well operator) so that the proportionate part of the actual cost of drilling, completing, equipping, operating, plugging and abandoning of such well allocable to such carried well operator's interest is charged against such carried well operator's share of production from such well. All of such carried well operator's occluded coalbed methane gas rights below the Tiller seam of coal in the pool in the drilling unit involved herein are relinquished under this order to Oxy USA, Inc. until the proceeds from the sale of the share of production from such well accruing to such carried well operator's unleased interest in the drilling unit involved herein, exclusive of any royalty, excess or overriding royalty, or other non-operating or non-cost bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest, equals three hundred percent (300%) of the share of the cost of drilling and completing the well allocable to the occluded coalbed methane gas interest of

such carried well operator; plus one hundred percent (100%) of the carried operator's share of the cost of surface equipment beyond the wellhead connection of such well allocable to the interest of such carried well operator; plus one hundred percent (100%) of the share of the cost of operating such well allocable to the occluded coalbed methane gas interest of such carried well operator. Such carried well operator's proportionate part of the costs of, and the production from, the well covered hereby is to be in the proportion that the number of net mineral acres in the unit covered by the occluded coalbed methane gas interest owned or potentially owned by such carried well operator bears to the entire number of mineral acres in such unit. During the period of time Oxy USA, Inc. is entitled to receive such carried well operator's share of production or the proceeds therefrom, Oxy USA, Inc. shall pay all applicable production, severance, excise, gathering and any other taxes based upon or measured by the value or amount of production and shall separately calculate and pay to such carried well operator for payment to the appropriate owner any royalty, excess or overriding royalty and any other non-operating or non-cost bearing burden reserved in any lease, assignment thereof or agreement relating thereto which is deducted from the share of production of such carried well operator. Such royalty, excess or overriding royalty and other non-operating or non-cost bearing burden is not to be subject to any charge for operating costs. Payment by Oxy USA, Inc. to such carried well operator of any such royalty, excess or overriding royalty or other non-operating or

non-cost bearing burden shall be made within ninety (90) days after the end of the calendar month within which the production subject to such burdens is sold. Within sixty (60) days after the completion of the well covered hereby, Oxy USA, Inc. shall furnish such carried well operator an inventory of the equipment in and connected to such well and an itemized statement of the cost of drilling, completing and equipping such well for production; and for each month thereafter, during the time Oxy USA, Inc. is being reimbursed as provided above, Oxy USA, Inc. shall furnish to such carried well operator an itemized statement of all costs and liabilities incurred in the operation of such well, together with a statement of the quantity of occluded coalbed methane gas produced therefrom and the amount of proceeds realized from the sale of the production allocable to such carried well operator's interest in the unit during the preceding month. Oxy USA, Inc. shall also furnish to the State Gas and Oil Inspector, copies of the same statements furnished to each carried well operator under the provisions hereof. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any operation on the well covered hereby which would have been owned by such carried well operator had such owner participated therein as a participating well operator shall be credited against the total uncovered well costs in determining when the interest of such carried well operator shall revert to such owner as described above. When Oxy USA, Inc. recovers from such carried well operator's relinquished interest provided for above, the

relinquished interest of such carried well operator shall automatically revert to such owner, and from and after such reversion, such carried well operator shall be treated as a participating well operator and shall own the same interest in such well, the material and equipment in or pertaining thereto and the production therefrom, as such owner would have been entitled to had such owner participated initially as a participating well operator in the drilling, completing and equipping of such well; and thereafter, such owner shall be charged with and shall pay the owner's proportionate part of the further costs of the operation of such well.

(B) Each well operator herein pooled owning or potentially owning an occluded coalbed methane gas interest below the Tiller seam of coal in any tract in the drilling unit involved herein which interest is not subject to a lease is hereby accorded the following options as to such interests:

(i) Participation: To participate in the working interest in and the development of the occluded coalbed methane gas below the Tiller seam of coal in the drilling unit involved herein by agreeing to pay such well operator's proportionate part of the actual cost of drilling, completing, equipping, operating, plugging and abandoning of the well covered hereby and by paying as set forth herein, to Oxy USA, Inc., such owner's proportionate part of the \$233,071.00 estimated cost of drilling, completing, equipping, operating, plugging and abandoning of the proposed well covered hereby. In lieu of such payment, furnishing to Oxy USA, Inc.

