

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Range Resources-PMI

**DIVISION OF GAS AND OIL
DOCKET NO. VGOB 89-0126-0009-78**

RELIEF SOUGHT: MODIFICATION OF NORA COALBED GAS UNIT NOS:
67AD, 68AD, 69AD, 69AE, 72Y, 72Z, 72AA, 73Y & 73Z.

AFFECTED UNIT: (See Attached Exhibit A)

APPLICATION

1. Applicant and its counsel: Applicant is **Range Resources-Pine Mountain Inc.** P. O. Box 2136 Abingdon, VA 24212. Applicant's Counsel is James E. Kaiser 220 Broad Street, Suite 301, Kingsport, TN 37660 (423) 578-3838.

2. Relief sought: (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.

3. Legal authority: 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.

4. Proposed provisions of order sought: That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)

5. Type of wells and field: Coalbed methane frac well within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. Formations subject to application: All coal beds and coal seams being all producible coal seams and other associated formations, name and unnamed coal seams from the Kennedy to the base of the Pennsylvanian coal seams in the Nora Coalbed Gas Field.

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AFFECTED UNIT: (See Attached Exhibit A)

NOTICE OF HEARING

HEARING DATE: September 18, 2012

**PLACE: Conference Center at the Russell County Office Facility
Lebanon, Virginia**

TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA:

To: See Exhibit "B" attached hereto:

1. **Applicant and its counsel:** Applicant is Range Resources-Pine Mountain Inc., P. O. Box 2136, Abingdon, VA 24212. Applicant's Counsel is James E. Kaiser, 220 Broad Street, Suite 301, Kingsport, TN 37660, (423) 578-3838.

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Map View of Nora CBM Field Increased Density Drilling Previously Board Approved