security satisfactory to Oxy USA, Inc. for the payment thereof within forty-five (45) calendar days of the date of this Order. A participating well operator's proportionate part of the anticipated cost of completion and share of the production from such well shall be in the proportion that the number of net mineral acres in the unit covered by the occluded coalbed methane gas rights owned by such party bears to the entire number of mineral acres in this unit; or

(ii) Cash Consideration: In lieu of participating in the working interests in and the development of the pools in the drilling unit involved herein, to elect to receive a sum of ONE DOLLAR (\$1.00) per net mineral acre owned by such owner, plus a total royalty in the amount of one-eighth of eight-eighths ($1/8$ th of $8/8$ ths) of the occluded coalbed methane gas and gas condensate produced from the well covered by this Order, the same to be delivered into the lease tanks or into the pipelines to which such well is connected, free and clear of all costs, expenses and risks incurred in or in connection with drilling, equipping, operating, completing, plugging and abandoning of such well. Any well operator elected this option shall deliver under this Order a net revenue interest of 87.50% of $8/8$ ths of the occluded coalbed methane gas and gas condensate produced from the well covered by this Order, with such net revenue interest being determined by deducting from such owner's share of production the royalty provided for immediately above; and provided further, that such royalty of $1/8$ th of $8/8$ ths and such net revenue interest of 87.50%

of 8/8ths shall be proportionately reduced and payable only in the proportion that the number of net mineral acres in the drilling unit covered by the occluded coalbed methane gas rights owned by such well operator bears to the entire number of mineral acres in this unit; or

(iii) Carried Interest: In lieu of participating in the working interest in and the development of the pools in the drilling unit involved herein as set forth in subparagraph (i) above, or electing the option set forth in subparagraph (ii) above, to elect to share in the operation of the well covered hereby on a carried basis (as a carried well operator) so that the proportionate part of the actual cost of drilling, completing, equipping, operating, plugging and abandoning of such well allocable to such carried well operator's interest is charged against such carried well operator's share of production from such well and that all of such carried well operator's occluded coalbed methane gas rights below the Tiller seam of coal in the pools in the drilling unit involved herein are relinquished under this Order to Oxy USA, Inc. until the proceeds from the sale of the share of production from the well accruing to such carried well operator's unleased occluded coalbed methane gas interest in the drilling unit involved herein, equals two hundred percent (200%) of the share of the cost of drilling and completing the well covered hereby allocable to the unleased interest of such carried well operator, plus one hundred percent (100%) of the share of the cost of surface equipment beyond the wellhead connection of such well allocable to

the unleased occluded coalbed methane gas interest of such carried well operator; plus one hundred percent (100%) of the carried operator's share of the costs of operating such well allocable to such carried well operator. Such carried operator's proportionate part of the costs of, and the production from, the well covered hereby is to be in the proportion that the number of net mineral acres in the unit covered by the unleased occluded coalbed methane gas interest owned by such carried well operators bears to the entire number of net mineral acres in this unit. During the period of time Oxy USA, Inc. is entitled to receive such carried well operator's share of production or the proceeds therefrom, Oxy USA, Inc. shall pay all applicable production, severance, excise, gathering and any other taxes based upon or measured by the value or amount of production.

Within sixty (60) days after completion of the well covered hereby, Oxy USA, Inc. shall furnish such carried well operator an inventory of the equipment used in and connected to such well and an itemized statement of the actual cost of drilling, completing and equipping such well for production; and each month thereafter, during the time Oxy USA, Inc. is being reimbursed as provided above, Oxy USA, Inc. shall furnish to such carried well operator, an itemized statement of all costs and liabilities incurred in the operation of such well, together with a statement of the quantity of occluded coalbed methane gas produced therefrom and the amount of proceeds realized from the sale of the production allocable to such carried well operators unleased occluded coalbed methane gas

interests in such unit during the preceding month. Oxy USA, Inc. shall also furnish to the State Gas and Oil Inspector for the Commonwealth of Virginia, copies of the same statements furnished to each carried well operator under the provisions hereof. Any amount realized from the sale or other disposition of the equipment newly acquired in connection with any operation on the well covered hereby which would have been owned by the carried well operator, had such owner participated therein as a participating well operator, shall be credited against the total unrecovered well costs in determining when the interest of such carried well operator shall revert to such owner as described above. When Oxy USA, Inc. recovers from such carried well operator's relinquished interest, the amount provided for above, the relinquished interest of such carried well operator shall automatically revert to such owner, and from and after such reversion, such carried well operator shall be treated as a participating well operator and shall own the same interest in such well, the material and equipment in or pertaining thereto and the production therefrom, as such owner would have been entitled to had such owner participated initially as a participating well operator in the drilling, completing and equipping of such well, and thereafter, such owner shall be charged with and shall pay such owner's proportionate part of the further costs of the operation of such well.

(6) In the event a well operator, either an owner of an occluded coalbed methane gas lease or an owner of an unleased

tract, who is subject to the provisions of this Order shall fail to timely and properly elect, in writing, one of the applicable options as set forth above, such well operator shall be deemed to have elected not to participate in the working interest in the well covered hereby as to the pools involved herein and shall be deemed to have leased his interest in the occluded coalbed methane gas to the designated coalbed methane gas well operator. In the event a well operator, either an owner of a lease interest or an owner of an unleased interest, who is subject to the provisions of this Order shall elect to act as a participating well operator under 5A.(i) or B.(i) above, whichever is applicable, but thereafter fail or refuse to pay or secure the payment of such well operator's proportionate part of the cost of the well covered hereby as set forth in such provisions, such election to act as a participating operator under this Order shall be null and void and such well operator shall become a carried well operator consistent with the terms and provisions of this Order.

(7) Any well operator involved herein who has not appeared in response to the notice of hearing published pursuant to the provisions of Section 45.1-361.19, Code of Virginia, 1950, as amended, and whose identity or whereabouts remains unknown at the conclusion of the hearing conducted in this matter shall be deemed to have elected not to become a participating well operator, but shall be deemed to have elected to be a carried well operator. Such carried well operator's share of proceeds under the provisions of this Order, after the payment therefrom of all well costs

properly allocable thereto consistent with the provisions of this Order, shall be paid to the Virginia Gas and Oil Board and Treasurer of Virginia and held in a separate escrow account for such carried well operator's benefit. Such carried well operator's share of proceeds shall be deemed unclaimed property and shall be disposed of as provided in The Uniform Disposition of Unclaimed Property Act, Section 55-210.1, et seq., Code of Virginia, 1950 as amended. The State Gas and Oil Inspector shall receive any such funds and administer these designated accounts.

(8) Any cash bonus which becomes payable by Oxy USA, Inc. under the provisions of 5B.(ii), above, shall be paid or tendered within thirty (30) days after the date of this Order; provided, however, if the owner entitled to such funds releases the same, or if such owner's interest in the unit involved in this cause has a defect or cloud in the title thereto, or if such owner cannot be paid such funds for any reason whatsoever other than the reasons set forth in paragraph 1 and 7 above. Oxy USA, Inc. may deposit (credit) such funds due such party into an internal escrow account established in the accounting records of Oxy USA, Inc. and such funds shall be credited to such account for the benefit of such owner. Such funds so deposited (credited) in such escrow account shall be held for the benefit of the owner entitled thereto until such funds can be paid to such owner, or such owner accepts such funds, or until such title defect or cloud is cured or removed to the satisfaction of Oxy USA, Inc.

(9) Oxy USA, Inc., in addition to any other rights afforded such party under the laws of Virginia, shall have a lien on the mineral leasehold estate or rights owned by the other well operators involved herein in the unit covered hereby and upon their shares of the production from the well covered hereby to the extent that costs incurred in the development and operation of the drilling unit involved herein are a charge against such interests. Such liens shall be separable as to each separate well operator and shall remain a lien until all costs incurred in connection with the well have been paid. Upon the failure or refusal of any participating well operator to pay such well operator's proportionate part of any cost incurred hereunder in connection with the well covered hereby, shall be entitled to receive the share of production from the well accruing to such defaulting participating well operator's interest in the unit involved herein, or the proceeds from such share, until such proportionate part of such cost has been paid. No part of the production or proceeds accruing to any participating well operator shall be applied toward payment of costs chargeable to any other interest in such unit. If any participating well operator fails or refuses to pay such well operator's proportionate share of the cost incurred hereunder in connection with the well covered hereby within sixty (60) days after rendition of a statement therefore by Oxy USA, Inc., the non-defaulting participating well operators, including Oxy USA, Inc., shall, upon request by Oxy USA, Inc., pay the unpaid amount in the proportion that the interest of each such non-defaulting

participating well operator bears to the total interests of all such non-defaulting well operators. In such event, each non-defaulting participating well operator so paying such well operator's share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the lien rights described above.