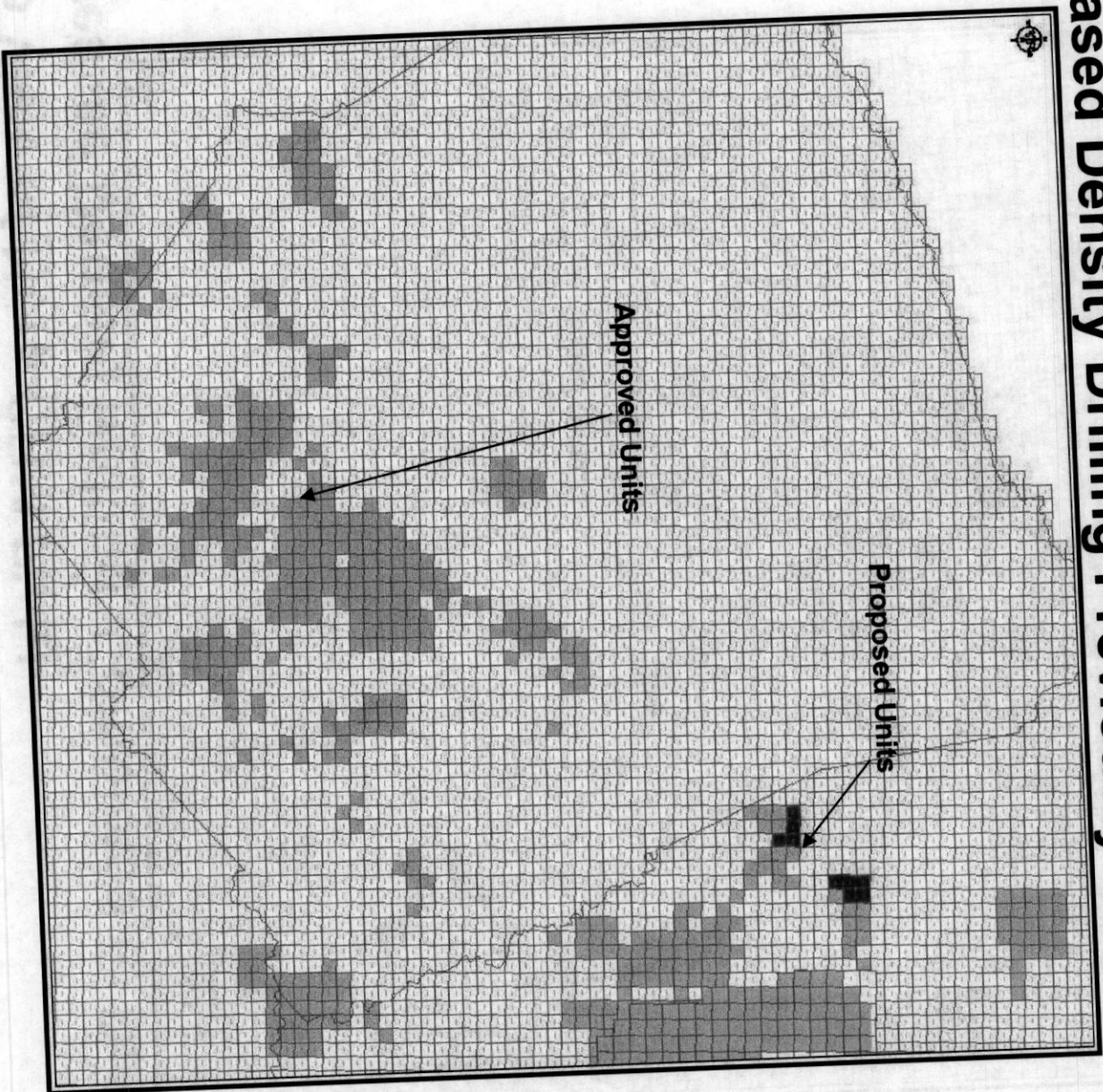


EXHIBIT AA



Summary of Infill Drilling

- Working Interest Owners, Royalty Owners, and the State will likely benefit by maximizing production**
- Promote conservation of the gas resource and prevent waste by more effectively extracting the resource**
- Allows for shared facilities such as roads, pipelines, etc. to help minimize environmental impact**
- No correlative rights issues within proposed units**

Wilhoit & Kaiser
Attorneys at Law

August 20, 2012

Diane Davis
Virginia Gas and Oil Board
Department of Mines, Minerals & Energy
P.O. Box 159
Lebanon, VA 24266

Re: Correction for 89-0126-0009-77 – now 78.

Dear Diane:

Enclosed, please find the original first pages (x2) for the Increased Density for Range Resources. The docket number was wrong.

Should you have questions, please do not hesitate to call this office. Thank you in advance for your time in this matter.

Very truly yours,

WILHOIT & KAISER



Susan Peterson

/sp

Enclosures

BEFORE THE VIRGINIA GAS AND OIL BOARD

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5. Type of wells and field: Coalbed methane frac well within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. Formations subject to application: All coal beds and coal seams being all producible coal seams and other associated formations, name and unnamed coal seams from the Kennedy to the base of the Pennsylvanian coal seams in the Nora Coalbed Gas Field.

7. **Description of interest/claim of persons being notified:** Coalbed methane.
8. **Estimated ultimate recovery in each Nora Unit identified above:** 225 MMCF
9. **Plat:** See Exhibit A annexed hereto.
10. **The boundaries and acreage affected:** see Exhibit A annexed hereto.
11. **Attestation:** The foregoing application to the best of my knowledge, information and belief is true and correct.

Range Resources-Pine Mountain Inc.

By: 

James E. Kaiser
220 Broad Street, Suite 301
Kingsport, TN 37660
(423) 578-3838

AFFIDAVIT OF DUE OF DILIGENCE

**COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL**

I, James E. Kaiser, after being duly sworn upon oath, state as follows:

1. I am responsible for the notification process required by VA. Code Ann. § 45.1-361.19 and VR 480-05-22.2 § 4.
2. That Range Resources-Pine Mountain Inc. has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding **the Nora Coalbed Gas Field**, all as required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2.
3. That on **August 17, 2012**, a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B for whom mailing addresses were then available.
4. That Range Resources-Pine Mountain Inc. will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown of unlocatable parties and, if located or identified, will notify them of Range Resources-Pine Mountain Inc.'s application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



James E. Kaiser
Counsel for
Range Resources-Pine Mountain Inc.

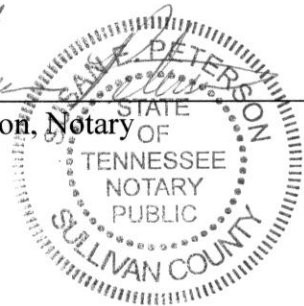
ACKNOWLEDGMENT

STATE OF TENNESSEE

COUNTY OF SULLIVAN

TAKEN, SUBSCRIBED AND SWORN to before me this 17th day of
August, 2012.


Susan Peterson, Notary



My commission expires: October 24, 2012.