(10) If the well involved herein has not been commenced as of the date of this Order, shall commence or cause to be commenced operations on such well within three hundred and sixty-five days (365) days from the date of this Order and in any event, shall continue or cause to be continued operations under this Order with due diligence; otherwise, the provisions thereof shall be inoperative and this Order shall terminate, except for any cash sums becoming payable hereunder, unless the time of commencement of such operation is extended by an Order of the Board.

(11) Oxy USA, Inc. shall, within thirty (30) days, after completion, tender to the State Gas and Oil Inspector an itemized statement reflecting the actual cost of drilling, equipping, completing, plugging and abandoning the well. Additional itemized statements reflecting actual operating costs shall be furnished to the State Gas and Oil Inspector on a quarterly basis. If the actual costs of drilling, completing, equipping, plugging and abandoning the well is different than Oxy USA, Inc.'s estimates, appropriate adjustments to the burdens imposed on each participating or carried operator's share shall be made.

(12) Oxy USA, Inc. shall cause a certified copy of this Order to be mailed to the last known address of each well operator as listed in this Order.

The relief granted by this Order is to avoid the drilling of unnecessary wells, prevent the various types of waste or occluded coalbed methane gas and protect the correlative rights of all owners with respect to the pools in the drilling unit involved herein.

All members present and in agreement done and executed this 8th day of November, 1990.

Benny R. Wampler
CHAIRMAN

Done and performed this 8th day of November, 1990, by order of this Board.

Byron J. Saffner
Principal Executive to the Staff,
Virginia Gas and Oil Board

Neenah Bond
25% COTTON FIBER

State of Virginia
County of Washington

Acknowledged on this 8th day of November, 1990,
personally before me a notary public in and for the State of Virginia
appeared Benny Wampler, being duly sworn did depose and say that he is
Chairman of the Virginia Gas and Oil Board, that he executed the same and
was authorized to do so.


Diane Davis
Diane Davis
Notary Public
My commission expires 9/23/92

State of Virginia
County of Washington

Acknowledged on this 8th day of November, 1990,
personally before me a notary public in and for the State of Virginia
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.


Diane Davis
Diane Davis
Notary Public
My commission expires 9/23/92

2950

CLERK'S OFFICE CIRCUIT COURT
BUCHANAN COUNTY, VIRGINIA

Filed and admitted to record,
this 19 day of Nov, 1990
at 10:50 o'clock P. M.