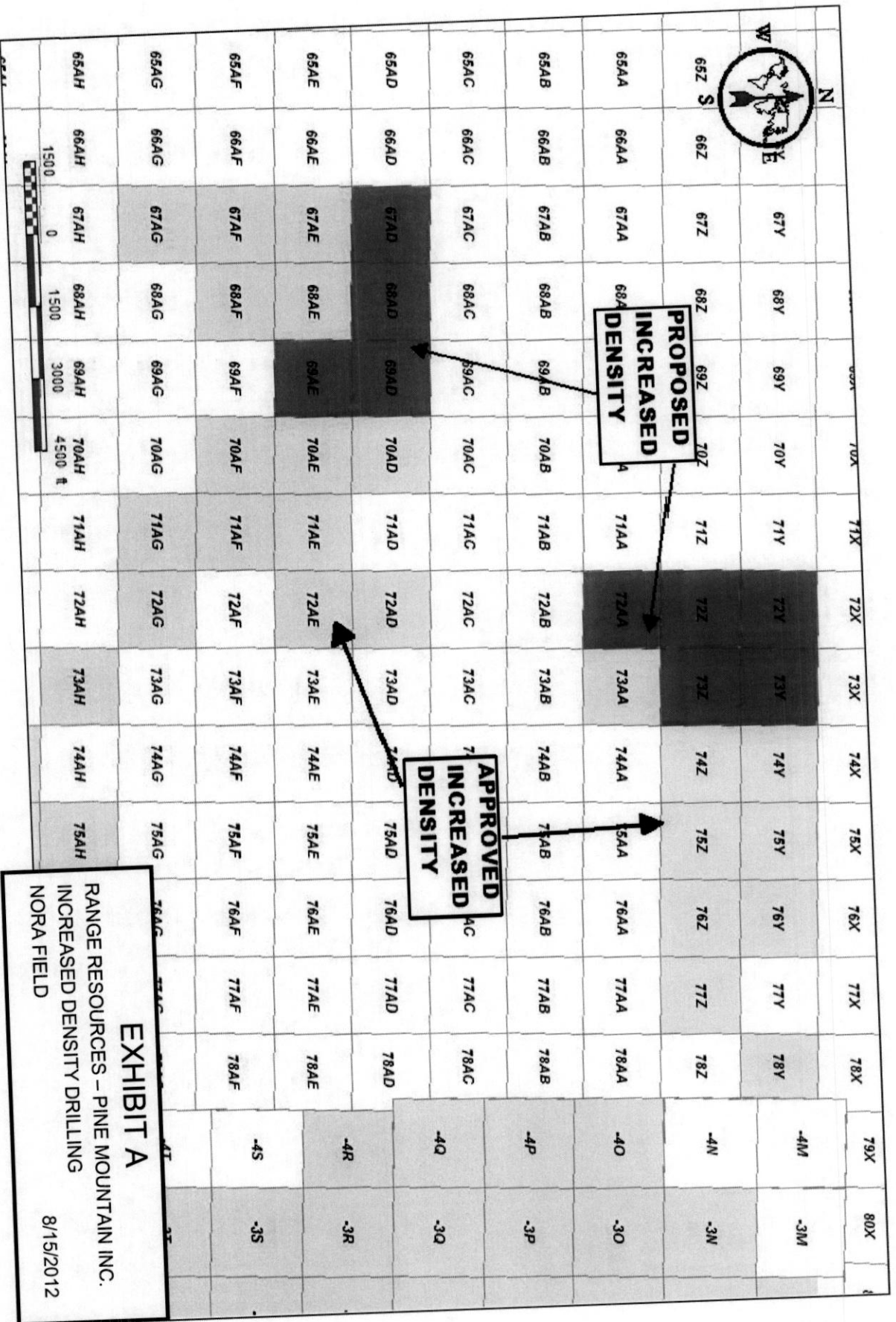


Exhibit "B"

Dickenson-Russell Coal Company
Maxxim Shared Services, LLC
Attn: Steve Smith
5703 Crutchfield Drive
Norton, VA 24273

ALPHA Land & Reserves, LLC
Attn: Steve Smith
5703 Crutchfield Drive
Norton, VA 24273

WBRD LLC
John Mooney
5260 Irwin Road
Huntington, WV 25705-3247

ACIN LLC
John Mooney
5260 Irwin Road
Huntington, WV 25705-3247

James Marshall Anderson
1141 Sunset Hollow Rd
Grundy, VA 24614-6740

Shirley Margaret Shortridge
8703 Lovers Gap Rd
Vansant, VA 24656-9730

Charles W Ratliff
1070 Brayden Rd
Haysi, VA 24256-5449

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Range Resources-PMI

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DOCKET NO. 89-0126-0009-75**

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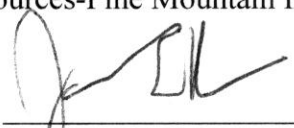
10. **The boundaries and acreage affected:** See Exhibit A annexed hereto.

11. **Attestation:** The foregoing notice to the best of my knowledge, information and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence at the time and place first stated above and that notice will be published as required by law and the Rules of the Virginia Gas and Oil Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and any exhibits thereto, you may contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia 24266, (276) 514-9650 or the Applicant at the address shown below.

Range Resources-Pine Mountain Inc.

By: 

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(423) 578-3838