Recorded Deed Book 361 Page 196

101 State Tax \$

204A County Tax \$

204 Transfer \$

301 Recording \$ 31.00

1 Plats \$

120 State Tax \$

Sec. 58-54 (b) \$

220A Local Tax \$

Sec. 58-54 (b) \$

145 220B Local Tax \$ 1.00

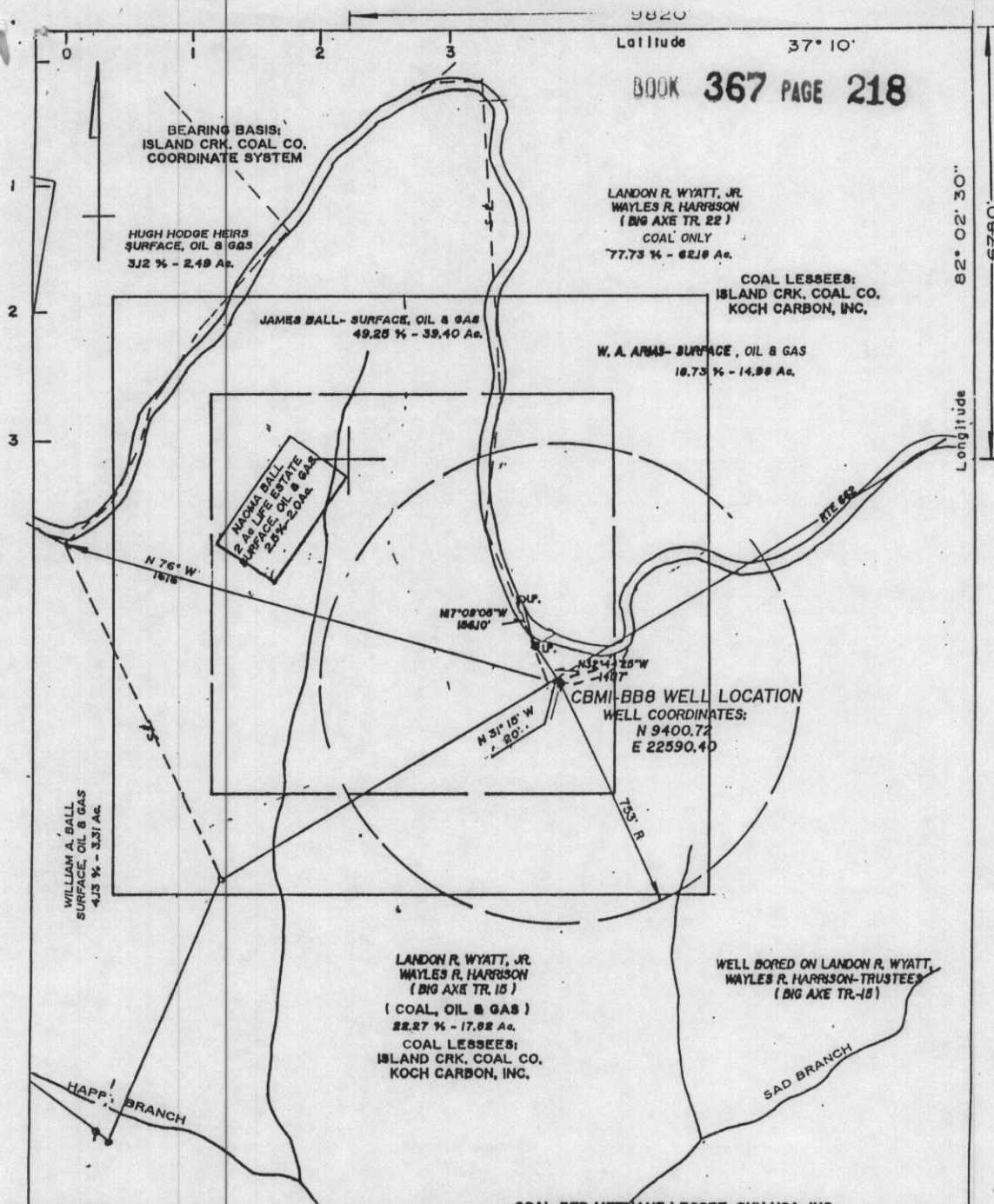
VSLF Sec. 58-54 (b) \$

Total \$ 32.00

Teste Russell V. Presley, Clerk

By _____ D.C.

Mail to:
Division of Gas & Oil
P.O. Box # ~~1416~~ 1416
Abingdon, VA 24210



COMPANY OXY USA, INC.
ADDRESS DRAWER G, RICHLANDS, VA 24641
WELL NAME CBMI-BB8
FARM TRACT BIG AXE-15
LEASE NO. ELEVATION 2270'
ACRES 1086 QUADRANGLE VAN SANT
COUNTY BUCHANAN DISTRICT SOUTH BRUNY
REG. ENGINEER VA REG. NO. 2887
CERT. LAND SURVEYOR CERT NO.
FILE NO. DRAWING NO.
DATE 7-11-90 SCALE 1" = 400'

This plot is ☒ new ☐ updated
This plot ☒ is ☐ is not based on a mine
coordinate system established for the areas
of the well location.

FORM 5

WELL LOCATION MAP
WELL NO. CBMI-BB8

Denotes location of well on United States
Topographic Maps, scale 1 to 24,000, lat-
itude and longitude lines being represented
by border lines as shown.

CERTIFICATION OF WELL PLAT

I, the undersigned, hereby certify that
this plot is correct to the best of my
knowledge and belief, and shows all the
information required by law and the regulations
of the Well Review Board.

NELSON E. LIGHT
No. 2687
Registered Engineer or Certified
Land Surveyor in Charge

EXHIBIT A

VIRGINIA. In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 19th day of November, 19 90 10:15 A. M.
Deed Book No. 367 and Page No. 196

TESTE: Russell C. Puskey Clerk